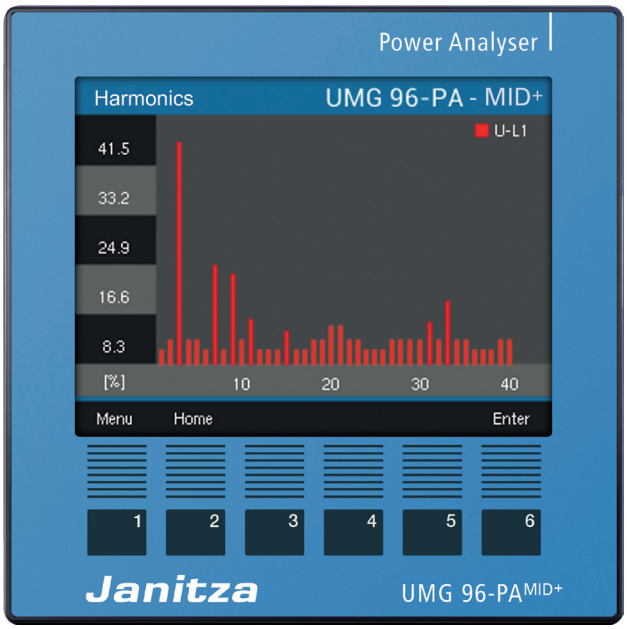
www.janitza.com

Power Analyzer

UMG 96-PA
UMG 96-PA^{MID+}

(from firmware 3.50)

User manual and technical data



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Doc. no. 2.061.059.3.j 05/2024

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Janitza®

UMG 96-PA (from firmware 3.50)
UMG 96-PA^{MID+} (from firmware 3.50)

Measurement device for recording energy quantities

Doc. no.: 2.061.059.3.j
05/2024
The German version is the original edition of the documentation.

Subject to technical alterations.

The contents of our documentation have been compiled with great care and reflect the current state of the information available to us. Nonetheless, we wish to point out that updates of this document are not always possible at the same time as technical refinements are implemented in our products. Information and specifications are subject to change without notice.
Please check for the latest version at **www.janitza.com**.

Information about the GridVis® software.

Janipedia: wiki.janitza.de

Tutorials: youtube.com/@gridvis

TABLE OF CONTENTS

1. Information on the measurement device and the user manual

1.1 Disclaimer

Compliance with the usage information for the measurement devices is a prerequisite for safe operation and attaining the stated performance characteristics and product features.

Janitza electronics GmbH assumes no liability for bodily injury, material damage or financial losses which result from disregard of the usage information.

Make sure that your usage information is readily available and legible.

1.2 Copyright notice

1.3 Technical changes

- Make sure that your measurement device matches the user manual.
- This user manual applies to the UMG 96-PA and the UMG 96-PA-MID+. Separate validities and distinctions are marked.
- First make sure you have read and understood the usage information accompanying the product.
- Keep the usage information associated with the product available for the entire service life and pass it on to any possible subsequent users.
- Find out about measurement device revisions and the associated modifications of the usage information associated with your product at www.janitza.com.
- This manual is also valid for alternative measurement device fronts.

1.4 About this user manual

If you have questions, suggestions or ideas for improvement of the user manual, please let us know via email at: info@janitza.com.

INFORMATION

This user manual describes the UMG 96-PA and UMG 96-PA-MID+ measurement devices and provides information on the operation of these measurement devices. Separate validities and distinctions of the measurement devices are indicated.

In addition to this user manual, refer to the further usage information for your measurement device, such as:
- Installation manual.
- "GridVis® software" quick guide.
- “Safety Information” supplement.

If applicable, also refer to documents about the expansion modules, such as
- User manuals and
- Installation manual.

Moreover, the **GridVis®** software has an “online help” feature.

INFORMATION

Our usage information uses the grammatical masculine form in a gender-neutral sense! This form always refers equally to women, men and diverse. In order to make the texts more readable, distinctions are not made. We ask for your understanding for these simplifications.

