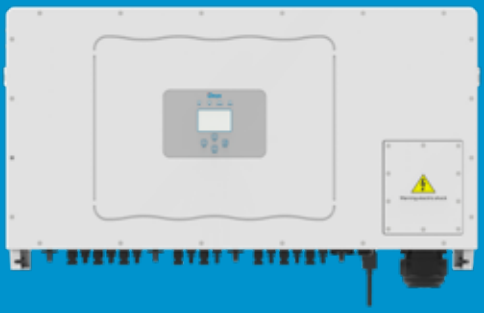
Grid-connected PV Inverter

SUN-60K-G01P3-EU-AM8-LV

SUN-70K-G01P3-EU-AM8-LV

SUN-75K-G01P3-EU-AM8-LV

User Manual



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About This Manual

The manual mainly describes the product information, guidelines for installation, operation and maintenance. The manual cannot include complete information about the photovoltaic (PV) system.

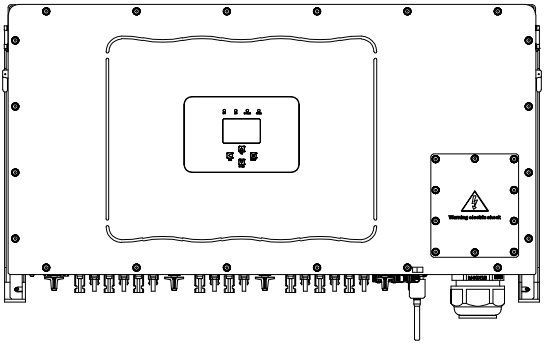
How to Use This Manual

Read the manual and other related documents before performing any operation on the inverter. Documents must be stored carefully and be available at all times. **Contents may be periodically updated or revised due to product development. The information in this manual is subject to change without notice.** The latest manual can be acquired via service@deye.com.cn

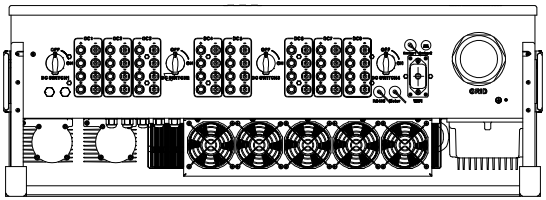
1. Introduction

1.1 Appearance Introduction

On-grid inverter can convert solar panel DC power into AC power which can directly input to the grid. Its appearance is shown below. These models contain SUN-60K-G01P3-EU-AM8-LV, SUN-70K-G01P3-EU-AM8-LV, SUN-75K-G01P3-EU-AM8-LV.
The following is collectively referred to as “inverter”.



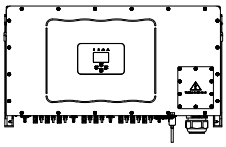
Pic 1.1 Front view



Pic 1.2 Bottom view

1.2 Parts list

Please check the following table, to see whether all the parts are included in the package:

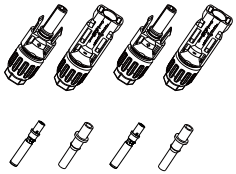


Grid-tied PV String Inverter
x 1

Wall mounting bracket x 1

Mounting stainless steel
screws M4×12
x 11

Wrench x 2



DC+/DC- Plug connectors
including metal terminal
x N pairs

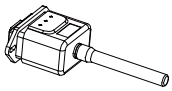
Stainless steel anti-collision
bolt M12×60
x 4

T-type wrench
x1

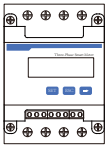
Installation screws M5× 16
x 8

Cold-Pressed Terminal
x 1

*Sensor Clamp
(optional)x 3



Datalogger (optional) x1



Meter(optional)
x 1

User manual x1

2. Safety warnings and instructions

Improper use may result in potential electric shock hazards or burns. This manual contains important instructions that should be followed during installation and maintenance. Please read these instructions carefully before use and keep them for future reference.

2.1 Safety signs

Safety symbols used in this manual, which highlight potential safety risks and important safety information, are listed as follows:

Warning:
Warning symbol indicates important safety instructions, which if not correctly followed, could result in serious injury or death.

Shock Hazard:
Caution, risk of electric shock symbol indicates important safety instructions, which if not correctly followed, could result in electric shock.

Safety Hint:
Note symbol indicates important safety instructions, which if not correctly followed, could result in some damage or the destruction of the inverter.

High Temperature Hazard:
Caution, hot surface symbol indicates safety instructions, which if not correctly followed, could result in burns.

2.2 Safety instructions

Warning:
Electrical installation of the inverter must conform to the safety operation rules of the country or local area.

Warning:
Inverter adopts non-isolated topology structure, hence must insure DC input and AC output are electrical isolated before operating the inverter.

Shock Hazard:
Prohibit disassembling inverter case, there existing shock hazard,which may cause serious injury or death, please ask qualified person to repair.

Shock Hazard:
When PV module is exposed to sunlight, the output will generate DC voltage. Prohibit touching to avoid shock hazard.

Shock Hazard:
While disconnect the input and output of the inverter for maintenance, please waits for at least 5 mins until the inverter discharge the remnant electricity.

High Temperature Hazard:
Local temperature of inverter may exceed 80°C while under operating. Please do not touch the inverter case.

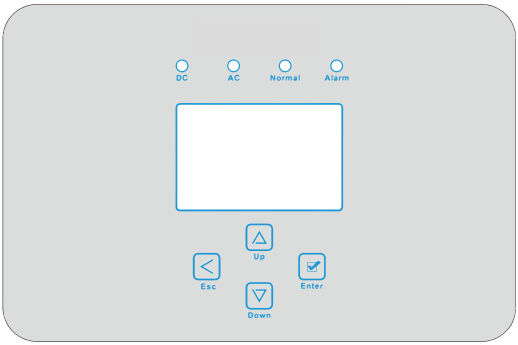
2.3 Notes for using

The three phase string power inverter is designed and tested under related safety regulations. It can ensure the personal safety of the user. But as a electric device, it may cause shock or injury by incorrect operation. Please operate the unit under below requirements:

1. Inverter should be installed and maintained by qualified person under local standard regulations.
2. Must disconnect the AC side first, then disconnect DC side while doing installation and maintenance, after that, please wait at least 5 mins to avoid getting shocked.
3. Local temperature of the inverter may exceed 80 °C while under operating.Do not touch to avoid getting injured.
4. All electrical installation must be in accordance with local electrical standards, and achieved permission of local power company.
5. Please take appropriate anti-static measure.
6. Please install where children can not touch.

3. Operation Interface

3.1 Interface View



Pic 3.1 Front panel display

3.2 Status Indicator

The inverter panel has 4 indicators, the left one is dc output indicators, green indicates normal DC input. Beside is the AC indicator, green indicating normal ac connection. Beside the AC indicator is the operating indicator, green indicating normal output. The right indicator is alarm. red indicates alarming.

Indicator	status	Explanation
DC	on	Inverter detects DC input
	off	Low DC input voltage
AC	on	Grid Connected
	off	Grid Unavailable
NORMAL	on	Under normal operating
	off	Stop operating
ALARM	on	Detected faults or report faults
	off	Under normal operating

Table 3.1 Status indicator lights

3.3 Buttons

There are four buttons on the inverter panel：Above is Up and increase button(UP), Below is down and decrease button(DOWN), Left is ESC button(ESC), Right is Enter button(ENTER). Achieving below functions by the four buttons：

- Page turning (use UP and DOWN button)
- Modify adjustable parameters (use ESC and ENTER button)

3.4 LCD Display

Three phase string inverter use 256*128 dot formation display, Display below content：

- Inverter operation status and information;
- Operating information;
- Warning message and malfunction display.

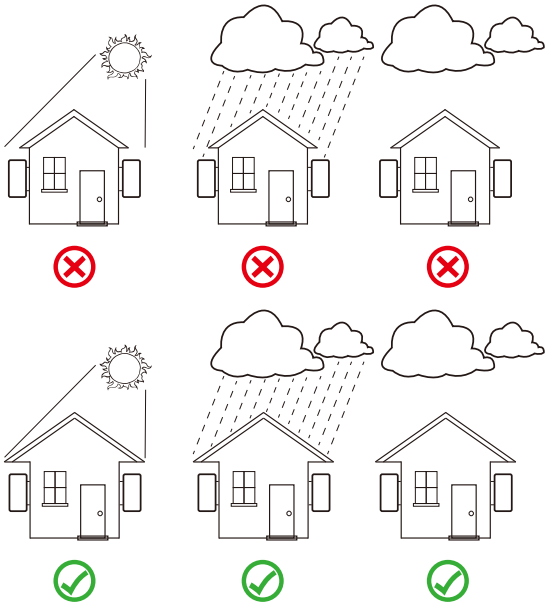
4. Product installation

4.1 Select installation location

To select a location for the inverter, the following criteria should be considered:

WARNING: Risk of fire

- Do not install the inverter in areas containing highly flammable materials or gases.
- Do not install the inverter in potentially explosive atmospheres.
- Do not install in small closed spaces where air can not circulate freely. To avoid overheating, always make sure the flow of air around the inverter is not blocked.
- Exposure to direct sunlight will increase the operational temperature of the inverter and may cause output power limiting. It is recommended that inverter installed to avoid direct sunlight or raining.
- To avoid overheating ambient air temperature must be considered when choosing the inverter installation location. It is recommended that using a sun shade minimizing direct sunlight when the ambient air temperature around the unit exceeds 104°F/40°C.



Pic 4.1 Recommended installation place

● Install on a wall or strong structure capable of bearing the weight.

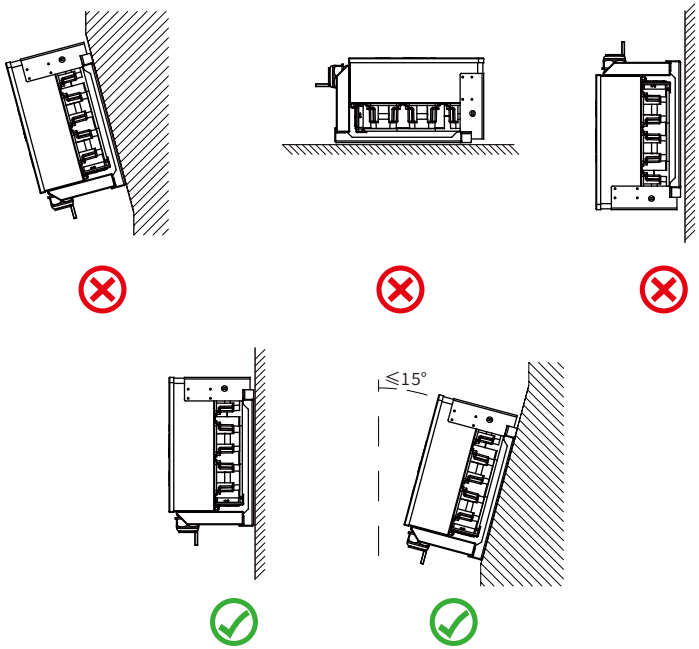
● Install vertically with a maximum incline of +/-15°. If the mounted inverter is tilted to an angle greater than the maximum noted, heat dissipation can be inhibited, and may result in less than expected output power.

● If install more than one inverter, must leave at least 500mm gap between each inverter. And each inverter must be at least 500mm above and below.And must install the inverter at the place where children cannot touch. Please see picture 4.3.

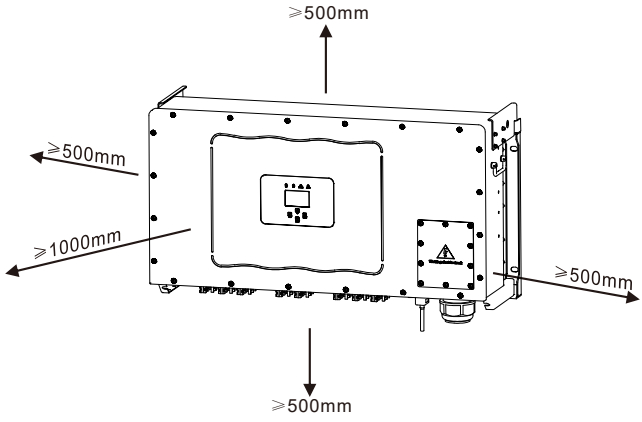
● Consider whether the installation environment is helpful to see the inverter LCD display and indicator status clearly.

● Must offer a ventilate environment if inverter installed in the airtight house.

Safety Hint:
Do not place or store any items next to the inverter.

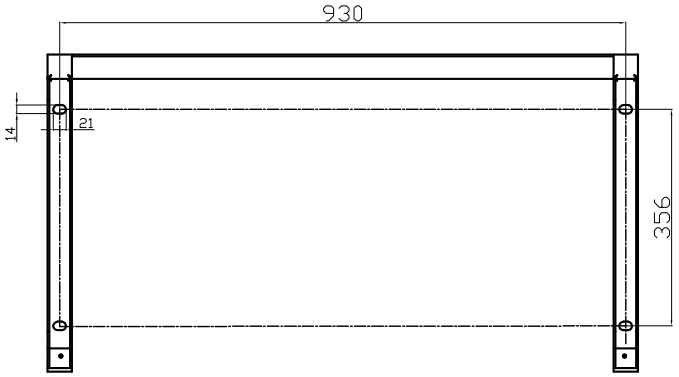


Pic 4.2 Installation Angle



Pic 4.3 Installation Gap

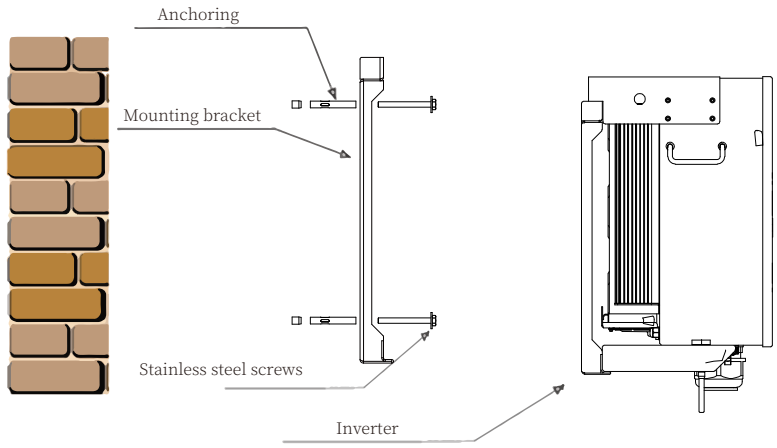
4.2 Mounting bracket of inverter



Pic 4.4 Mounting bracket dimensions

4.3 Inverter Installation

The inverter should be mounted in a vertical position. The steps of mounting are as follows
1. For brick walls, the position of the holes should be suitable for the expansion bolts.
2. Make sure the bracket is horizontal and the mounting holes are in the correct points. Drilling the holes on the wall according the marks.
3. Using the expansion bolts to fix the bracket to the wall.



Pic 4.5 Inverter Installation

5 Electrical Connection

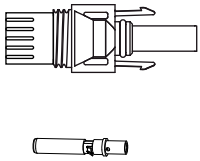
5.1 DC input terminal connection

1. Switch the Grid Supply Main Switch(AC)OFF.
2. Switch the DC lsolator OFF.
3. Assemble PV input connector to the inverter.

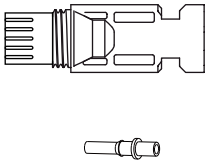
Warning:
When using PV modules, please ensure the PV+ & PV- of solar panel is not connected to the system ground bar.

Safety Hint:
Before connection, please make sure the polarity of the output voltage of PV array matches the “DC+” and “DC-” symbols.

Warning:
Before connecting inverter, please make sure the PV array open circuit voltage is within the 1000V of the inverter.



Pic 5.1 DC+ male connector



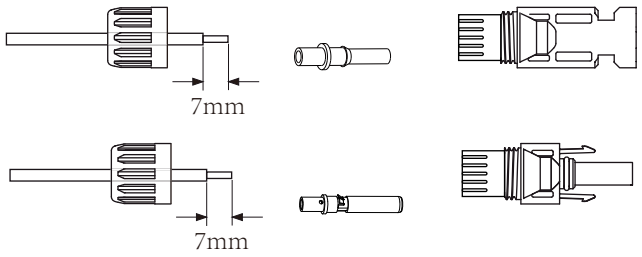
Pic 5.2 DC- female connector

Safety Hint:
Please use approved DC cable for PV system.

Cable type	Cross section (mm^2)	
	Range	Recommended value
Industry generic PV cable (model: PV1-F)	4.0~6.0 (12~10AWG)	4.0(12AWG)

Table 5.1 DC Cable Specifications

The steps to assemble the DC connectors are listed as follows:
a) Strip off the DC wire about 7mm, disassemble the connector cap nut (see picture 5.3).

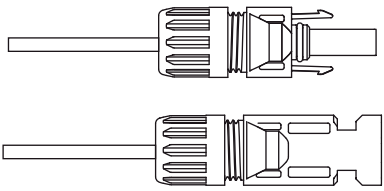


Pic 5.3 Disassemble the connector cap nut

b) Crimping metal terminals with crimping pliers as shown in picture 5.4.

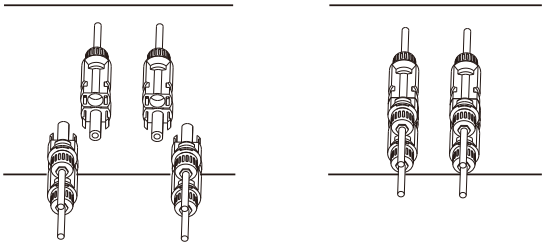
Pic 5.4 Crimp the contact pin to the wire

c) Insert the contact pin to the top part of the connector and screw up the cap nut to the top part of the connector. (as shown in picture 5.5).



Pic 5.5 connector with cap nut screwed on

d) Finally insert the DC connector into the positive and negative input of the inverter, shown as picture 5.6



Pic 5.6 DC input connection

Warning:
Sunlight shines on the panel will generate voltage, high voltage in series may cause danger to life. Therefore, before connecting the DC input line, the solar panel needs to be blocked by the opaque material and the DC switch should be 'OFF', otherwise, the high voltage of the inverter may lead to life-threatening conditions.

Warning:
Please use its own DC power connector from the inverter accessories. Do not interconnect the connectors of different manufacturers.Max. DC input current should be 20A. if exceeds, it may damage the inverter and it is not covered by Deye warranty.

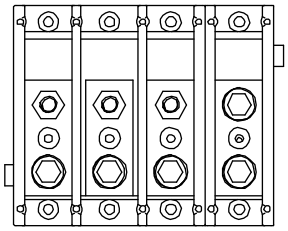
5.2 AC terminal connection

Model	Wire Size	Cable(mm^2)	Torque value(max)	Max cable length
SUN-60K-G01P3-EU-AM8-LV	3/0AWG	85	22.6Nm	Outside cable (3L+N)20m
SUN-70K-G01P3-EU-AM8-LV	3/0AWG	85	22.6Nm	
SUN-75K-G01P3-EU-AM8-LV	4/0AWG	107	22.6Nm	

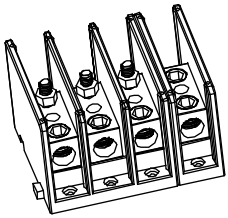
Table 5.2 Recommened cable specifications

Warning:
The AC cable line L1 is connected to socket 1; L2 is connected to socket 2; L3 is connected to socket 3, the PE line is connected to the earth , the N wire is connected to the socket of N.

AC wire installation method:
1) Remove the 8 fixing screws on the AC junction box of the inverter as shown in Pic 5.7. After removing the junction box, you can see the terminals of the inverter. The default is 4 digits as shown in Pic 5.8.