1.5 Defective measurement device/disposal

Before sending **defective measurement devices, modules or components** back to the manufacturer for testing:
· Contact the manufacturer's Support department.
· Send measurement devices, modules or components complete with all accessories.
· When doing so, please bear the terms for transportation in mind.

INFORMATION

Please return defective or damaged measurement devices to Janitza electronics GmbH in accordance with the shipping instructions for air or road freight (complete with accessories).
Observe special regulations for measurement devices with built-in batteries or rechargeable batteries!

Do not attempt to open or repair the measurement device (the component) on your own because otherwise all warranty claims become invalid!

For **Disposal** of the measurement device, please observe national regulations! Dispose of individual parts, as applicable, depending on their composition and existing country-specific regulations, e.g. as
· Electronic waste,
· Batteries and rechargeable batteries.
· Plastics.
· Metals.
Engage a certified disposal company to handle scrapping as needed.

Information on service and maintenance of your measurement device can be found in chapter „16. Service and maintenance“ on page 107.

2. Safety

The chapter on Safety contains information which must be observed to ensure your personal safety and avoid material damage.

2.1 Display of warning notices and safety information

The warning notices shown below
· are found throughout all of the documentation,
· can be found on the devices themselves.
· indicate potential risks and hazards,
· underscore aspects of the information provided that clarifies or simplifies procedures.

The additional symbol on the device itself indicates an electrical danger that can result in serious injuries or death.

This general warning symbol draws attention to a possible risk of injury. Be certain to observe all of the information listed under this symbol in order to avoid possible injury or even death.

2.2 Hazard levels

Warning and safety information is marked by a warning symbol, and the hazard levels are shown as follows, depending on the degree of hazard:

⚠ DANGER
Warns of an imminent danger which, if not avoided, results in serious or fatal injury.

⚠ WARNING
Warns of a potentially hazardous situation which, if not avoided, could result in serious injury or death.

⚠ CAUTION
Warns of an immediately hazardous situation which, if not avoided, can result in minor or moderate injury.

ATTENTION
Warns of an immediately hazardous situation which, if not avoided, can result in material or environmental damage.

INFORMATION

Indicates procedures in which there is **no** hazard of personal injury or material damage.

2.3 Product safety

The device reflects current engineering practice and accepted safety standards, but hazards can arise nonetheless.

Observe the safety regulations and warning notices. If notices are disregarded, this can lead to personal injury and/or damage to the product.

Every type of tampering with or use of this device,
· which goes beyond the mechanical, electrical or other operating limits can lead to personal injury and/or damage to the product;
· constitutes “misuse” and/or “negligence” under the product’s warranty and thus voids the warranty for any possible resulting damage.

Read and understand the user manual and, if applicable, the usage information before installing, operating, maintaining and using the device.

Only operate the device when in perfect condition and in compliance with this user manual and the usage information that is included. Send defective devices back to the manufacturer in compliance with proper transport conditions.
Retain the user manual throughout the service life of the device and keep it at hand for consultation.

When using the device, also observe the legal and safety regulations for your system that are applicable for the respective use case.

2.4 Dangers when handling the device

When operating electric devices, it is unavoidable for certain parts of these devices to conduct hazardous voltage. Consequently, severe bodily injury or material damage can occur if they are not handled properly.
Therefore, when handling our devices, always observe the following:

· do not exceed the limit values specified in the user manual and on the rating plate! This must also be observed during testing and commissioning!
· Take note of the safety and warning notices in all usage information that belongs to the device!

⚠ WARNING

Disregarding the connection conditions of the Janitza measurement devices or their components can lead to injuries and even death or to material damage!

· Do not use Janitza measurement devices or components for critical switching, control or protection applications where the safety of persons and property depends on this function.
· Do not carry out switching operations with the Janitza measurement devices or components without prior inspection by your plant manager with specialist knowledge! In particular, the safety of persons, material assets and the applicable standards must be taken into account!

⚠ WARNING

Risk of injury due to electrical voltage!
Severe bodily injury or death can result! Therefore please abide by the following:

· Switch off your installation before commencing work! Secure it against being switched on! Check to be sure it is de-energized! Ground and short circuit! Cover or block off adjacent live parts!
· During operation and troubleshooting (especially for DIN rail devices), check your system for dangerous voltages and switch these off if necessary!
· Wear protective clothing and protective equipment in accordance with applicable guidelines when working on electrical systems!
· Before making connections to the device/the component, ground the device by means of the ground wire connection, if present.
· Do not touching bare or stripped leads that are energized! Equip stranded conductors with wire ferrules!
· Hazardous voltages can be present in all circuitry parts that are connected to the power supply.
· Protect wires, cables and devices with a suitable line circuit breaker/fuse!
· Never switch off, remove or tamper with safety devices!
· There can still be hazardous voltages present in the device or in the component even after it has been disconnected from the supply voltage (capacitor storage).
· Do not operate equipment with current transformer circuits when open.
· Only connect screw terminals with the same number of poles and design!
· Do not exceed the limit values specified in the user manual and on the rating plate! This must also be observed during testing and commissioning.
· Take note of the safety and warning notices in the documents that belong to the device!

2.5 Electrically qualified personnel

To avoid bodily injury and material damage, only electrically qualified personnel are permitted to work on the devices and their components, modules, assemblies, systems and current circuits who have knowledge of:

- The national and international accident prevention regulations.
- Safety technology standards.
- Installation, commissioning, operation, disconnection, grounding and marking of electrical equipment.
- The requirements concerning personal protective equipment.

Electrically qualified persons within the scope of the technical safety information of all usage information associated with the device and its components are persons who can furnish proof of qualification as an electrically skilled person.

⚠ WARNING

Warning against unauthorized manipulation or improper use of the device or its components!
Opening, dismantling or unauthorized manipulation of the device and its components which goes beyond the mechanical, electrical or other operating limits indicated can lead to material damage or injury, up to and including death.

- Only electrically qualified personnel are permitted to work on the devices and their components, assemblies, systems and current circuits.
- Always use your device or component only in the manner described in the associated documentation.
- If there is discernible damage, send the device or the component back to the manufacturer!

2.6 Warranty in the event of damage

Any unauthorized tampering with or use of the device constitutes "misuse" and/or "negligence" under the product's warranty and thus voids the warranty for any possible resulting damage. In this regard, please take note of section „3.3 Intended use“ on page 17.

2.7 Safety information for handling current transformers and measurement devices with residual current measurement

⚠ WARNING

Risk of injury due to large currents and high electrical voltage on the current transformers!
Current transformers operated while open on the secondary side (high voltage peaks pose a hazard when touched) can result in severe bodily injury or death.

- Avoid operating the current transformers while open; short circuit the unloaded transformers!
- Before interrupting the current supply, short circuit the secondary connections of the current transformers. Switch any test switches that automatically short circuit the secondary lines of the current transformers to the “Test” status (Check the test switch/short circuiting connection beforehand)!
- Only use current transformers with basic insulation to IEC 61010-1!
- Caution, even current transformers rated as safe for open operation can pose a hazard when touched during operation while open!
- Make sure to mount screw terminals for the current transformer connection on the meter and, if necessary, fasten them with the enclosed screws!
- Comply with the information and provisions in the documentation of your current transformers!

⚠ CAUTION

Risk of injury or damage to the meter due to high measurement currents at the connections of the current transformers!
High measurement currents can cause temperatures of up to 80 °C (176 °F) on the connections of the current transformers
· Use wiring that is designed for an operating temperature of at least 80 °C (176 °F)!
· The current transformers can be hot even after the power supply has been switched off. Allow the connections of the current transformers and the connecting cables to cool down before touching them!