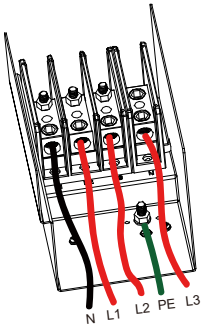


Pic 5.7 AC junction box

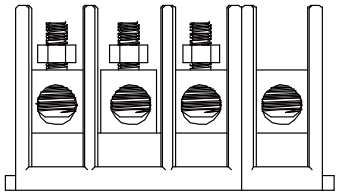


Pic 5.8 AC terminal

2) Connect the cable through the junction box, waterproof jacket, and insert into the terminal (The picture Pic 5.9 shows the connection mode of three phase lines connected to the junction box, ground wire screwed on the inverter shell) , and use hexagon screwdriver to presses the wiring harness to the connect terminal as shown in Pic 5.10.

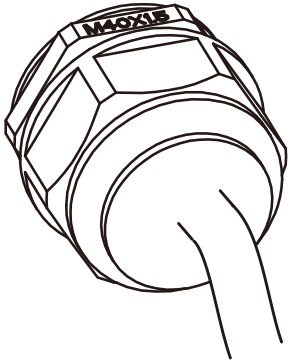


Pic 5.9 AC cable connected t
o the terminal



Pic 5.10 Tightening the
AC connection cable

3) Screw the AC connection cover back to the shell and tighten all the screws to tighten the waterproof protection connector, as shown in Pic 5.11



Pic 5.11 Tighten the AC junction box

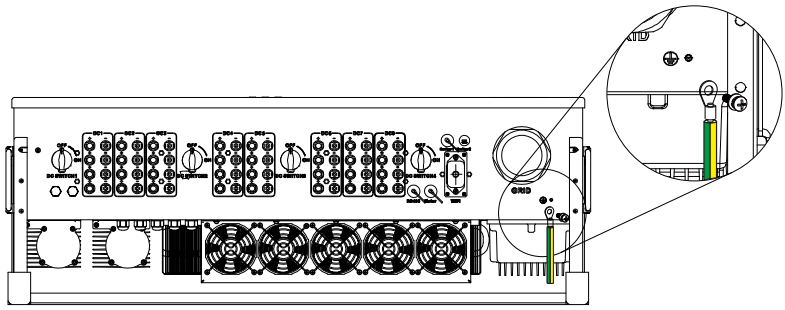
5.2.3 Recommended current protector specifications

Inverter	Rated voltage	Rated output power(KW)	Current protection device(A)
SUN-60K-G01P3-EU-AM8-LV	127	60	200
SUN-70K-G01P3-EU-AM8-LV	127	70	240
SUN-75K-G01P3-EU-AM8-LV	127	75	260

Table 5.3 Recommended current protector specifications

5.3 Connection of the ground line

Good grounded is important for resist the surge voltage shock and improve EMI's performance. So before the connection of AC, DC, communication connections, inverter needs to ground first. For a single system, just ground the PE cable; For multiple machine systems, all PE cables of the inverter need to be connected to the same grounding copper platoon to ensure the equipotent connection. The installation of the shell ground wire is shown as Pic 5.12.



Pic 5.12 The installation of the shell ground wire

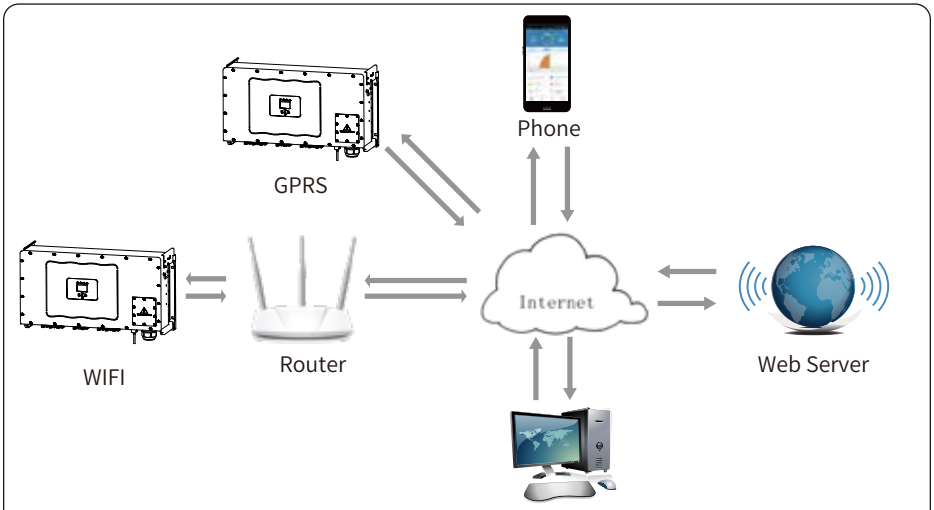
Model	Wire Size	Cable(mm)^2	Torque value(max)
SUN-60K-G01P3-EU-AM8	1AWG	42.5	14.1Nm
SUN-70K-G01P3-EU-AM8	1AWG	42.5	14.1Nm
SUN-75K-G01P3-EU-AM8	0AWG	53.5	16.9Nm

Table 5.3 Recommened cable specifications

Warning:
Inverter has built-in leakage current detection circuit, If an external leakage current protection device is connected, its operating current must be greater than 300 mA or higher, otherwise inverter may not work properly.

5.4 Inverter monitoring connection

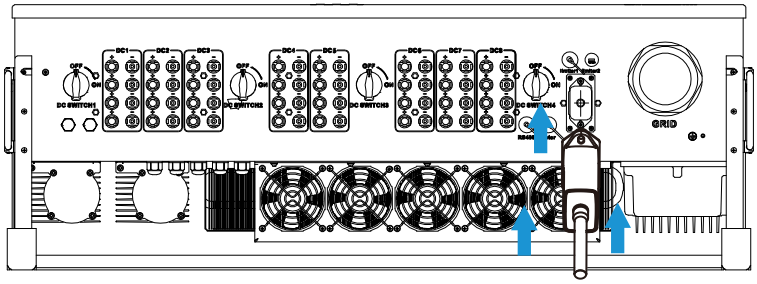
Inverter has the function of wireless remote monitoring inverter. The inverter has Wifi function and Wifi Plug in the accessories is used to realize the connection between the inverter and the network. The operation, installation, networking, APP download are detailed in the WIFI PLUG instructions. Figure 5.13 is the Internet monitoring solution.



Pic 5.13 Internet monitoring solution

5.4.1 Installation of datalogger

When installing the WiFi stick, tear off the sealing strip on the inverter. Insert the datalogger into the interface and fix it with a screw. The configuration of the datalogger needs to be performed after various electrical connections have been completed and the inverter DC power on. When the inverter is on the DC power, it is determined whether the datalogger is normally electrified (The LED light shines out of the shell).



Pic 5.14 datalogger installation diagram

5.4.2 Configuration of datalogger

For the configuration of datalogger, please refer to illustrations of the datalogger.

6. Start up and Shut off

Ensure that the inverter meets the following conditions before starting the inverter, otherwise it may cause fire or damage to the inverter without quality assurance, at the same time the situation on our company does not undertake any responsibility. At the same time, to optimize the system configuration, it is recommended that the two inputs be connected to the same number of PV modules.

a). The maximum open circuit voltage of each set of PV modules shall not exceed 1000Vdc under any conditions.

b). Each input of the inverter better use the same type of PV module in series.

c). Total output power of PV shall not exceed the maximum input power of inverter, each PV modules shall not exceed the rated power of each channel.

6.1 Start up the inverter

When starting up the inverter, should fellow steps below:

1. Starting switch on the AC breaker.
2. Turn on the DC switch of the PV module, and if the panel provides sufficient starting voltage and power, the inverter will start.
3. The inverter will first check the internal parameters and the grid parameters, while the liquid crystal will show that the inverter is self-checking.
4. If the parameter is within acceptable range, the inverter will generate energy. NORMAL indicator light is on.

6.2 Shut off the inverter

Must follow below steps while Shutting down the inverter:

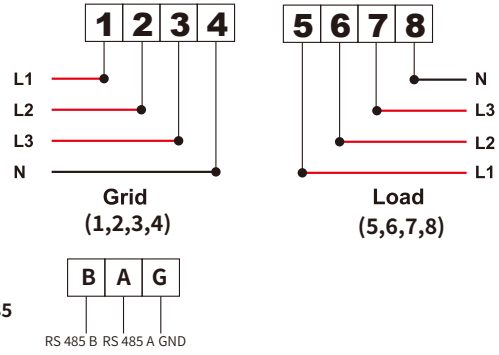
1. Switch off the AC breaker.
2. Wait for 30 seconds, turn off the dc switch (if any), or simply disconnect the dc input connector. The inverter will close the LCD and all led within two minutes.

7. Zero-export function via energy meter

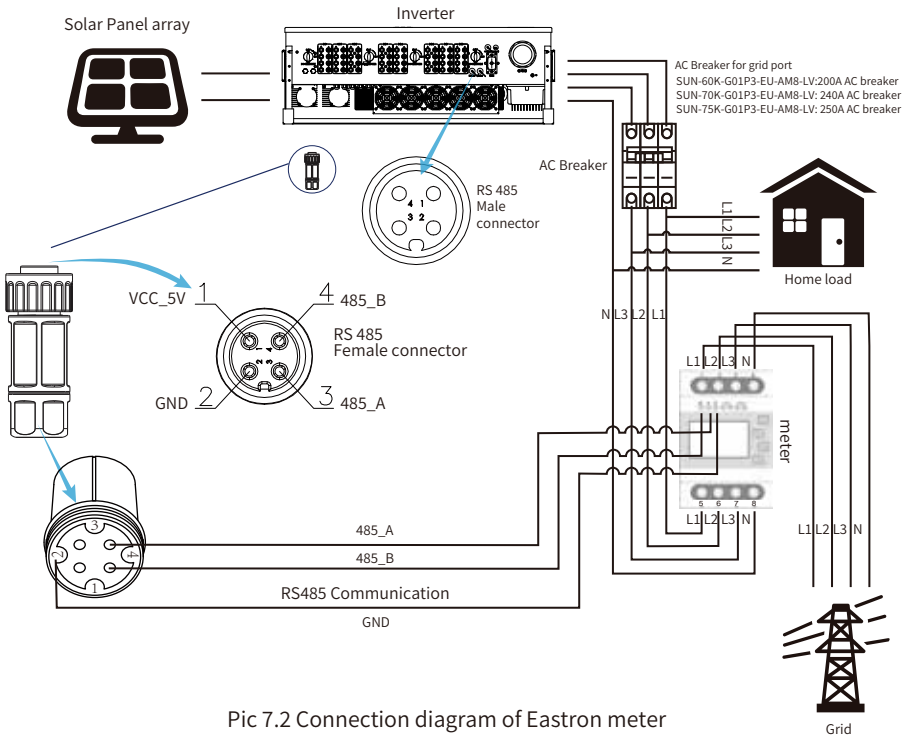
There're four kinds of energy meters for this series inverter. First type is Eastron SDM630-Modbus V2 which is able to measure the Max. 100A current directly. More details please refer to Pic 7.1 & 7.4. For the Eastron SDM630 MCT 40mA, it needs external CT to measure the current. The CT power range is from 5A-2000A. More details about the Eastron SDM630 MCT, please refer to Pic 7.5 & 7.8. Also, the CHNT meter DTSU666 is supported, it can measure the Max. 80A current directly. More details about the DTSU666, please refer to Pic 7.9 - 7.16.

When you are reading this, we believe that you have completed the connection according to the requirements of chapter 5, if you have been running your inverter at this time, and you want to use the zero-export function, please turn off AC and DC switch of the inverter, and wait for 5 minutes until the inverter completely discharged.
For system wiring diagram, the red line refers to L line (L1, L2, L3), the black line refers to the neutral line (N). Connecting energy meter RS485 cable to inverter's RS485 port. It's recommended to install an AC switch between the inverter and the utility grid, the specs of the AC switch are determined by the power of load.
If there is no integrated DC switch inside the inverter you purchased, we commend you to connect the DC switch. The voltage and current of the switch depend on the PV array you access.

Eastron SDM630-Modbus V2



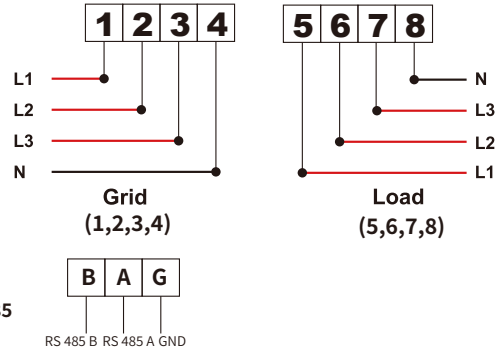
Pic 7.1 Eastron meter



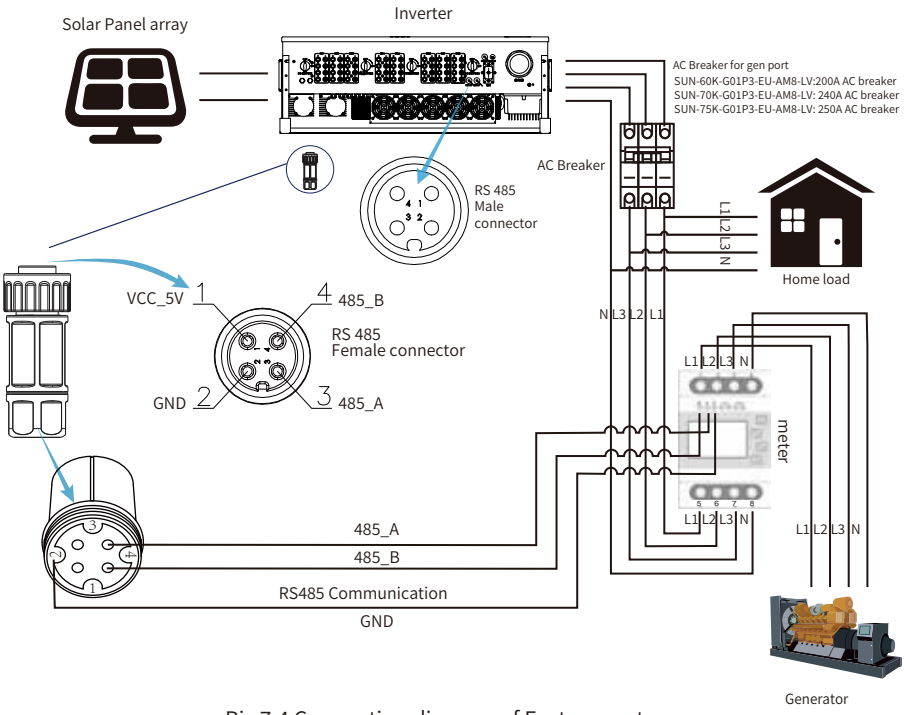
Pic 7.2 Connection diagram of Eastron meter

Warning:
In final installation, breaker certified according to IEC 60947-1 and IEC 60947-2 shall be installed with the equipment.

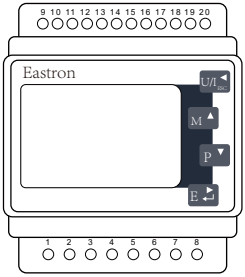
Eastron SDM630-Modbus V2

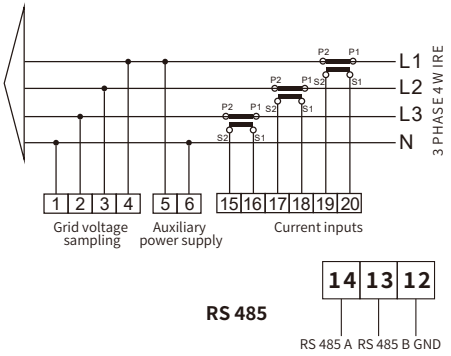


Pic 7.3 Eastron meter



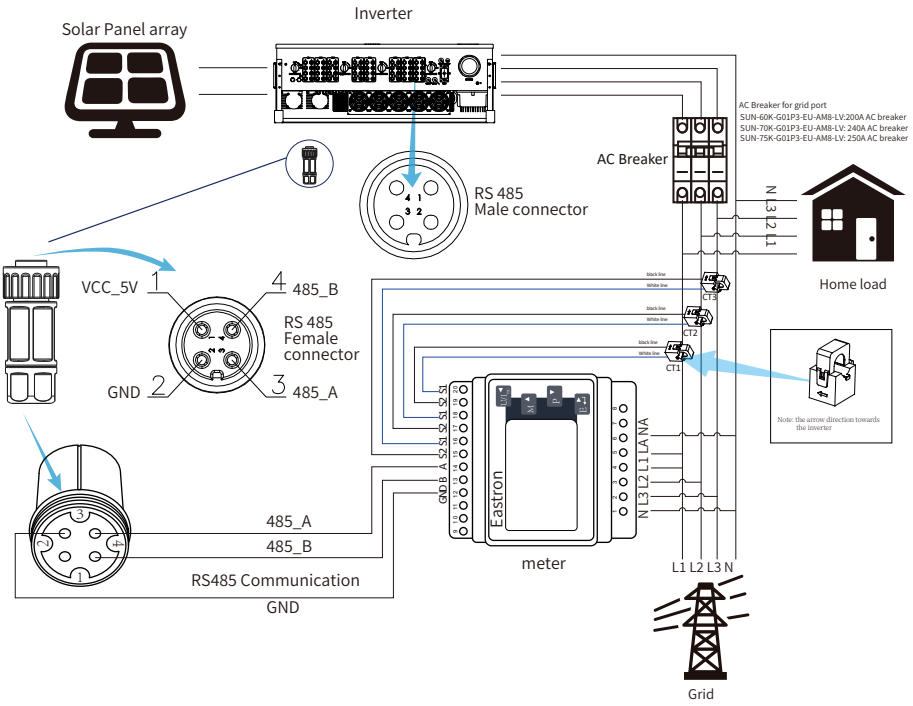
Pic 7.4 Connection diagram of Eastron meter



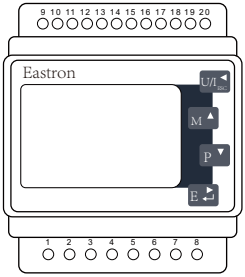


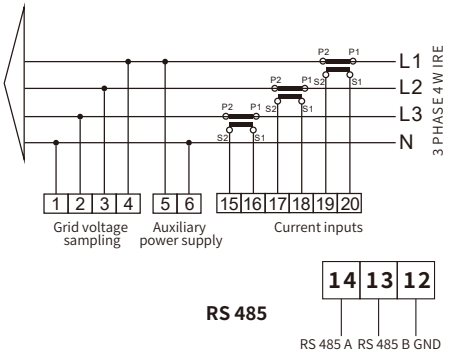
Eastron SDM630MCT

Pic 7.5 Eastron meter



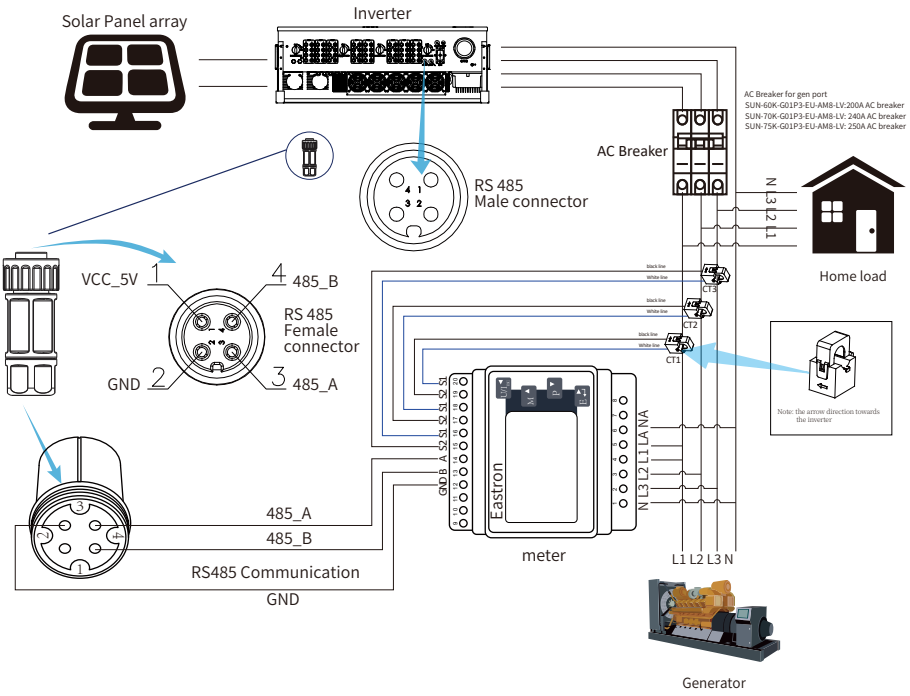
Pic 7.6 Connection diagram of Eastron meter



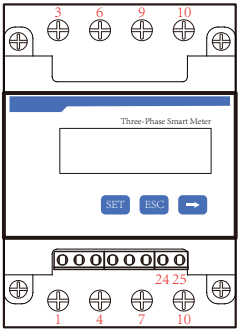


Eastron SDM630MCT

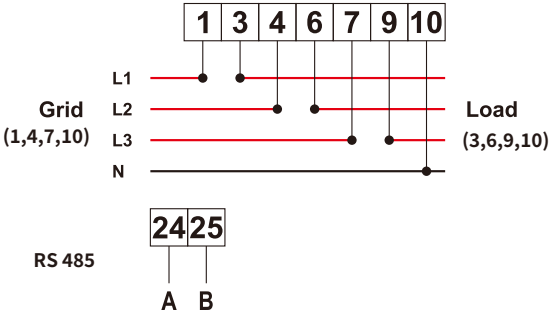
Pic 7.7 Eastron meter



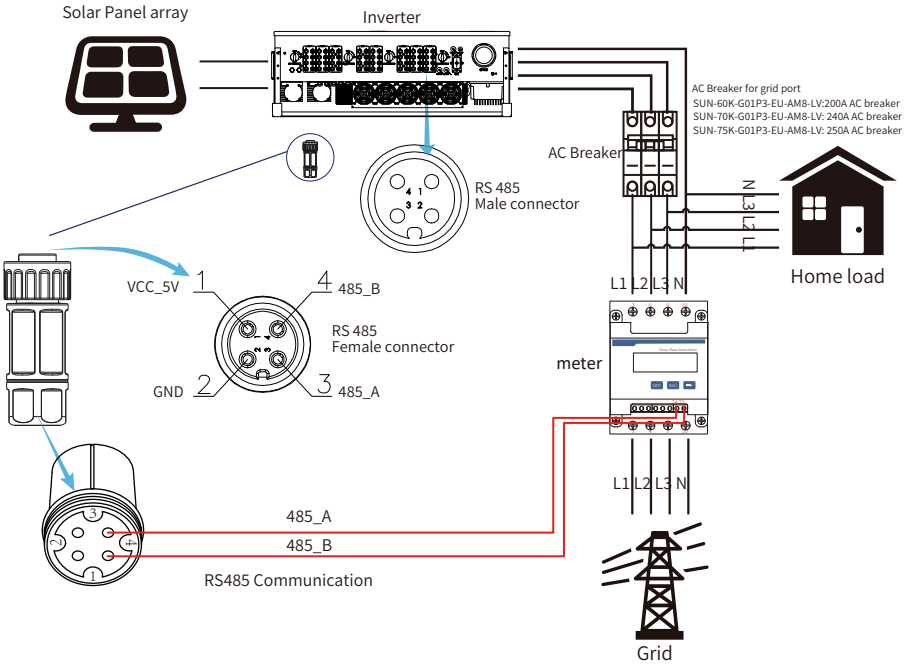
Pic 7.8 Connection diagram of Eastron meter



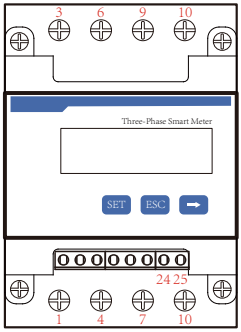
CHNT DTSU666



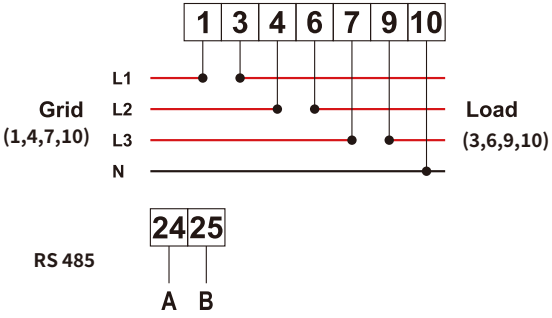
Pic 7.9 CHNT meter



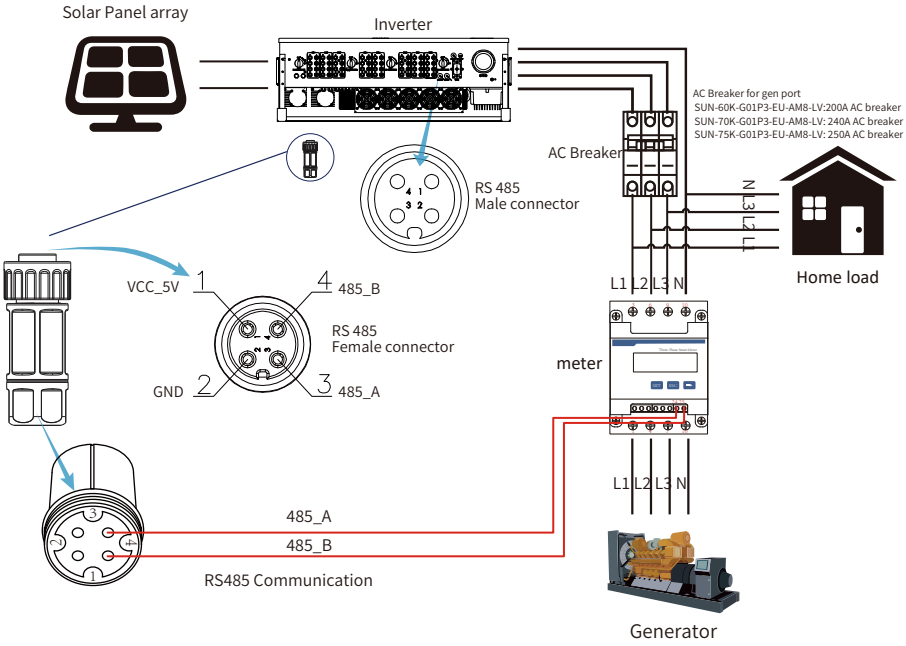
Pic 7.10 Connection diagram of CHNT meter



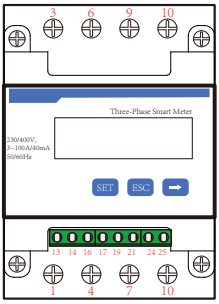
CHNT DTSU666



Pic 7.11 CHNT meter



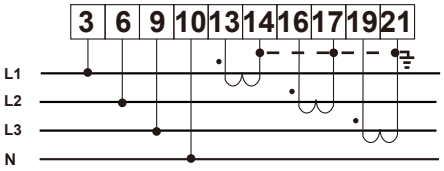
Pic 7.12 Connection diagram of CHNT meter

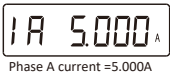


CHNT DTSU666

3x230/400V

100A/40mA



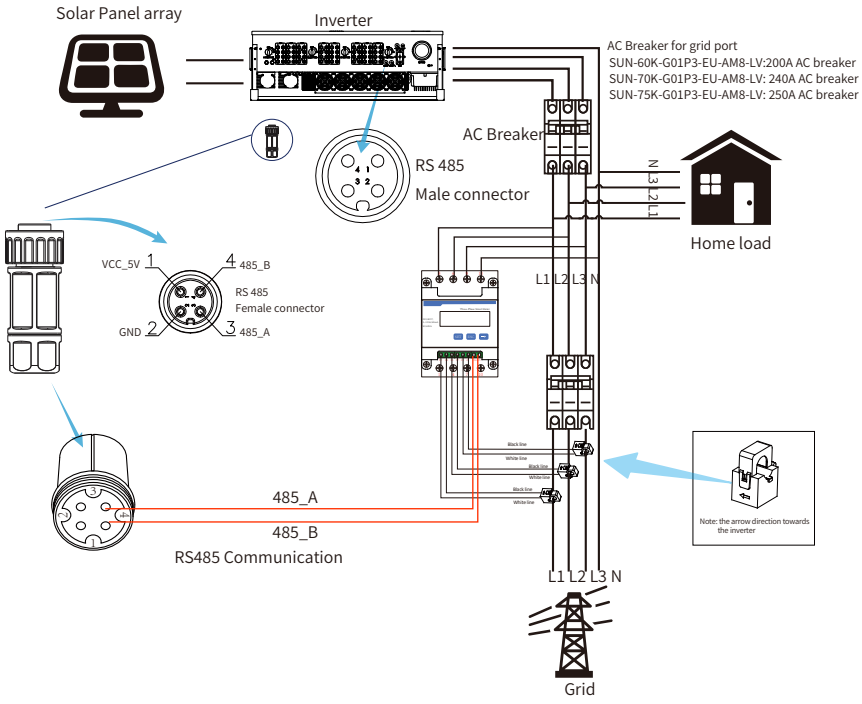


Phase A current =5.000A

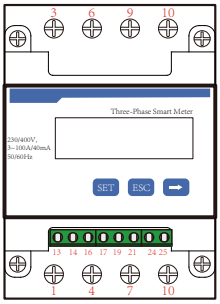
Phase B current =5.001A

Phase C current =5.002A

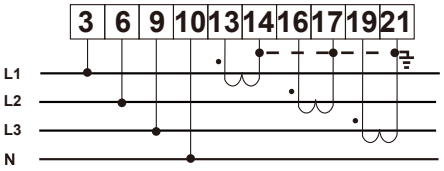
Pic 7.13 CHINT meter



Pic 7.14 Connection diagram of CHNT meter



CHNT DTSU666
3x230/400V

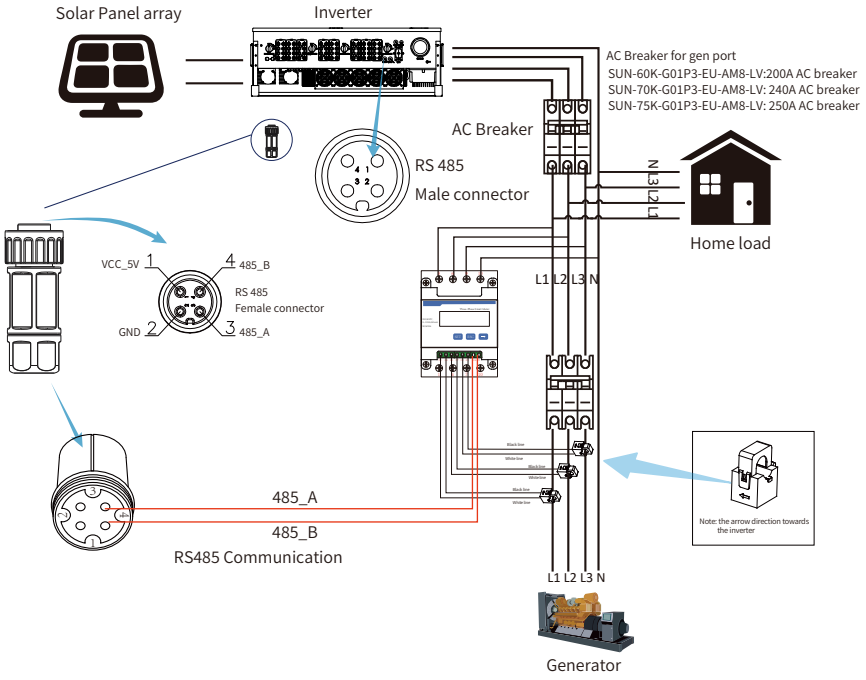


Phase A current =5.000A

Phase B current =5.001A

Phase C current =5.002A

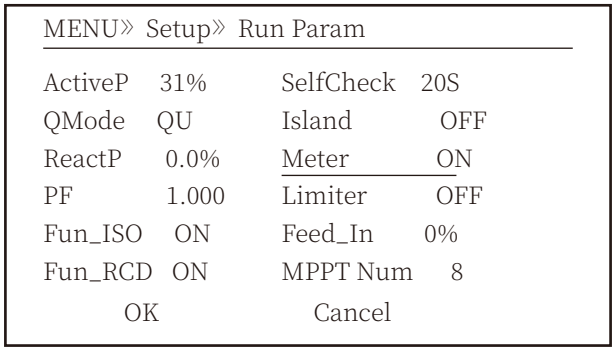
Pic 7.15 CHINT meter



Pic 7.16 Connection diagram of CHNT meter

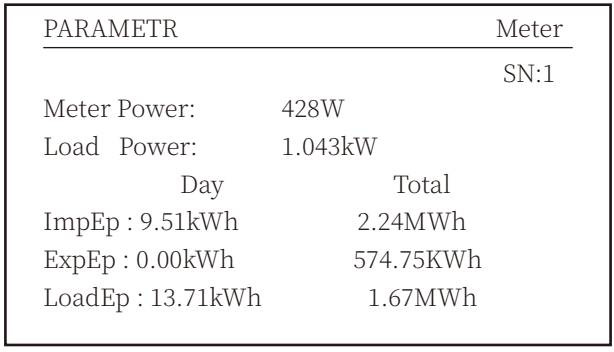
Safety Hint:
Ensuring grid input cables connect 1/4/7/10 port of energy meter, and inverter AC output cables connect 3/6/9/10 port of energy meter when connecting.

1. Press Enter button on the LCD panel in the main interface into the menu options, select [parameter setting] to enter setup submenu, and then select [run param], at this time please input the default password 1234 through pressing the button [up down, enter], enter the operation parameter setting interface, shown as picture 7.17.



Pic 7.17 Zero-export function via meter setting interface

2. Operate the button [up down], move setting cursor to energy meter and press the button [enter]. At this time you can turn on the energy meter by choosing [up down] button, please press [enter] button to confirm when setting done.
3. Move the cursor to [OK], press [enter] to save the settings and exit the running parameters page, otherwise the settings are invalid.
4. If set up successfully, you can return to the menu interface, and display the LCD to [home page] by press the [up down] button. If it displays [meter power XXW], the zero-export function setting is completed. Shown as picture 7.18.



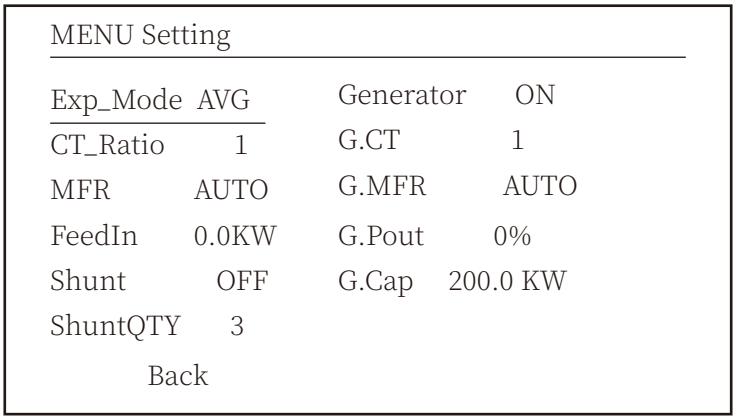
Pic 7.18 Zero-export function via energy meter turn on

5. Meter power 428W shows positive means grid is supplying the load, and no power fed into grid. if meter power shows negative, it means PV energy is being sold to grid or energy meter wiring conncetion has problem.
6. After properly connection is done, wait for inverter starting. If the power of the PV array meets the current power consumption, the inverter will keep a certain output to counteract the power of the grid without backflow .

7.1 Multiple strings and parallel connection meters

This application is that when the string inverters work in parallel, there is only one power grid and one load, and only one meter can be connected to prevent reverse current, so only this many-to-one anti-reverse current connection can be connected.

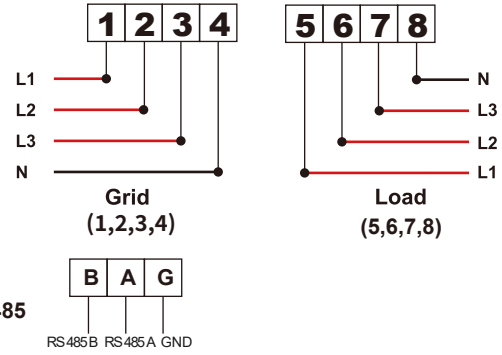
If there're several inverters parallelling operation in a plant, also it can use 1pcs meter to realize zero export function.For example, if there're 3pcs inverters parallelling operation in the system with 1pcs meter.We need to setup 1pcs inverteras the master and others setup as slaves. And, all of them need to connect to the meter via RS485.Below is the system diagram and configuration of the system.



Pic 7.19 Meter function

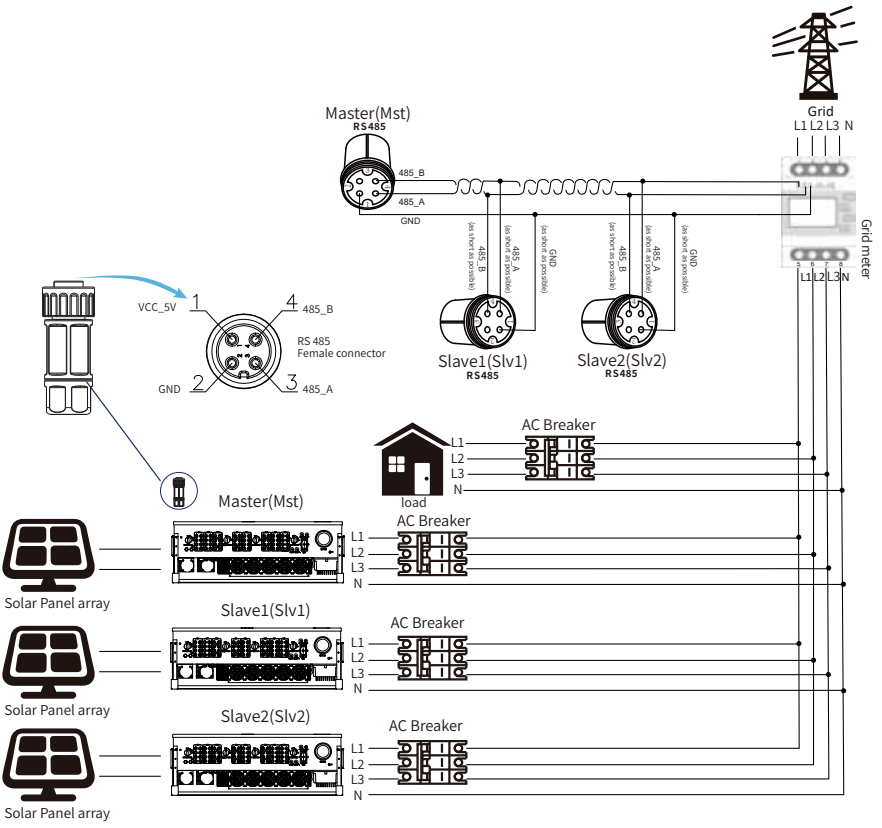
Name	Description	Range
Exp_Mode	AVG: Average power of three phase is zero exported. MIN: Phase with minimum load power is zero exported, while the other two phase may be in purchase mode.	AVG/MIN
CT_Ratio	CT ratio of power grid side meter when extern CT is applied.	1-1000
MFR	Manufacturer of the grid side meter. Modbus Address of it should be set as 01.	AUTO/CHNT/ EASTRON
Feedin	Percentage of the Feed in power exported to the grid.	0-110%
Shunt	Parallel mode. Set one inverter as Master, others are Slave. ONLY need to set the master, Slave will follow the settings in the master.	OFF/Master/ Slave
ShuntQTY	Number of inverters in parallel	1-16
Generator	DG side meter function Enable/Disable	ON/OFF
G.CT	CT ratio of power DG side meter when extern CT is applied.	1-1000
G.MFR	Manufacturer of the DG side meter. Modbus Address of it should be set as 02.	AUTO/CHNT/ EASTRON
G.Pout	Output power percentage of the DG.	0-110%
G.Cap	Capacity of the DG.	1-999kW

Note: Select Meter option in Run Param and long press ENTER button to enter this Meter Setting page.

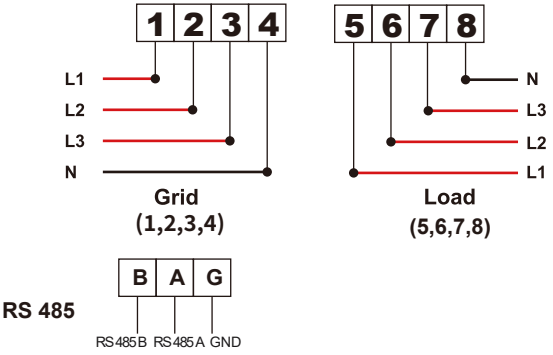


Eastron SDM630-Modbus V2

Pic 7.20 Eastron meter

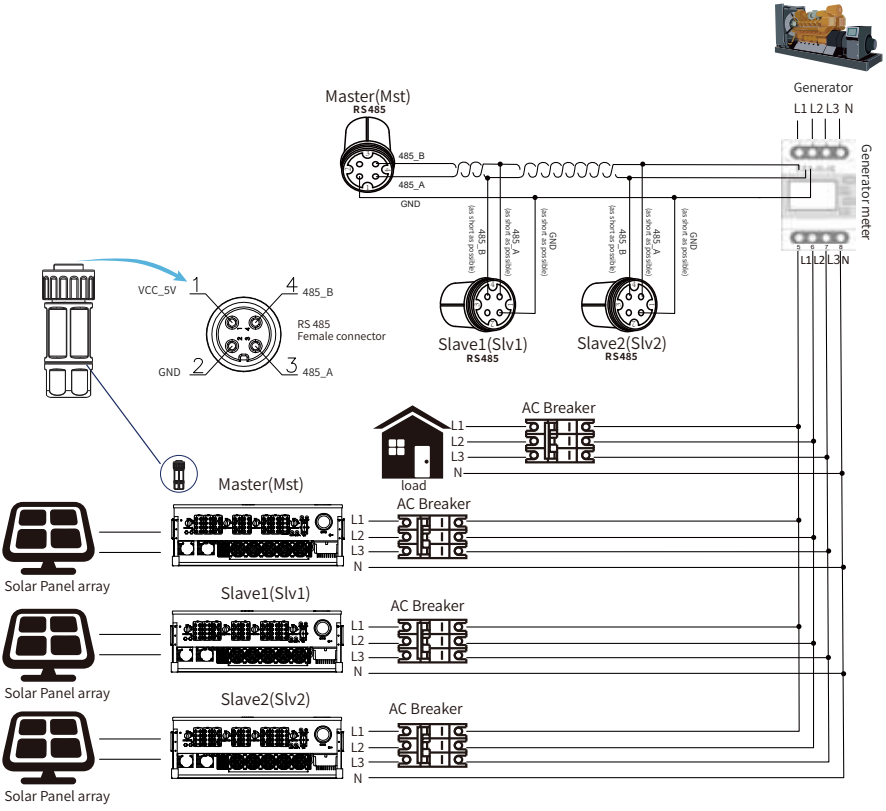


Pic 7.21 Eastron Connection diagram(The pass-through table)

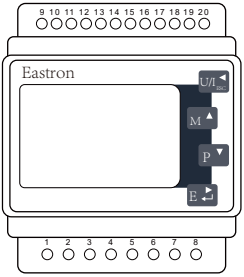


Eastron SDM630-Modbus V2

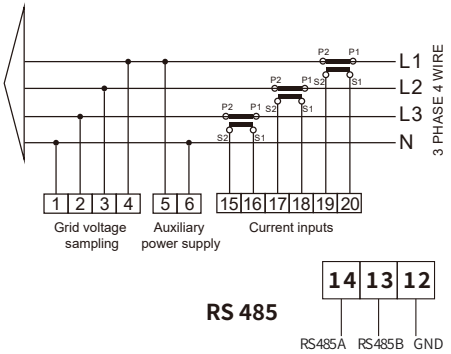
Pic 7.22 Eastron meter



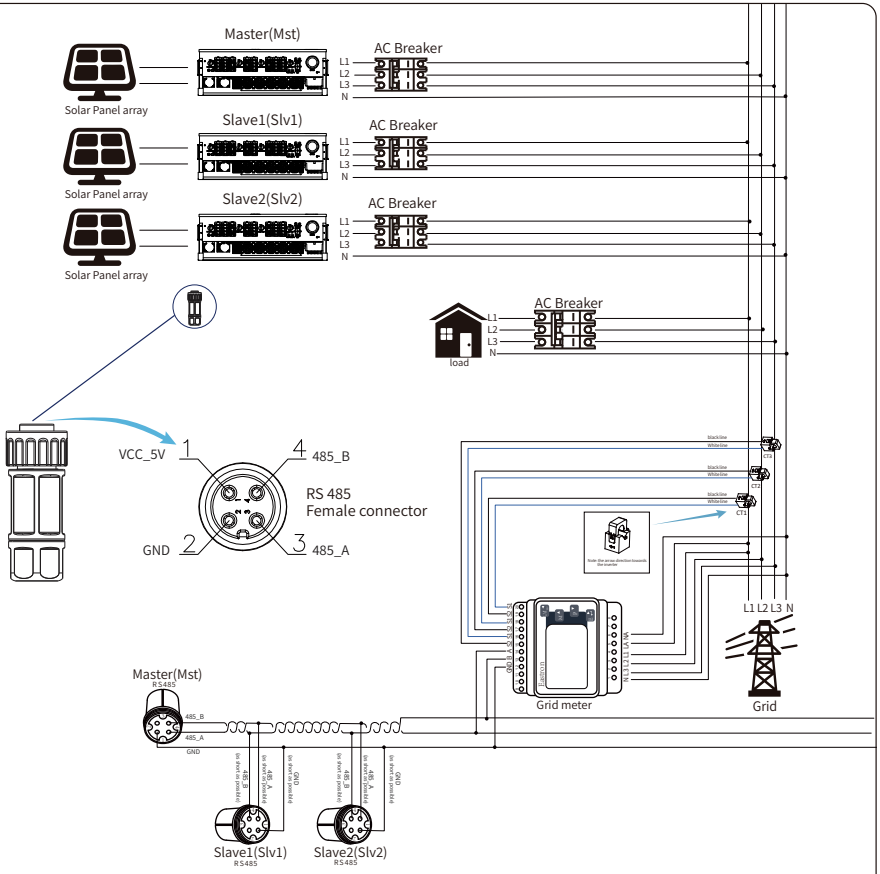
Pic 7.23 Eastron Connection diagram(The pass-through table)



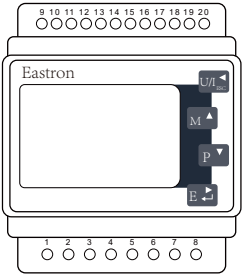
Eastron SDM630MCT



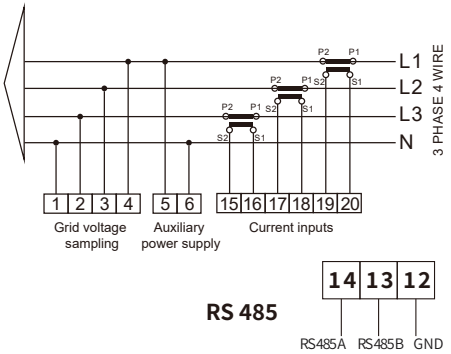
Pic 7.24 Eastron meter



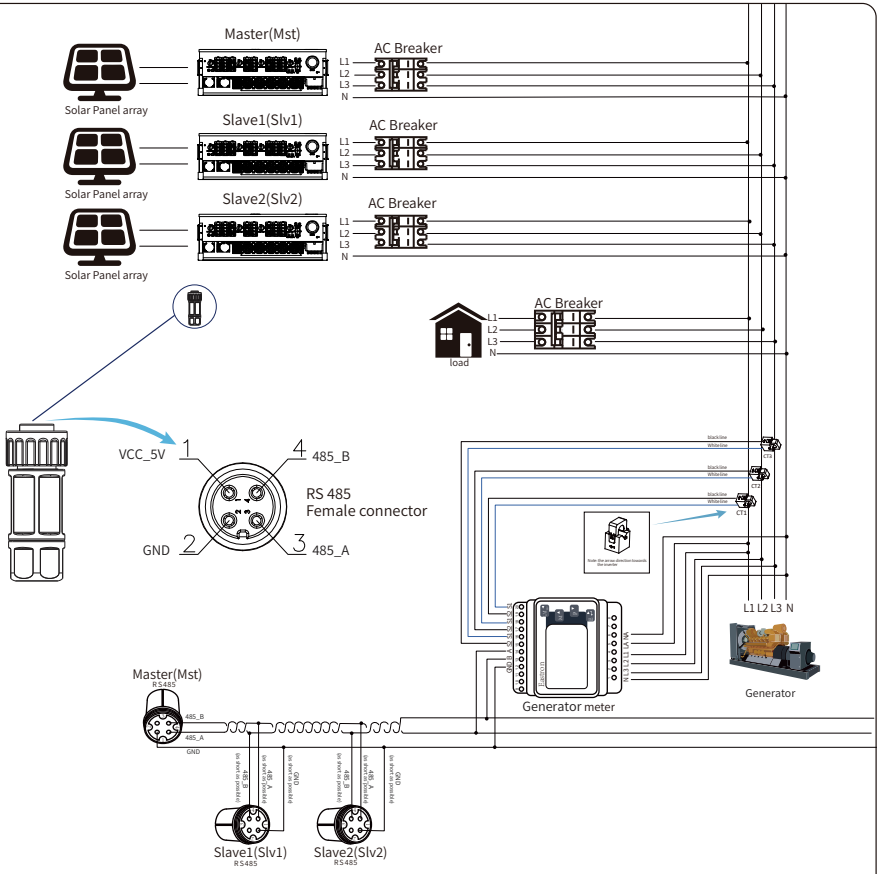
Pic 7.25 Connection diagram(Three-phase electricity)



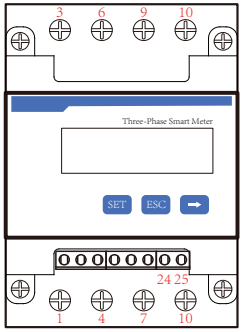
Eastron SDM630MCT

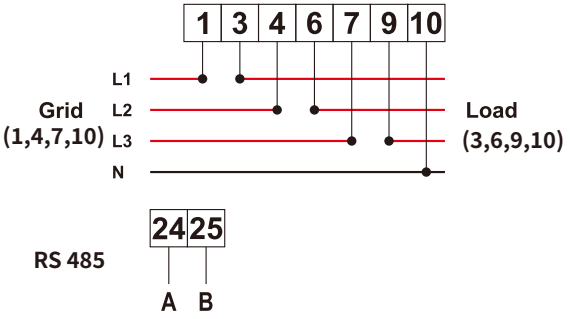


Pic 7.26 Eastron meter



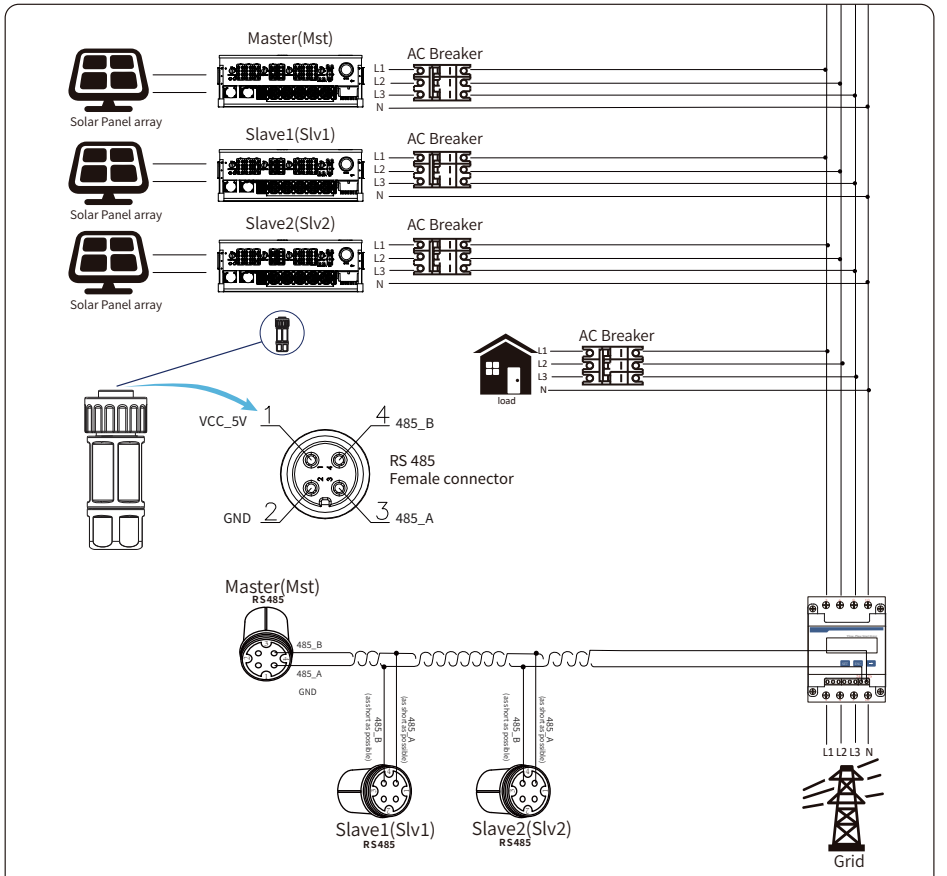
Pic 7.27 Connection diagram(Three-phase electricity)



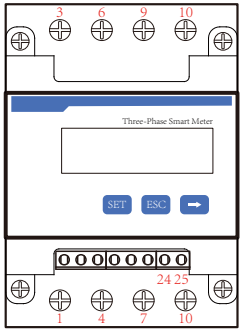


CHNT DTSU666

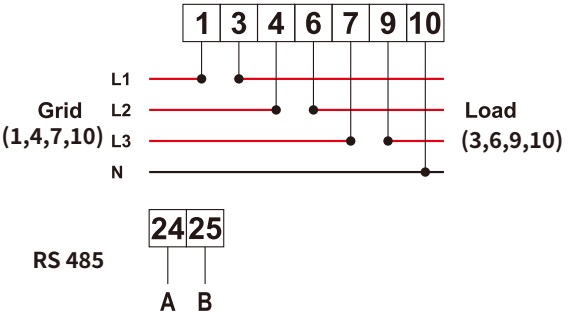
Pic 7.28 CHNT meter



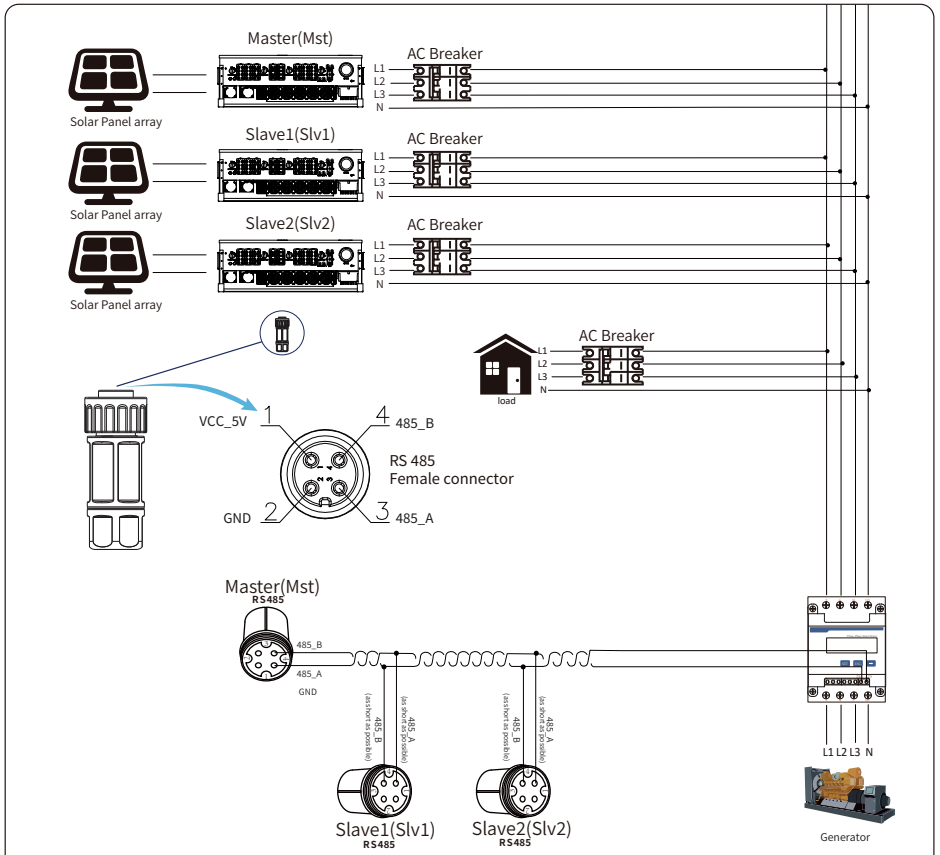
Pic 7.29 CHNT Connection diagram(The pass-through table)



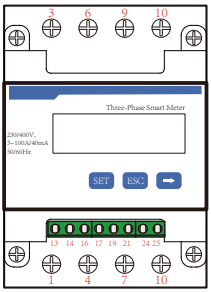
CHNT DTSU666



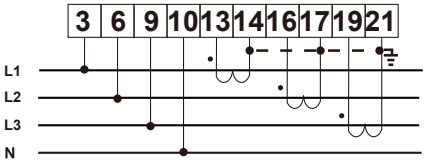
Pic 7.30 CHNT meter



Pic 7.31 CHNT Connection diagram(The pass-through table)



CHNT DTSU666
3x230/400V

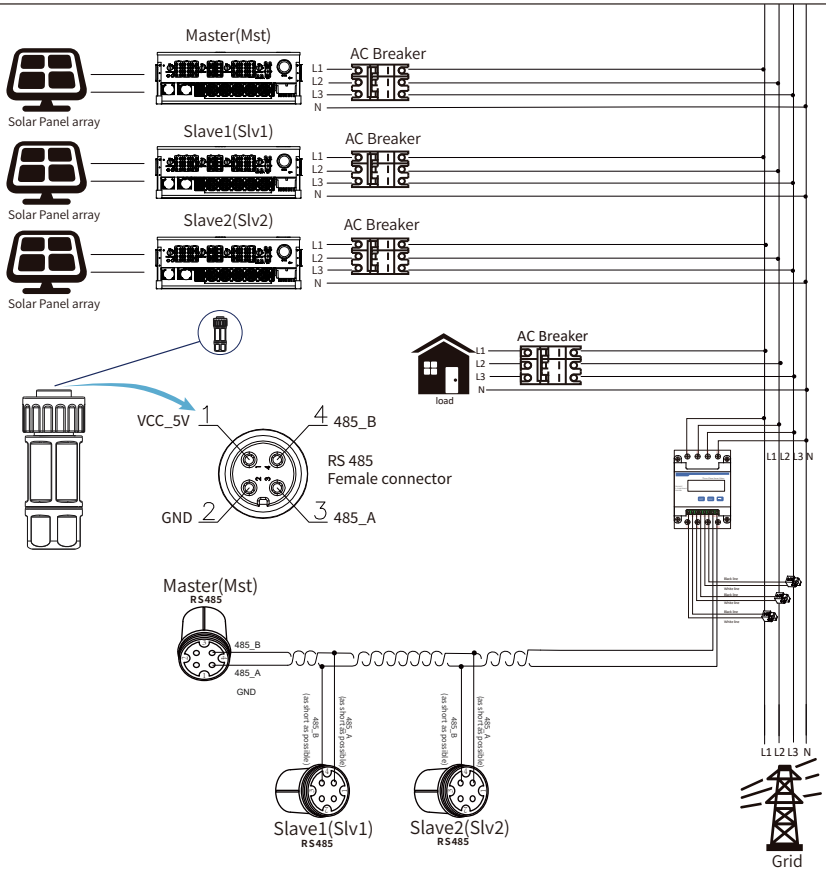


Phase A current =5.000A

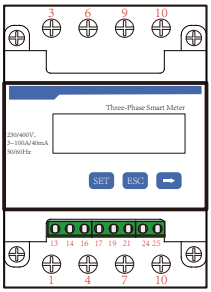
Phase B current =5.001A

Phase C current =5.002A

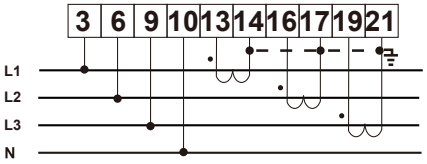
Pic 7.32 CHINT meter



Pic 7.33 CHNT Connection diagram(The pass-through table)



CHNT DTSU666
3x230/400V

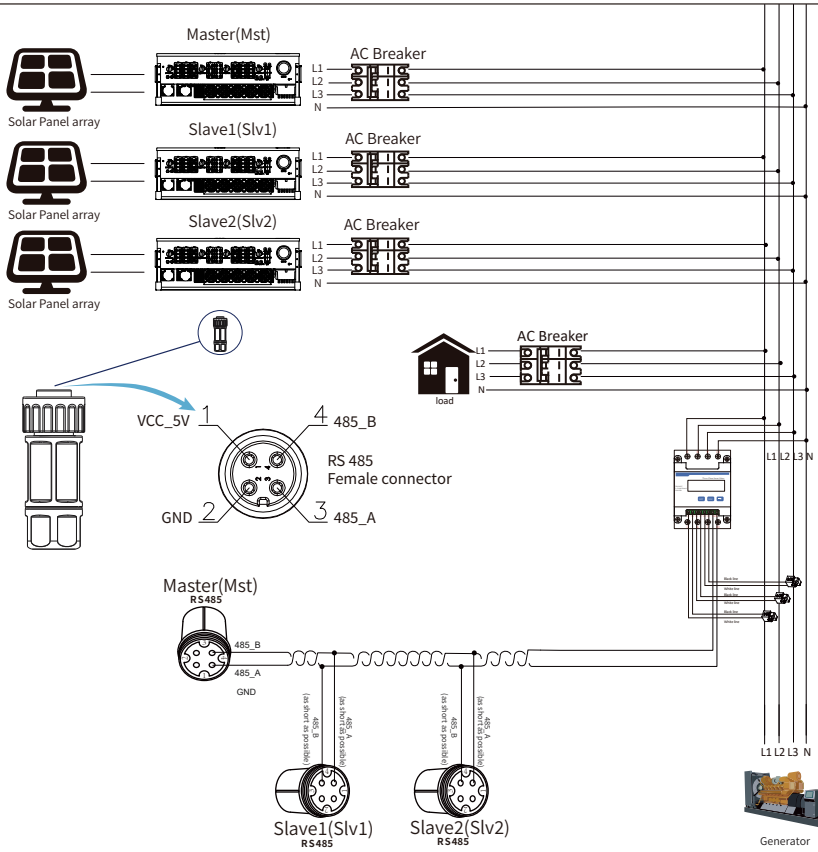


Phase A current =5.000A

Phase B current =5.001A

Phase C current =5.002A

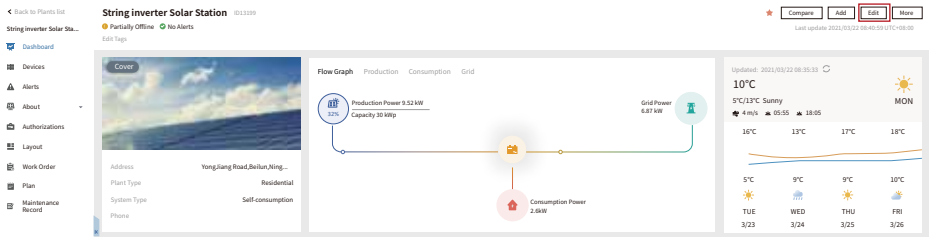
Pic 7.34 CHINT meter



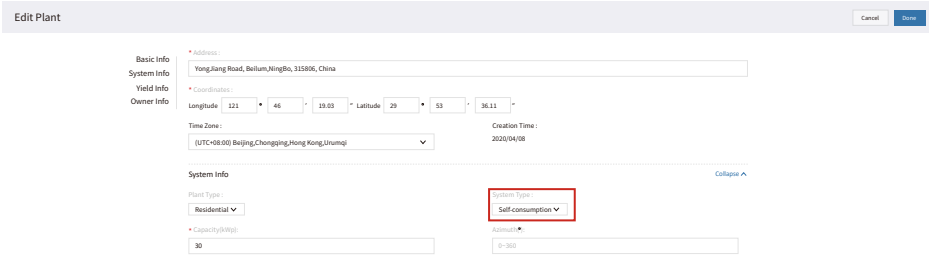
Pic 7.35 CHNT Connection diagram(The pass-through table)

7.2 How to browse the load power of your PV grid-tie plant on monitoring platform?

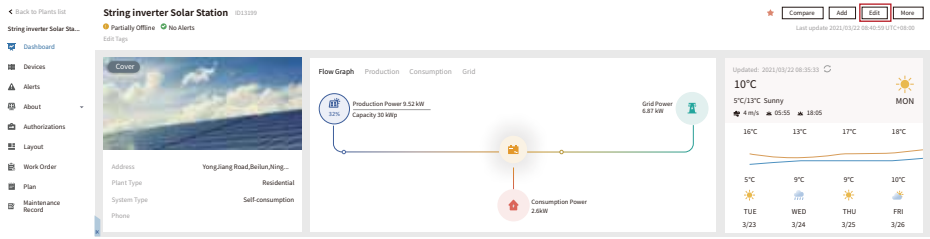
If you want to browse load power of the system and how much energy (KWH) does it export to grid(inverter output power is used to power the load firstly and then the surplus energy will feed into grid). You also need to connect the meter according to above diagram. After the connection completed successfully, the inverter will show the load power on the LCD. **But please don’ t setup “Meter ON”** . Also, you will be able to browse the load power on the monitoring platform. The plant setting method as below description.
Firstly, go to the solarman platform(https://pro.solarmanpv.com, this link is for solarman distributor account; or https://home.solarmanpv.com, this link is for solarman end user account;) plant home page and click “edit”

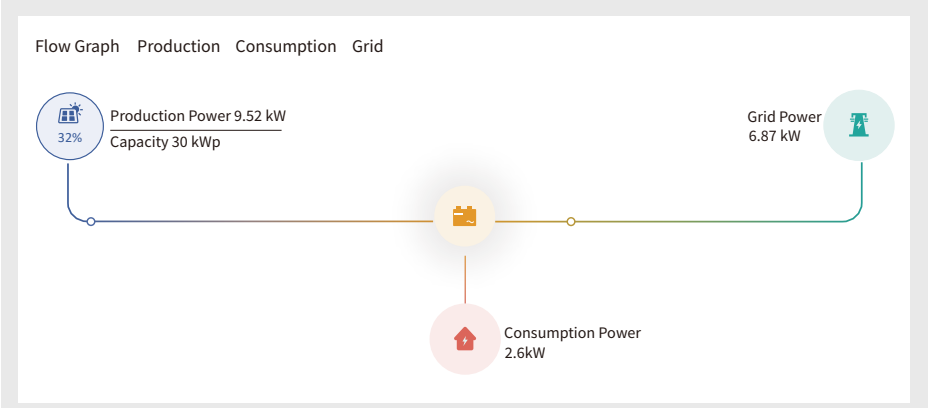


And then choose your system type as “Self-consumption”



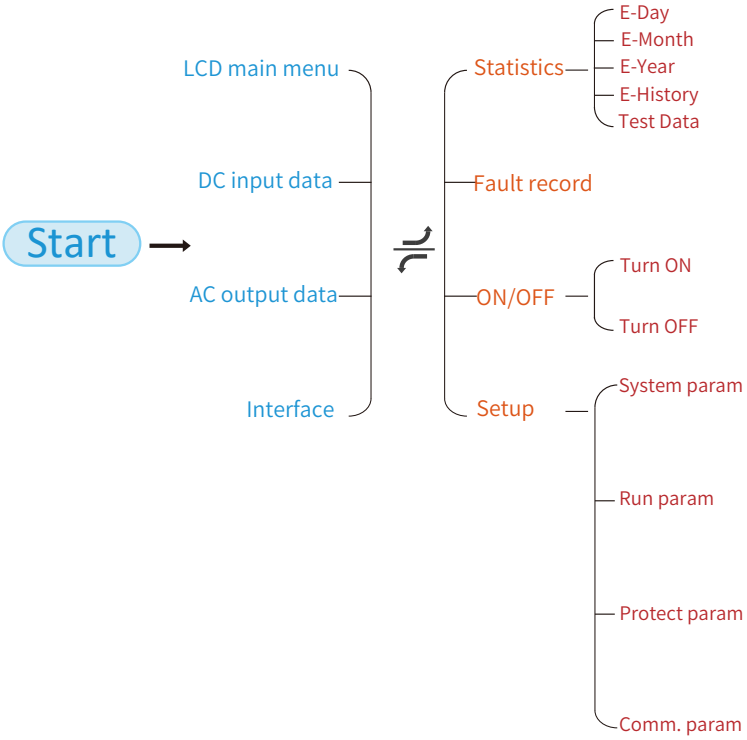
Secondly, go to plant page, if it shows the PV power, load power and grid power, which means the configuration is correct.

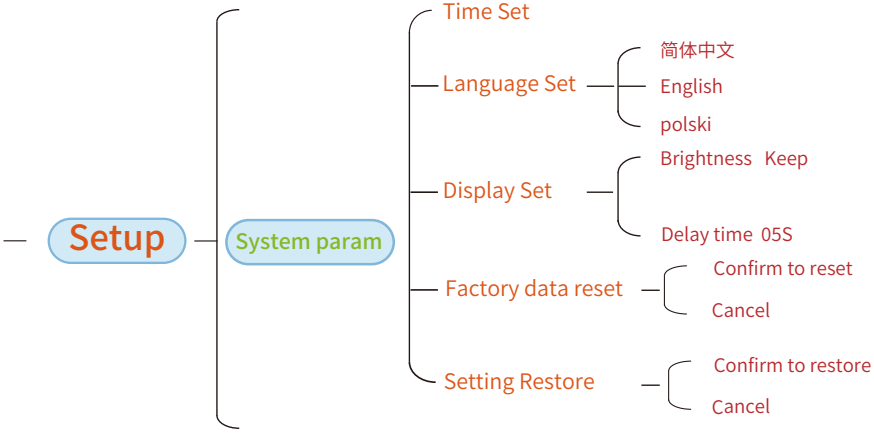


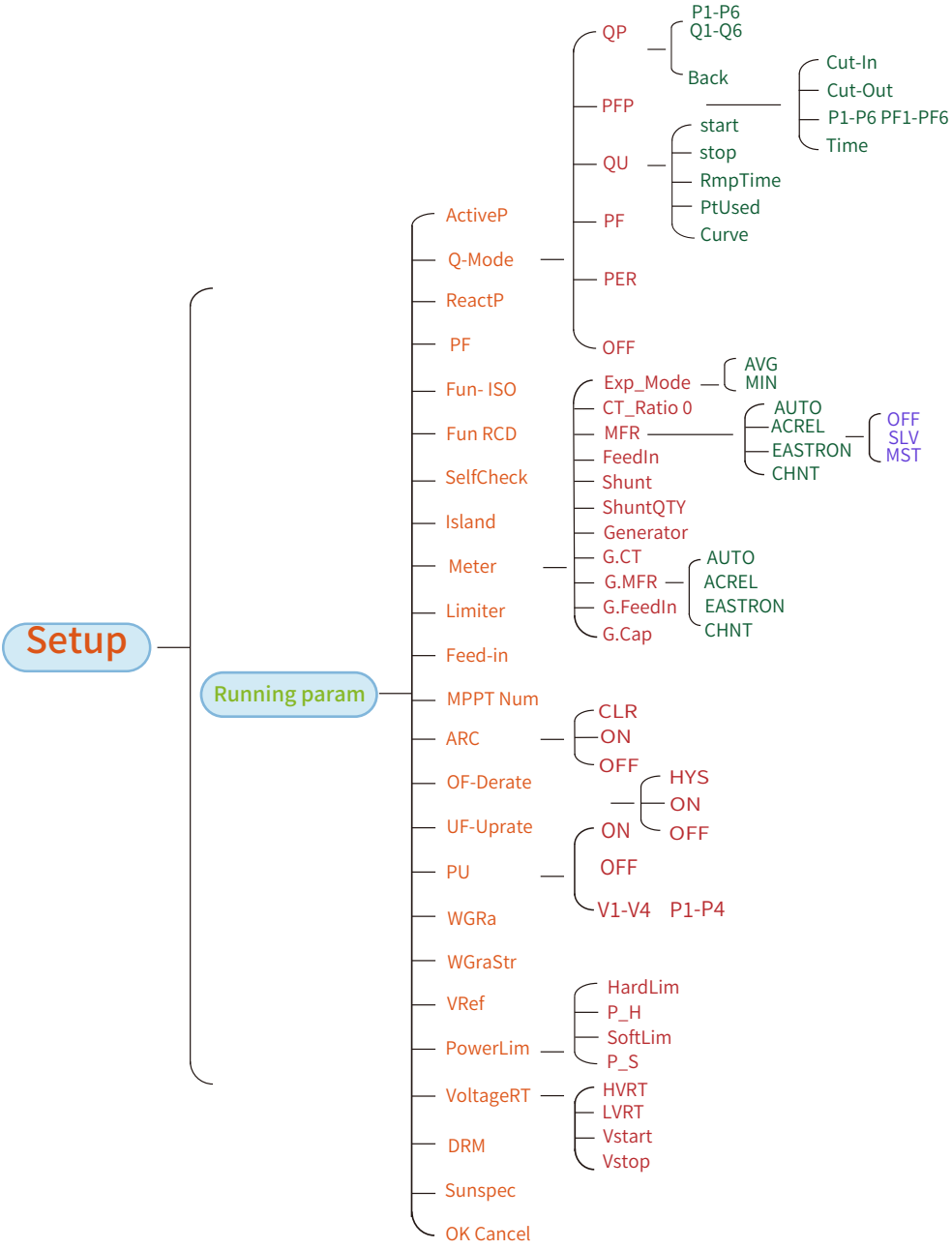


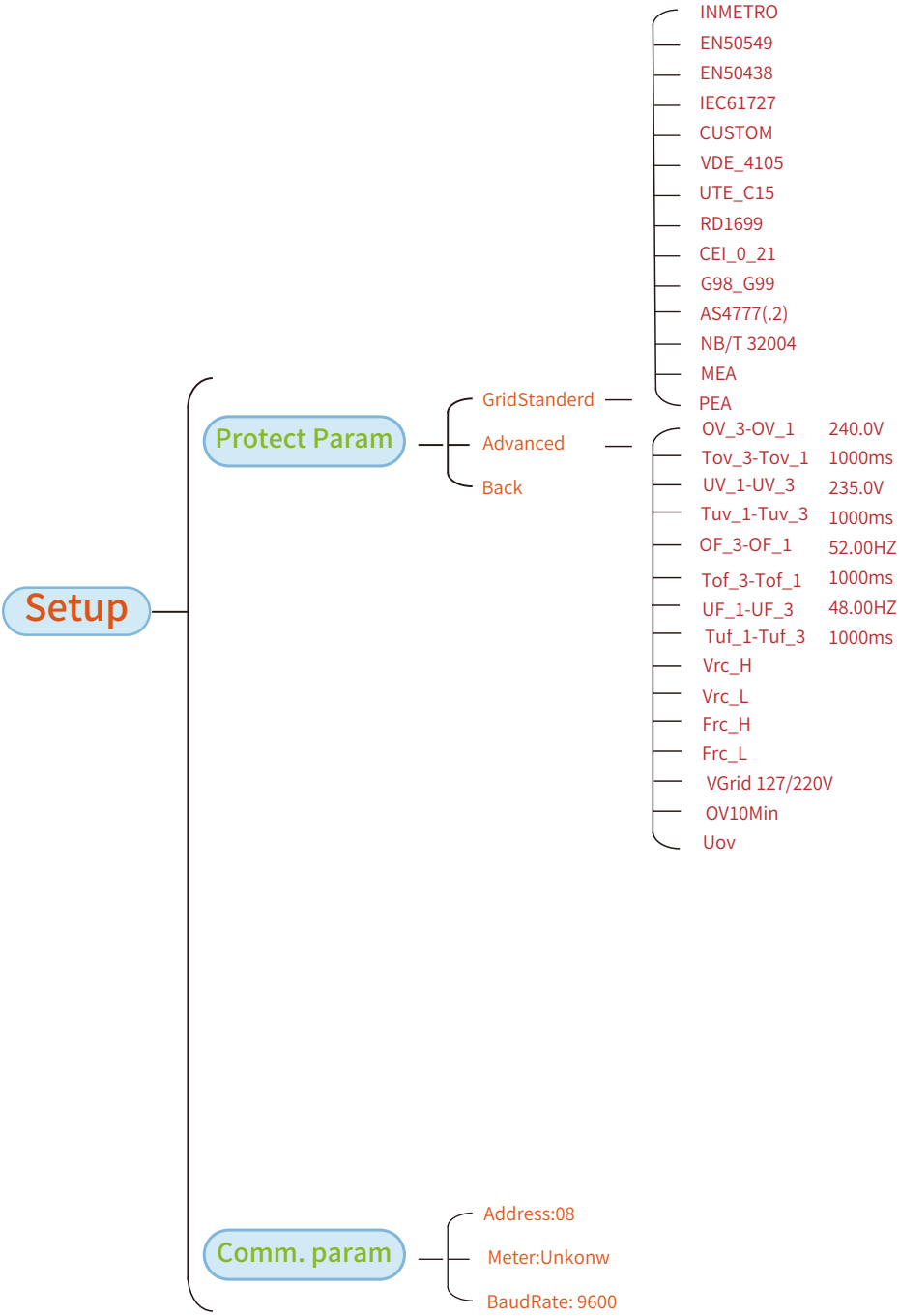
8. General Operation

During normal operation, the LCD shows the current status of the inverter, including the current power, total generation, a bar chart of power operation and inverter ID, etc. Press the Up key and the Down key to see the current DC voltage, DC current, AC voltage, AC current, inverter radiator temperature, software version number and Wifi connection state of the inverter.



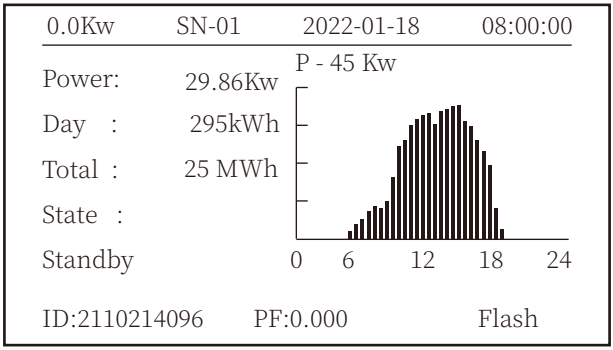



Setup
Running param
ActiveP
Q-Mode
ReactP
PF
Fun- ISO
Fun RCD
SelfCheck
Island
Meter
Limiter
Feed-in
MPPT Num
ARC
OF-Derate
UF-Uprate
PU
WGRa
WGraStr
VRef
PowerLim
VoltageRT
DRM
Sunspec
OK Cancel
QP
P1-P6
Q1-Q6
Back
Cut-In
Cut-Out
P1-P6 PF1-PF6
Time
PFP
QU
start
stop
RmpTime
PtUsed
Curve
PF
PER
OFF
Exp_Mode
AVG
MIN
CT_Ratio 0
MFR
AUTO
ACREL
EASTRON
CHNT
OFF
SLV
MST
FeedIn
Shunt
ShuntQTY
Generator
G.CT
G.MFR
G.FeedIn
G.Cap
AUTO
ACREL
EASTRON
CHNT
CLR
ON
OFF
HYS
ON
OFF
ON
OFF
V1-V4 P1-P4
HardLim
P_H
SoftLim
P_S
HVRT
LVRT
Vstart
Vstop


Setup
Protect Param
GridStanderd
Advanced
Back
INMETRO
EN50549
EN50438
IEC61727
CUSTOM
VDE_4105
UTE_C15
RD1699
CEI_0_21
G98_G99
AS4777(.2)
NB/T 32004
MEA
PEA
OV_3-OV_1 240.0V
Tov_3-Tov_1 1000ms
UV_1-UV_3 235.0V
Tuv_1-Tuv_3 1000ms
OF_3-OF_1 52.00HZ
Tof_3-Tof_1 1000ms
UF_1-UF_3 48.00HZ
Tuf_1-Tuf_3 1000ms
Vrc_H
Vrc_L
Frc_H
Frc_L
VGrid 127/220V
OV10Min
Uov
Comm. param
Address:08
Meter:Unkonw
BaudRate: 9600

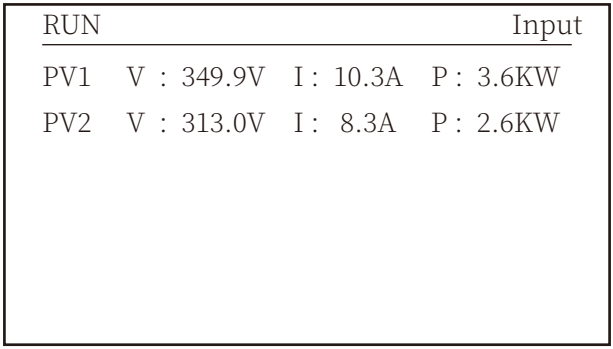
8.1 The initial interface

From the initial interface, you can check power, daily generation, gross generation, invertert ID , model and time.



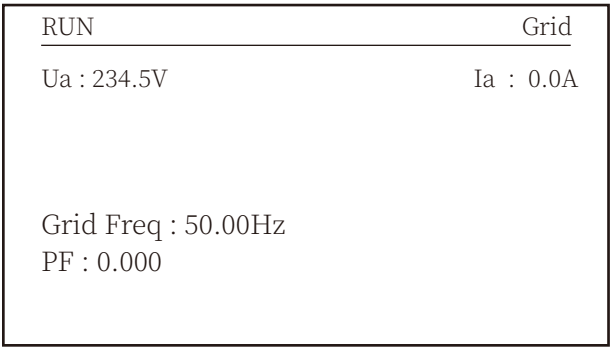
Pic 8.1 The initial interface

Press UP or Down you can check inverter DC voltage, DC current, AC voltage, AC current, inverter temperature, software version information.



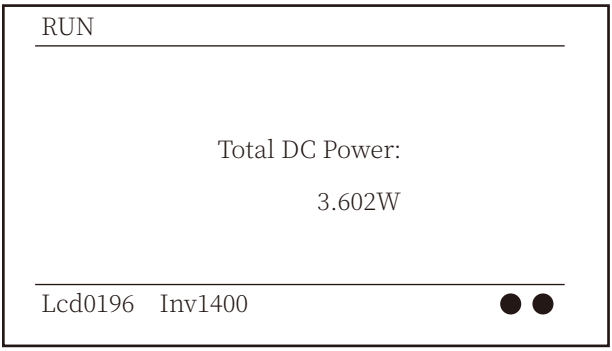
Pic 8.2 PV input and DC current information

You can check the PV information, the number of strings input, MPPT voltage and MPPT current.



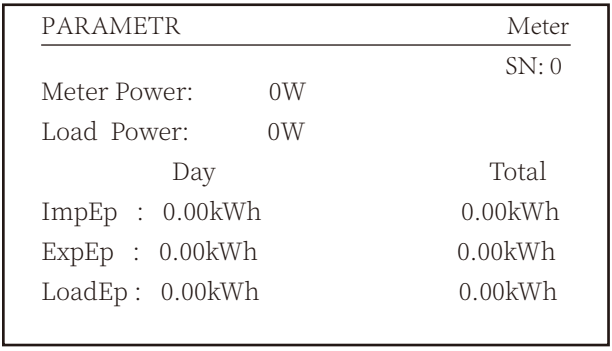
Pic 8.3 AC running state information

You can check the three phase voltage, current, and grid frequency.



Pic 8.4 Inverter firmware version

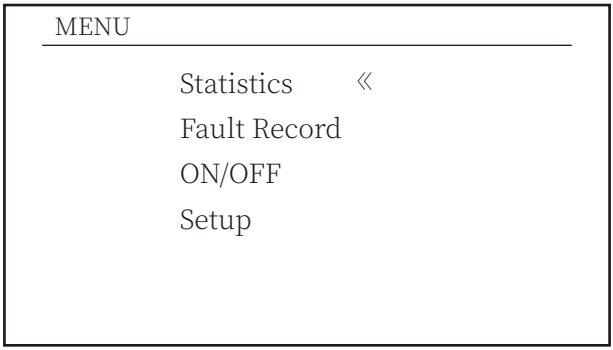
You can check the inverter LCD software Ver0196 and Control Software Version Ver1400. There are two black spot in the bottom right corner. The first flash means inverter is communicating with LCD. The second flash means LCD is communicating with wifi plug.



Pic 8.5 Meter power and load power

8.1.1 Main Menu

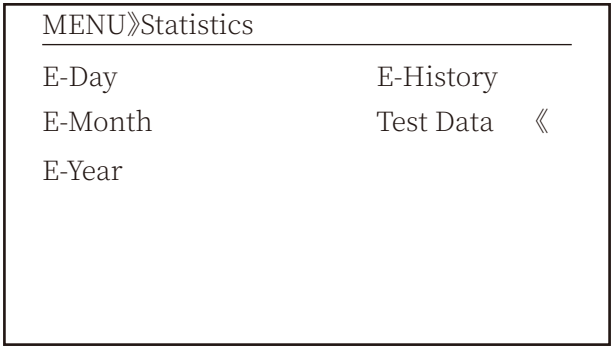
There are four submenu in the Main Menu.



Pic 8.6 Main Menu

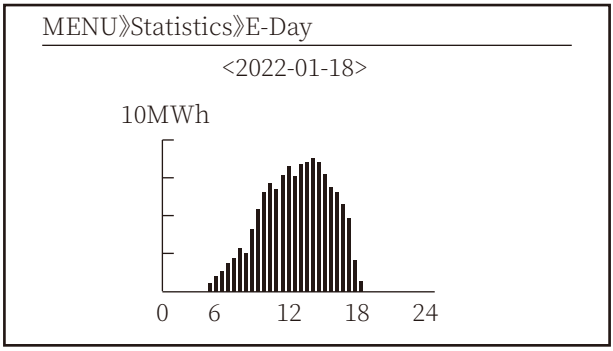
8.2 Statistics information

There are five submenu in the statistics.

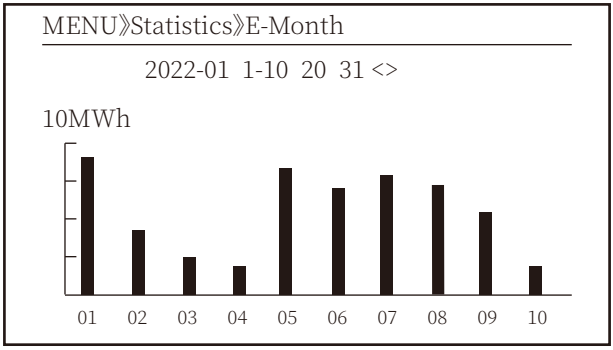


Pic 8.7 Statistics

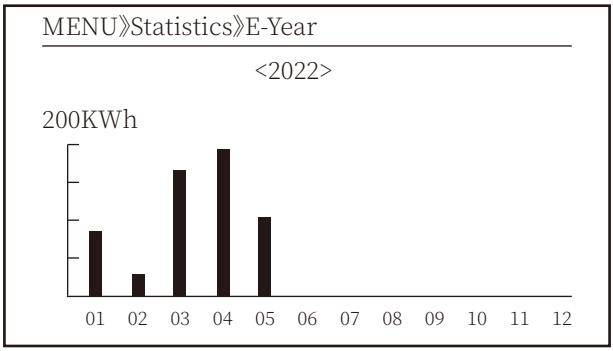
Into each submenu through cursor.



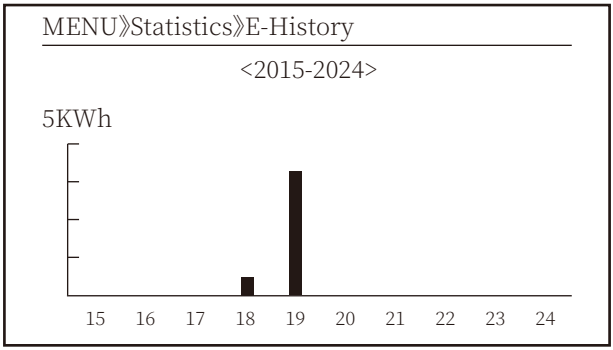
Pic 8.8 E-Day



Pic 8.9 E-Month



Pic 8.10 E-Year



Pic 8.11 E-History

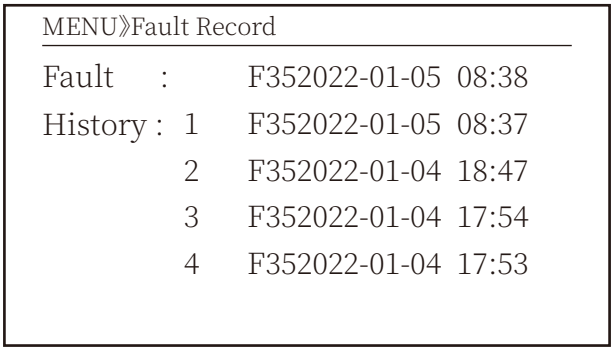
This information is for technician’ s reference.

PV1	:	19186	1k3	:	11126	ofC	:	2057
PV2	:	19198	1k4	:	11140	137	:	2145
HV	:	24362	1k5	:	16666	138	:	2248
GFD	:	9119	1k6	:	2927	139	:	1497
DiL	:	36	vHV	:	24362	140	:	0
AVL	:	-2	BSn	:	12218	141	:	0
126	:	287	ofA	:	2065	142	:	0
1k2	:	6	ofB	:	2653	143	:	0
146	:	0	148	:	0	144	:	0
147	:	0	149	:	0	145	:	0

Pic 8.12 Test Data

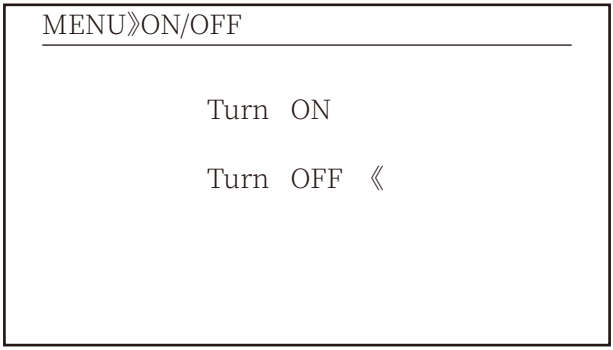
8.3 Fault Record

Only can keep four fault record in the menu include time, customer can deal with it depends on the error code.



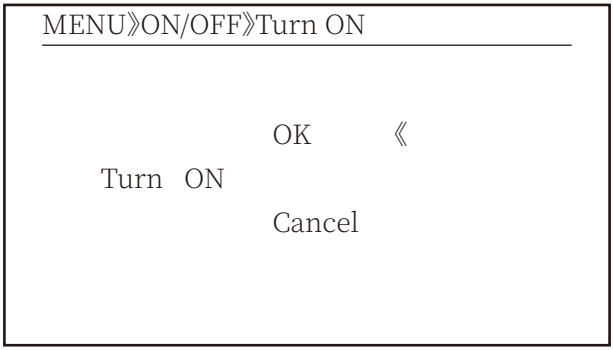
Pic 8.13 Fault Record

8.4 ON/OFF setting

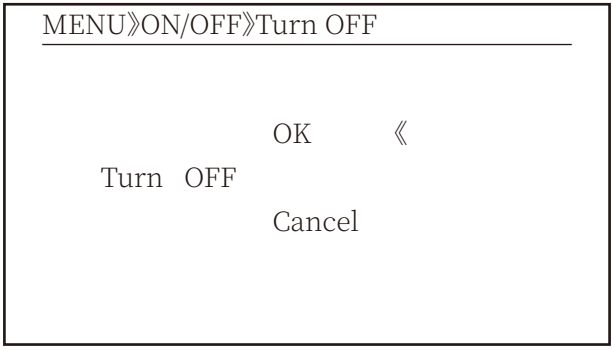


Pic 8.14 ON/OFF setting

Into each submenu through cursor.



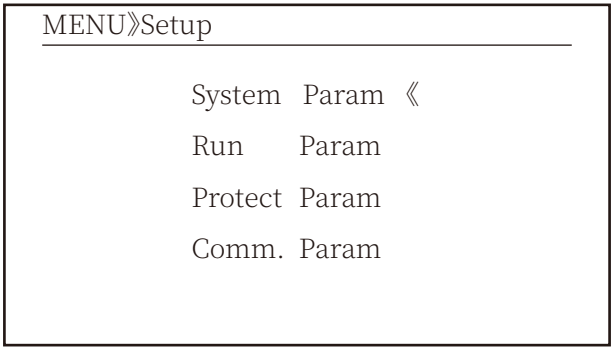
Pic 8.15 ON set



Pic 8.16 OFF set

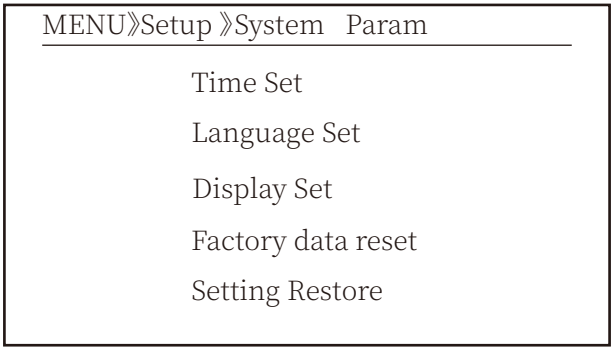
8.5 Parameter setting

Setting includes system param, run param, protect param, comm.. param. All of these information for maintenance reference.



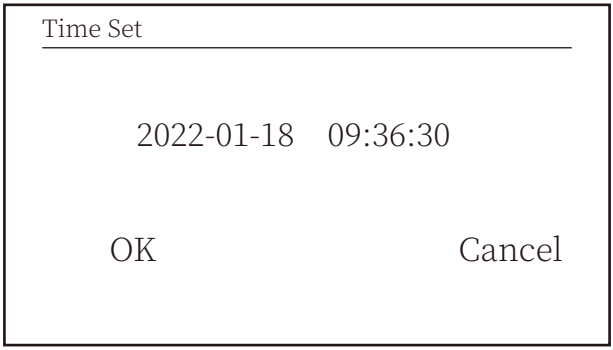
Pic 8.17 Setting

8.5.1 System Param



Pic 8.17.1 System Param Setting

8.5.1.1 Time Set

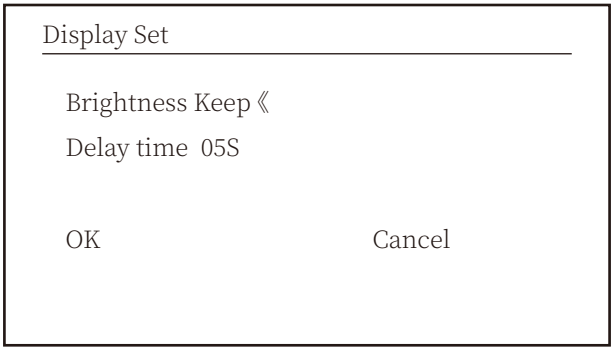


Pic 8.18 System Param

8.5.1.2 Language Set

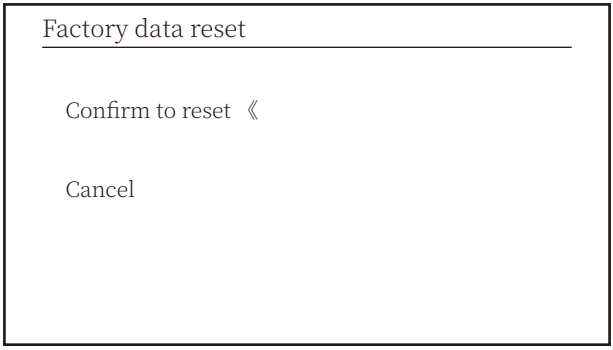
Pic 8.19 Lauguage set

8.5.1.3 Display Set



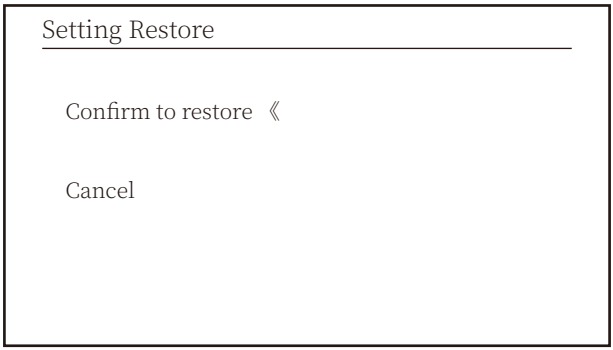
Pic 8.20 Display set

8.5.1.4 Factory data reset



Pic 8.21 Factory data reset set

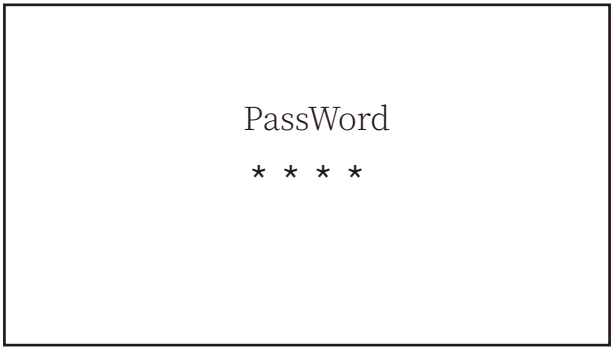
8.5.1.5 Setting Restore



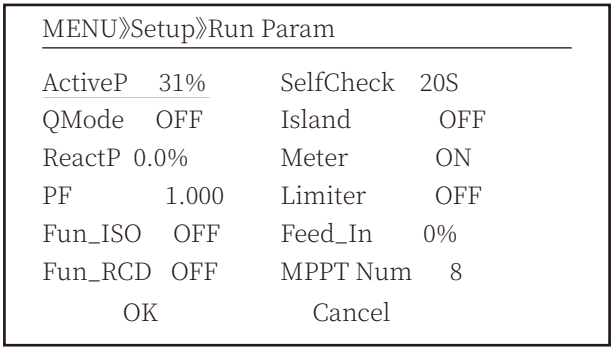
Pic 8.22 Factory data reset set

Warning:
Password required-- only for access-authorized engineer. Un-authorized access may avoid the warranty. The initial password is 1234.

8.5.2 Run Param

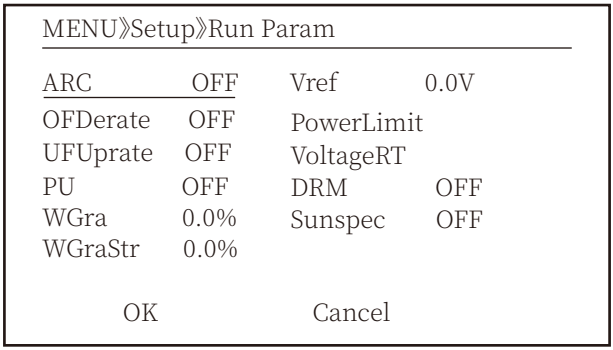


Pic 8.23 Password



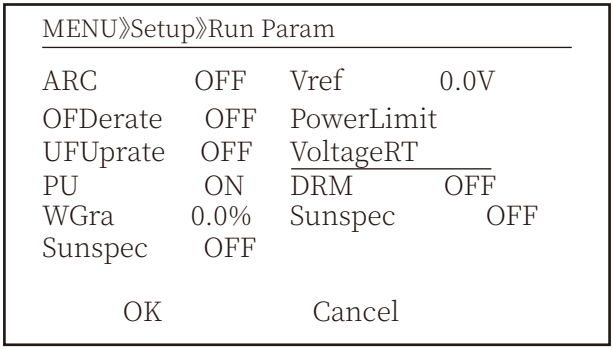
Name	Description	Range
ActiveP	Adjust the output active power in %	0-110%
QMode	Multiple reactive power control modes	OFF/Q(P)/PF(P) /Q(U)/PF/PER
ReactP	Adjust reactive power output in %	-100%-+100%
PF	Power Fator	-1-0.8~+0.8-1
Fun_ISO	Insulation resistance detection	ON/OFF
Fun_RCD	Residual current detection	ON/OFF
Self-check	Inverter's self-check time.The default value 60s	0-1000s
Island	Anti-islanding protection	ON/OFF
Meter	Energy meter.If inverter will connect meter,then set here to ON	ON/OFF
Feed_IN %	It is used to deploy how much power can be feed in to grid when the inverter works under zero export mode.(For example,Feed_in=50% of the 75KW modeland loadpower is 36KW. which means Max 37.5KW power can befeed into grid after inverter providing 36Kw to the load firstly.	0-100%

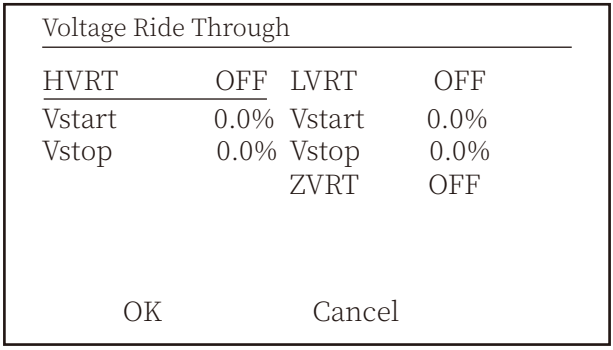
Warning:
Engineer Only.
We will set the param depends on the safety requirements, so customers don't need to reset it.
The password is same as 8.23 Running param



Name	Description	Range
ARC	Arc-fault detection function	ON/OFF/Clear
OFDerate	Active power response to over frequency	0-100% Pmax/Hz
UFUprate	Active power response to under frequency	0-100% Pmax/Hz
PU	power response to grid voltage deviation	ON/OFF
WGra	Active power ramp rate (% Pnom/Sec)	0.1%-50%
WGraStr	Active power ramp rate at first start (% Pnom/Sec)	0.1%~50%
Vref	Grid reference voltage for functions including Q(U),PF(P),P(U)etc.	80-260V
PowerLimit	Hard/soft export limit control	ON/OFF
VoltageRT	voltage ride through function	ON/OFF
DRM	Demand Response Modes	ON/OFF
Sunspec	Sunspec Function	ON/OFF

Pic 8.24 Run Param

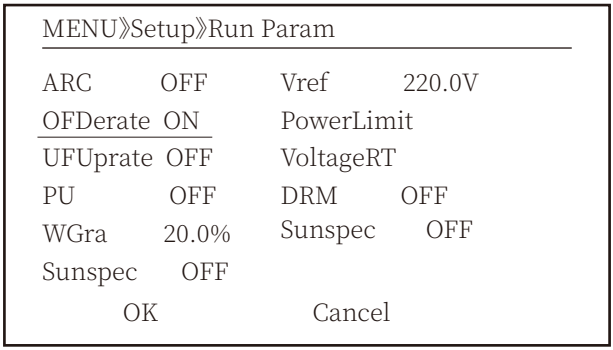




Pic 8.25 Voltage Ride Through

8.5.2.1 Over-frequency Response

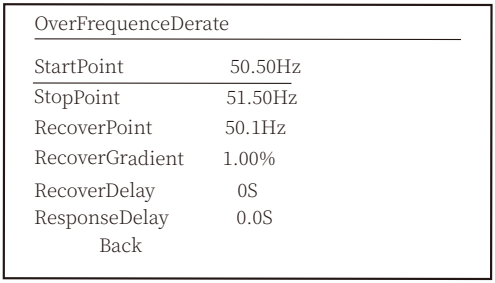
This series inverter provides “over-frequency response” function.
Long pressing the “OFD Derate” to enter the “over-frequency response” setting menu.

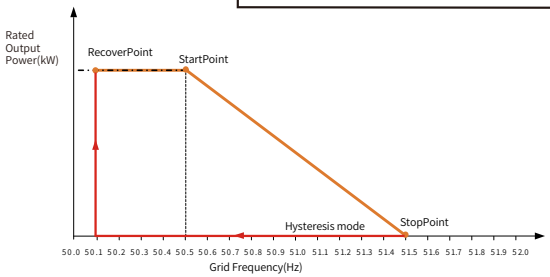


Definition of Over-frequency Response Parameters

Parameter	Range	Description
StartPoint	45HZ-65HZ	The Start frequency value for over-frequency response.
StopPoint	45HZ-65HZ	The Stop frequency value for over-frequency response.
RecoverPoint	45HZ-65HZ	In hysteresis mode, power is restored only when it is below this frequency
RecoverGradient	0.3%¬300% P/min	Ramp rate of power recovery
RecoverDelay	0-1000s	Time Delay of power recovery in hysteresis mode
ResponseDelay	0-2000S	Response delay time after entering active power frequency mode

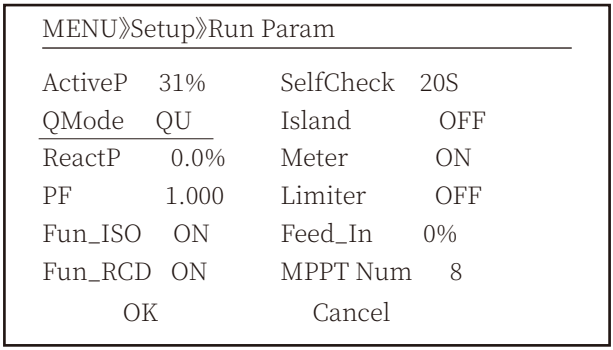
For example, StartPoint: 50.5Hz, StopPoint: 51.5Hz, RecoverPoint: 50.1Hz, when the grid frequency increases beyond StartPoint: 50.5Hz, the inverter will linearly reduce the power output with a gradient of 100% Pmax/Hz until it reaches StopPoint: 51.5Hz.





Frq-Watt Mode for Overfrequency Conditions

When the frequency exceeds StopPoint: 51.5Hz, the inverter output should stop (ie 0 W).
When the frequency is lower than StopPoint: 51.5 Hz, the inverter will linearly increase the power output with a gradient of 100% Pmax/Hz until it reaches StopPoint: 50.5 Hz.
In the hysteresis mode, when the frequency is lower than StopPoint: 51.5 Hz, the inverter will not increase the power output until it is lower than RecoverPoint: 50.1 Hz.



The inverter provides a reactive power regulation function.
Tap **Reactive Power Regulation Mode** to select proper regulation mode and set the corresponding parameters.

- **"OFF" Mode**

  The reactive power regulation function is disabled. The PF is fixed at +1.000

- **ReactiveP**

  Adjust reactive power output in %.

- **"PF" Mode**

  The power factor (PF) is fixed and the reactive power is regulated by the parameter PF. The PF ranges from 0.8 leading to 0.8 lagging.

  •Leading: the inverter is sourcing reactive power to the grid.

  •Lagging: the inverter is injecting reactive power into the grid.

- **"Q(U)" Mode**

  The reactive power output of the inverter varies in response to the grid voltage.

- **"Q(P)" Mode**

  The reactive power output by the inverter is controlled by the active power of the inverter.

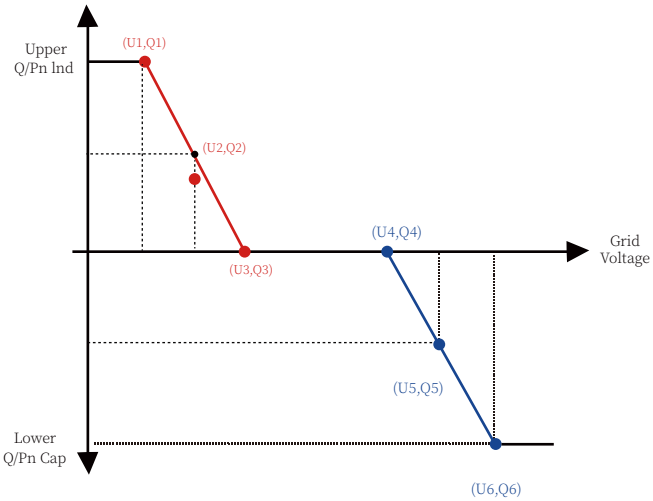
“Q(U)” Mode

QU Setting			
Start	30.0%	Stop	20.0%
RmpTime	2s	PtUsed	4
Curve		Uref	OFF
UrfTime			

Back

QU Setting			
V1	80.0%	Q1	-25.0%
V2	90.0%	Q2	0.0%
V3	110.0%	Q3	0.0%
V4	120.0%	Q4	25.0%
V5	120.0%	Q5	25.0%
V6	120.0%	Q6	25.0%

Back



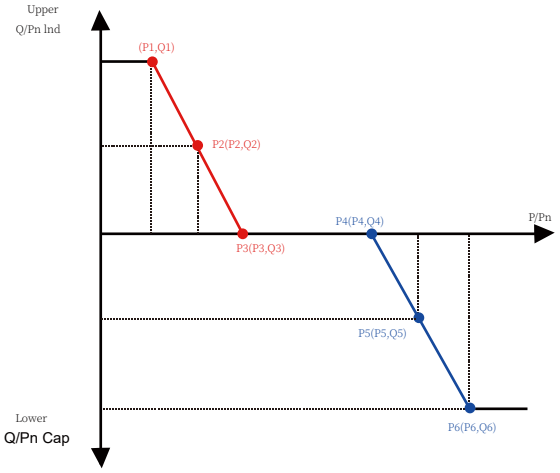
Pic 8.26 Reactive Power Regulation Curve in Q(U) Curve

Parameter	Range	Description
Start	0%-130% Rate out power	The QU mode starts when the active power is greater than this value
Stop	0%-130% Rate out power	The QU mode stops when the active power is less than this value
RMpTime	0-1000s	Increase or decrease the time required for the reactive power to reach the specified value of the curve.
PtUsed	2-6	Point number used in QU Curve
Curve		QU Curve
Q1	-60% -60% Q/Pn	Value of Q/Pn at point (U1,Q1) on the Q(U) mode curve
V1	0-110% VRated	Grid voltage limit at point (U1,Q1) on the Q(U) mode curve
Q2	-60% -60% Q/Pn	Value of Q/Pn at point (U2,Q2) on the Q(U) mode curve
V2	0-110% VRated	Grid voltage limit at point (U2,Q2) on the Q(U) mode curve
Q3	-60% -60% Q/Pn	Value of Q/Pn at point (U3,Q3) on the Q(U) mode curve
V3	0-110% VRated	Grid voltage limit at point (U3,Q3) on the Q(U) mode curve
Q4	-60% -60% Q/Pn	Value of Q/Pn at point (U4,Q4) on the Q(U) mode curve
V4	0-110% VRated	Grid voltage limit at point (U4,Q4) on the Q(U) mode curve
Q5	-60% -60% Q/Pn	Value of Q/Pn at point (U5,Q5) on the Q(U) mode curve
V5	0-110% VRated	Grid voltage limit at point (U5,Q5) on the Q(U) mode curve
Q6	-60% -60% Q/Pn	Value of Q/Pn at point (U6,Q6) on the Q(U) mode curve
V6	0-110% VRated	Grid voltage limit at point (U6,Q6) on the Q(U) mode curve

"Q(U)" Mode Parameters Explanation

“Q(P)” Mode

The reactive power output by the inverter is controlled by the active power of the inverter.



Pic 8.27 Reactive Power Regulation Curve in Q(P) Mode

MENU》Setup》Run Param			
ActiveP	31%	SelfCheck	20S
QMode	QP	Island	OFF
ReactP	0.0%	Meter	ON
PF	1.000	Limiter	OFF
Fun_ISO	ON	Feed_In	0%
Fun_RCD	ON	MPPT Num	8
OK		Cancel	

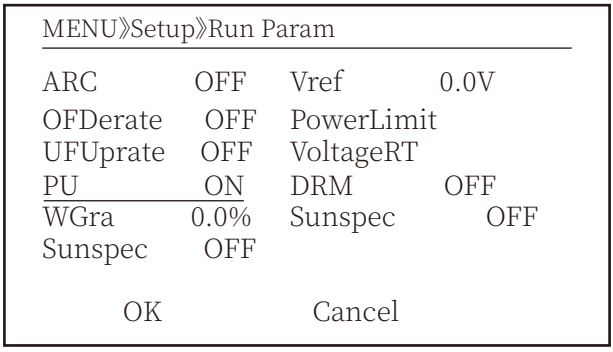
QP Setting			
P1	80.0%	Q1	-25.0%
P2	90.0%	Q2	0.0%
P3	110.0%	Q3	0.0%
P4	120.0%	Q4	25.0%
P5	120.0%	Q5	25.0%
P6	120.0%	Q6	25.0%
Back			

Parameter	Range	Descrption
P1	0%-100% Pn	Value of Q/Pn at point (P1,Q1) on the Q(P) mode curve
Q1	-60% -60% Q/Pn	Reactive power value at point (P1,Q1) on the Q(P) mode curve
P2	0%-100% Pn	Value of Q/Pn at point (P2,Q2) on the Q(P) mode curve
Q2	-60% -60% Q/Pn	Reactive power value at point (P2,Q2) on the Q(P) mode curve
P3	0%-100% Pn	Value of Q/Pn at point (P3,Q3) on the Q(P) mode curve
Q3	-60% -60% Q/Pn	Reactive power value at point (P3,Q3) on the Q(P) mode curve
P4	0%-100% Pn	Value of Q/Pn at point (P4,Q4) on the Q(P) mode curve
Q4	-60% -60% Q/Pn	Reactive power value at point (P4,Q4) on the Q(P) mode curve
P5	0%-100% Pn	Value of Q/Pn at point (P5,Q5) on the Q(P) mode curve
Q5	-60% -60% Q/Pn	Reactive power value at point (P5,Q5) on the Q(P) mode curve
P6	0%-100% Pn	Value of Q/Pn at point (P6,Q6) on the Q(P) mode curve
Q6	-60% -60% Q/Pn	Reactive power value at point (P6,Q6) on the Q(P) mode curve

"Q(P)" Mode Parameters Explanation

"PU" Mode

The active power output of the inverter varies in response to the grid voltage

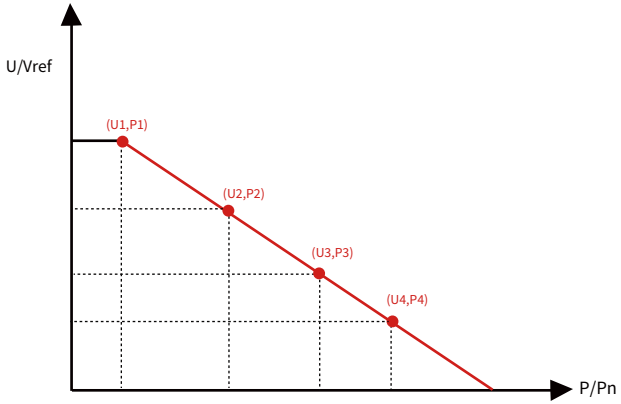


PU Setting

U1	0.0%	P1	0.0%
U2	0.0%	P2	0.0%
U3	0.0%	P3	0.0%
U4	0.0%	P4	0.0%

RmpTime 0S

Back



Pic 8.28 Active Power Regulation Curve in PU Curve

Parameter	Range	Description
P1	0%-110% Pn	Value of P/Pn at point (P1,U1) on the PU mode curve
U1	0% -150% Vref	Grid voltage limit at point (P1,U1) on the PU mode curve
P2	0%-110% Pn	Value of P/Pn at point (P2,U2) on the PU mode curve
U2	0% -150% Vref	Grid voltage limit at point (P2,U2) on the PU mode curve
P3	0%-110% Pn	Value of P/Pn at point (P3,U3) on the PU mode curve
U3	0% -150% Vref	Grid voltage limit at point (P3,U3) on the PU mode curve
P4	0%-110% Pn	Value of P/Pn at point (P4,U4) on the PU mode curve
U4	0% -150% Vref	Grid voltage limit at point (P4,U4) on the PU mode curve

"PU" Mode Parameters Explanation

“PF(P)” Mode

PFP Setting

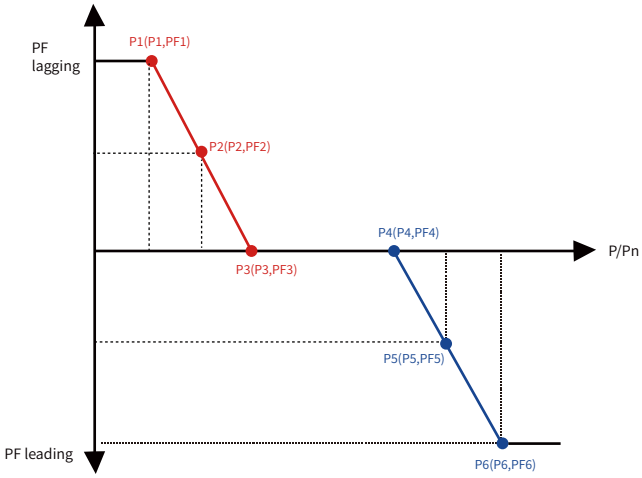
Cut_in	0.0%	Cut_out	0.0%
P1	0.0%	PF1	-1.000
P2	0.0%	PF2	-1.000
P3	0.0%	PF3	-1.000
P4	0.0%	PF4	-1.000
P5	0.0%	PF5	-1.000

Back

PFP Setting

P6	0.0%	PF6	-1.000
Time	0s		

Back

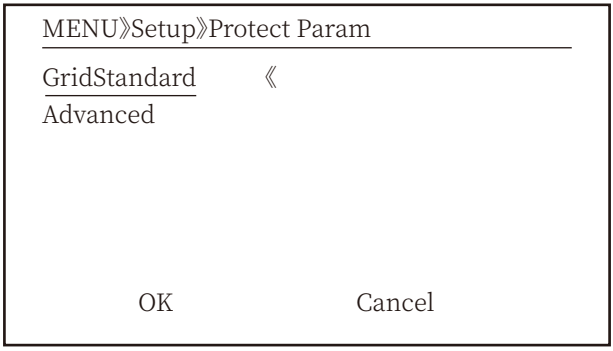


Pic 8.29 Power factor Regulation Curve in PF(P) Mode

Parameter	Range	Description
P1	0-110% Pn	Power value at point (PF1,P1) on the PF(P) Curve
PF1	0.8 leading - 0.8 lagging	PF value at point (PF1,P1) on the PF(P) Curve
P2	0-110% Pn	Power value at point (PF2,P2) on the PF(P) Curve
PF2	0.8 leading - 0.8 lagging	PF value at point (P2,PF2) on the PF(P) Curve
P3	0-110% Pn	Power value at point (P3,PF3) on the PF(P) Curve
PF3	0.8 leading - 0.8 lagging	PF value at point (P3,PF3) on the PF(P) Curve
P4	0-110% Pn	Power value at point (P4,PF4) on the PF(P) Curve
PF4	0.8 leading - 0.8 lagging	PF value at point (P4,PF4) on the PF(P) Curve
P5	0-110% Pn	Power value at point (P5,PF5) on the PF(P) Curve
PF5	0.8 leading - 0.8 lagging	PF value at point (P5,PF5) on the PF(P) Curve
P6	0-110% Pn	Power value at point (P6,PF6) on the PF(P) Curve
PF6	0.8 leading - 0.8 lagging	PF value at point (P6,PF6) on the PF(P) Curve
RMpTime	0-1000s	The time of the PFF Curve in seconds (time to accomplish a change of 95%).

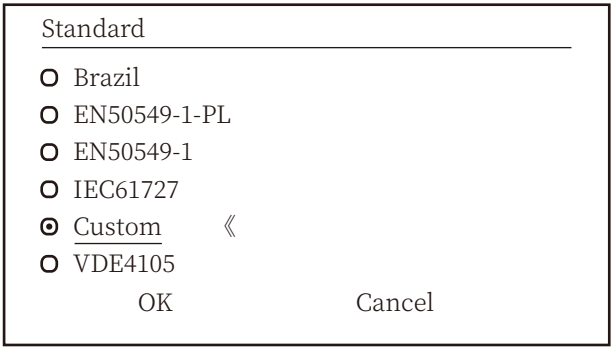
"PF(P)" Mode Parameters Explanation

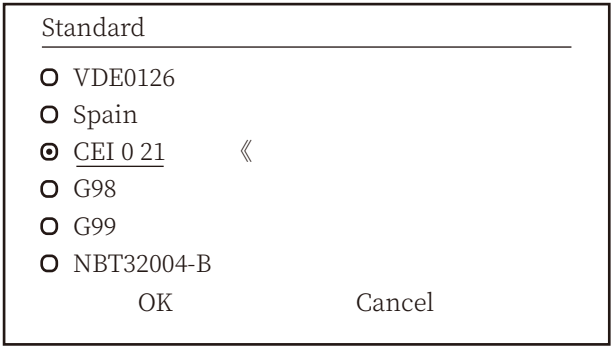
8.5.3 Protect Param

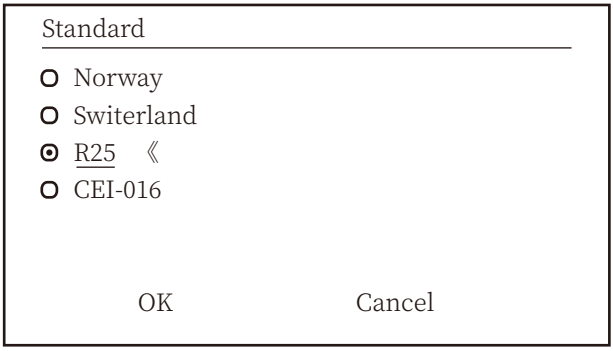


Pic 8.30 Protect Param

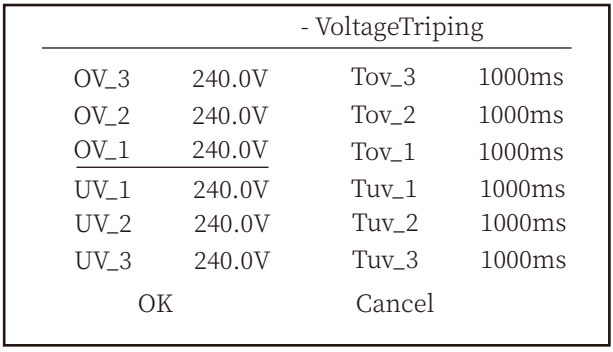
Warning:
Engineer only.

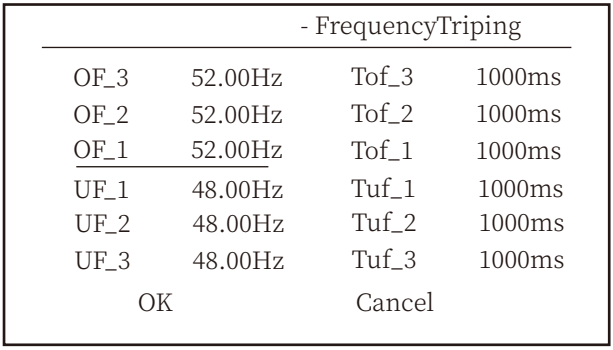


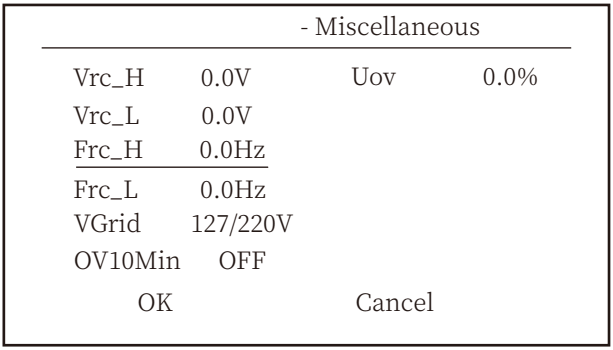




Pic 8.31 “Standard”

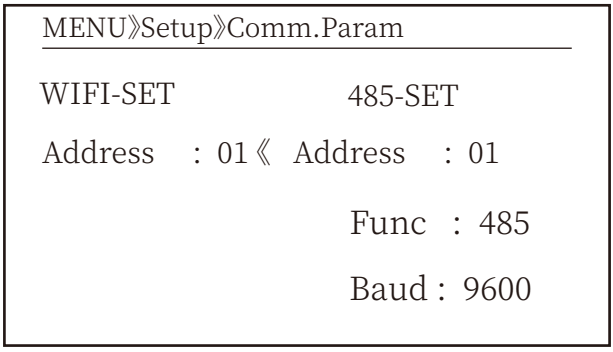






Pic 8.32 “Advanced”

8.5.4 Comm. Param



Pic 8.33 Communication param

9. Repair and Maintenance

String type inverter doesn’ t need regular maintenance. However, debris or dust will affect heat sink’ s thermal performance. It is better to clean it with a soft brush. If the surface is too dirty and affect the reading of LCD and LED lamp, you can use wet cloth to clean it up.

High Temperature Hazard:
When the device is running, the local temperature is too high and the touch can cause burns. Turn off the inverter and wait for it cooling, then you can clean and maintain.

Safety Hint:
No solvent, abrasive materials or corrosive materials can be used for cleaning any parts of the inverter.

10.Error information and processing

Inverter has been designed in accordance with international grid tied standards for safety, and electromagnetic compatibility requirements. Before delivering to the customer the inverter has been subjected to several tests to ensure its optimal operation and reliability.

10.1 Error code

If there is any failure,the LCD screen will display an alarm message. In this case, the inverter may stop feeding energy into the grid. The alarm description and their corresponding alarm messages are listed Table 10.1.

Error code	Description	Ongrid - Three Phase
F01	DC input polarity reverse fault	Check the PV input polarity.
F02	DC insulation impedance permanent fault	Check the grounding cable of inverter.
F03	DC leakage current fault	Hardly appear the code. Never ever happened so far.
F04	Ground fault GFDI	Check the solar panel output connection.
F05	Read the memory error	Failure in reading memory (EEPROM). Restart the inverter if the fault still exists, contact your installer or Deye service.
F06	Write the memory error	Failure in writing memory (EEPROM). Restart the inverter if the fault still exists, contact your installer or Deye service.
F07	GFDI blown fuse	Hardly appear the code. Never ever happened so far.
F08	GFDI grounding touch failure	Hardly appear the code. Never ever happened so far.
F09	IGBT damaged by excessive drop voltage	Hardly appear the code. Never ever happened so far.
F10	Auxiliary switch power supply failure	1. It tells the DC 12V is not existed. 2. Restart the inverter, if the fault still exists, please contact your installer.
F11	AC main contactor errors	Hardly appear the code. Never ever happened so far.
F12	AC auxiliary contactor errors	Hardly appear the code. Never ever happened so far.
F13	reserved	1. Loss of one phase or AC voltage detection part failure or relays not closed. 2. Restart the inverter, if the error still exists, please contact your installer or Deye service.
F14	DC firmware over current	Hardly appear the code. Never ever happened so far.
F15	AC firmware over current	1. The internal AC sensor or detection circuit on control board or connection wire may loose. 2. Restart the inverter, if the error still exists, please contact your installer or Deye service.
F16	GFCI(RCD) Ac leakage current fault	1. This fault means the average leakage current is over 300mA. Check whether DC power supply or solar panels is ok, then check 'Test data'-> 'diL'value is about 40; Then check the leakage current sensor or circuit (the following picture). Checking test data needs using big LCD. 2. Restart the inverter, if the error still exists, please contact your installer or Deye service.
F17	Three phase current, over-current fault	Hardly appear the code. Never ever happened so far.
F18	AC over current fault of hardware	1. Check AC sensor or detection circuit on control board or connection wire. 2. Restart the inverter or factory reset, if the error still exists, please contact your installer or Deye service.
F19	All hardware failure synthesis	Hardly appear the code. Never ever happened so far.
F20	DC over current fault of the hardware	1. Check whether solar panel output current is within the allowed range. 2. Check DC current sensor and its detection circuit. 3. Check if the inverter FW version is suitable for the hardware. 4. Restart the inverter, if the error still exists, please contact your installer or Deye service.

Error code	Description	Ongrid - Three Phase
F21	DC leakage flow fault	Hardly appear the code. Never ever happened so far.
F22	Crash stop (if there is a stop button)	Contact your installer for help.
F23	AC leakage current is transient over current	1. This fault means the leakage current is above 30mA suddenly. Check whether DC power supply or solar panels is ok, then check 'Test data'-> 'diL'value is about 40; Then check the leakage current sensor or circuit. Check test data needs using big LCD. 2. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F24	DC insulation impedance failure	1. Check Vpe resistance on main board or detection on control board. Check PV panels is OK. Many times this issue is the PV problem. 2. Check whether the PV panel (aluminum frame) is grounded well and inverter is grounded well. Open the cover of inverter and then check the inside ground cable is fixed well on the shell. 3. Check if the AC/DC cable, terminal block are shorted to ground or the insulation is damaged. 4. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F25	DC feedback fault	Hardly appear the code. Never ever happened so far.
F26	The DC busbar is unbalanced	1. Check whether the 'BUSN' cable or driver board power supply cable is loose. 2. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F27	DC end insulation error	Hardly appear the code. Never ever happened so far.
F28	Inverter 1 DC high fault	Hardly appear the code. Never ever happened so far.
F29	AC load switch failure	Hardly appear the code. Never ever happened so far.
F30	AC main contactor failure	1. Check relays and AC voltage of relays. 2. Check relays driver circuit. Check if the software is not suitable for this inverter. (Old inverter not have relays detection function) 3. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F31	Relay open circuit fault	1. At least one Relay can't be closed. Check relays and its driver signal. (Old inverter not have relays detection function) 2. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F32	Inverter 2 dc high fault	Hardly appear the code. Never ever happened so far.
F33	AC over current	Hardly appear the code. Never ever happened so far.
F34	AC current over load	Hardly appear the code. Never ever happened so far.
F35	No AC grid	1. Check AC grid voltage. Check AC voltage detection circuit. Check if the AC connector in good condition. Check whether the AC grid is normal in voltage. 2. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F36	AC grid phase error	Hardly appear the code. Never ever happened so far.
F37	AC three-phase voltage unbalance failure	Hardly appear the code. Never ever happened so far.
F38	AC three-phase current unbalance failure	Hardly appear the code. Never ever happened so far.

Error code	Description	Ongrid - Three Phase
F39	AC over current(one cycle)	1. Check AC current sensor and its circuit. 2. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F40	DC over current	Hardly appear the code. Never ever happened so far.
F41	AC Line W,U over voltage	Check the AC voltage protection setting. And Check if the AC cable is too thin.Check the voltage difference between LCD and meter.
F42	AC Line W,U low voltage	Check the AC voltage protection setting. Check the voltage difference between LCD and meter. Also need to check whether AC cables are all firmly and correctly connected.
F43	AC Line V,W over voltage	Check the AC voltage protection setting.And Check if the AC cable is too thin.Check the voltage difference between LCD and meter.
F44	AC Line V,W low voltage	Check the AC voltage protection setting. Check the voltage difference between LCD and meter. Also need to check whether AC cables are all firmly and correctly connected.
F45	AC Line U,V over voltage	Check the AC voltage protection setting.And Check if the AC cable is too thin.Check the voltage difference between LCD and meter.
F46	AC Line U,V low voltage	Check the AC voltage protection setting.
F47	AC Over frequency	Check the frequency protection setting.
F48	AC lower frequency	Check the frequency protection setting.
F49	U phase grid current DC component over current	Hardly appear the code. Never ever happened so far.
F50	V phase grid current DC component over current	Hardly appear the code. Never ever happened so far.
F51	W phase grid current DC component over current	Hardly appear the code. Never ever happened so far.
F52	AC inductor A, phase current DC current high	Hardly appear the code. Never ever happened so far.
F53	AC inductor B, phase current DC current high	Hardly appear the code. Never ever happened so far.
F54	AC inductor C, phase current DC current high	Hardly appear the code. Never ever happened so far.
F55	DC busbar voltage is too high	1. Check PV voltage and Ubus voltage and its detection circuit. If the PV input voltage exceeds the limit, please reduce the number of solar panels in series. 2. For Ubus voltage, please check the LCD display.
F56	DC busbar voltage is too low	1. It tells the PV input voltage is low and it always happens in the early morning. 2. Check PV voltage and Ubus voltage. When inverter is running, then showing F56, maybe Loss of driver or need update firmware. 3. Restart the inverter, if the fault still exists, contact your installer or Deye service.
F57	AC reverse irrigation	AC reverse irrigation.
F58	AC grid U over current	Hardly appear the code. Never ever happened so far.

Error code	Description	Ongrid - Three Phase
F59	AC grid V over current	Hardly appear the code. Never ever happened so far.
F60	AC grid W over current	Hardly appear the code. Never ever happened so far.
F61	Reactor A phase over current	Hardly appear the code. Never ever happened so far.
F62	Reactor B phase over current	Hardly appear the code. Never ever happened so far.
F63	ARC fault	1. Check PV module cable connection and clear the fault; 2. Seek help from us, if can not go back to normal state.
F64	IGBT heat sink high temperature	1. Check temperature sensor. Check if firmware is suitable for the hardware. Check if the inverter is its right model. 2. Restart the inverter, if the fault still exists, contact your installer.

Table10.1 Error codes and their solutions

Safety Hint:

If your string inverter has any of the fault information shown in Table 10-1, and when you reset the machine and still don’ t solve the problem, please contact our distributor and provide the below details:

1. Serial number of the inverter;
2. The distributor/dealer of the inverter(if available);
3. Installation date;
4. The discription of problem(include LCD'error code and LED starus indicator lights);
5. Your contact details.

11.Specification

Model	SUN-60K-G01P3 -EU-AM8-LV	SUN-70K-G01P3 -EU-AM8-LV	SUN-75K-G01P3 -EU-AM8-LV
Input Side			
Max.DC Power(kW)	90kW	105kW	112.5kW
Max.DC Input Voltage(V)	800V		
Start-up DC Input Voltage(V)	250V		
MPPT Operating Range(V)	200V~700V		
Rated DC input voltage(V)	400V		
MPPT Full Power Voltage Range(V)	290V-700V	330V-700V	360V-700V
Max.DC Input Current(A)	40A+40A+40A+40A+40A+40A+40A+40A		
Max. Short Circuit Current (A)	60A+60A+60A+60A+60A+60A+60A+60A		
Number of MPPT/Strings per MPPT	8/4+4+4+4+4+4+4+4		
MAX inverter backfeed current (A)	0		
Output Side			
Rated Output Power(kW)	60kW	70kW	75kW
Max.Active Power(kW)	60kW	70kW	75kW
Rated AC Grid Voltage(V)	3L/N/PE 127V/220V,133V/230V		
AC Grid Voltage Range(V)	0.85Un-1.1Un (this may vary with grid standards)		
Rated Grid Frequency(Hz)	50/60 (Optional)		
Operating Phase	Three phase		
Rated AC Grid Output Current(A)	157.5/150.4A	183.8/175.5A	196.9/188.0A
Max.AC Output Current(A)	157.5/150.4A	183.8/175.5A	196.9/188.0A
Maximum output fault current (a.c. A, peak)	300.6A	350.9A	375.9A
Maximum output overcurrent protection (a.c. A,peak)	334.1A	389.8A	417.6A
Output Power Factor	0.8 leading to 0.8 lagging		
Grid Current THD	<3%		
DC Injection Current	<0.5%		
Grid Frequency Range	45-55 or 55-65 (Optional)		
Efficiency			
Max.Efficiency	98.7%		
Euro Efficiency	98.3%		
MPPT Efficiency	>99%		
General Data			
Cabinet Size(W*H*D) [mm]	1006W×516H×325.5D (Excluding connectors and brackets)		
Weight(kg)	103kg		
Topology	Transformerless		
Internal consumption	<1W (Night)		
Operating temperature	-25 ~ 60°C,>45°C derating		
Ingress protection	IP65		
Noise Emission(Typical)	⩽55dB		
Cooling Concept	Smart cooling		
Permissible Altitude (m)	4000m		
Warranty [year]	Standard 5 years, extended warranty		
Grid Connection Standard	VDE4105, IEC61727/62116, VDE0126, AS4777.2, CEI 0 21, EN50549-1, G98, G99, C10-11, UNE217002, NBR16149/NBR16150		
Operation surrounding humidity	0~100%		
Safety EMC / Standard	IEC/EN 61000-6-1/2/3/4, IEC/EN 62109-1, IEC/EN 62109-2		

General Data	
DC Connection	MC-4 mateable
AC Connection	IP65 rated plug
Display	LCD 240 × 160
Interface	RS485/RS232/Wifi/LAN

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