⚠ WARNING

Risk of injury or damage to the meter due to improper use!
Meters with residual current measurement can trigger warning pulses if limit values are exceeded, and these are used exclusively for monitoring residual currents or failure monitoring. Use of the warning pulses as a stand-alone protective device against electrical shock can lead to injury and even death!
· Do not use devices with residual current measurement as a stand-alone protective device. Employ suitable protective devices for your system!

⚠ CAUTION

Risk of injury or damage to the meter/your system due to short circuit!
Inadequate insulation of the operating equipment at the residual current measurement input with respect to the supply circuits can cause voltages at the measurement input which represent a hazard when touched or damage to your device or system.
· Ensure reinforced or double insulation with respect to the supply circuits!
· Ensure galvanic isolation of the residual current measurement inputs from each other!

2.8 Handling batteries/accumulators

The following apply for the battery used in the device:

⚠ CAUTION

Risk of injury due to fire or burns!
The battery used in the device may cause fire or burns if used improperly.
· Only replace the battery with the same type or types recommended by Janitza!
· Observe the polarity when installing the battery!
· Remove batteries only with non-conductive tools (e.g. plastic tweezers)!
· Do not recharge, disassemble, burn or heat batteries above 100 °C (212 °F)!
· Do not dispose of batteries with household waste! Follow the disposal instructions in the respective device documentation!
· Keep batteries away from children and animals!
· In case of damage, return devices with a soldered battery to the manufacturer, observing proper transport conditions!

3. Product description

3.1 Device description

The device is a multifunctional network analyzer and is suitable for:

- Measurements and calculations of electrical quantities such as voltage, current, power, energy, harmonics current in building installations, on distribution boards, circuit breakers and busbar trunking systems.
- Measurements of voltages and currents from the same network.
- Measurements in low-voltage networks in which nominal voltages of up to 417 V from conductors to ground and surge voltages of overvoltage category III occur.
- Measurements in medium and high voltage networks via current and voltage transformers. Measurements in medium and high voltage networks are made via current and voltage transformers!
- Current measurement via external ../1 A or ../5 A current transformers
- The extension of the range of functions with modules (for the range of functions, see the user manual for the modules).

Measurement results are displayed by the measurement device and can be read and processed via interfaces.

3.2 Incoming goods inspection

Safe and trouble-free operation of this device and its components presupposes proper transport, proper storage, set-up and assembly as well as operation and maintenance in addition to compliance with the safety information and warning notices.

Exercise due caution when unpacking and packing the device, do not use force and only use suitable tools.

Before installing the device, please check the following:

- Its flawless mechanical condition by visual inspection.
- The scope of delivery for completeness.

If it can be assumed that safe operation of the device is no longer possible:

- Disconnect the device from operation immediately!
- Secure the device against being switched on again!

It can be assumed that safe operation is no longer possible if the device, for example:

- Has visible damage.
- No longer functions despite an intact power supply.
- Was subjected to extended periods of unfavorable conditions (e.g. storage outside of the permissible climate thresholds without adjustment to the room climate, condensation, etc.) or transport stress (e.g. falling from an elevated position, even without visible external damage, etc.).

3.3 Intended use

The device is:
· Intended for use in residential and industrial areas.
· Intended for installation in stationary switchboard cabinets and small distribution boards, indoors or weather-protected.
· Not intended for installation in vehicles! Use of the device in non-stationary equipment constitutes an exceptional environmental condition and is only permissible by special agreement.
· Not intended for installation in environments with harmful oils, acids, gases, vapors, dusts, radiation, etc.
· Designed as an interior meter.

Safe and trouble-free operation of the device requires proper transport, storage, assembly, installation, operation and maintenance.

3.4 Performance characteristics

General
· Front panel installation device with the dimensions:
96 x 96 mm (3.78 x 3.78 in).
· Expansion by means of module
· Connection via screw terminals
· Color graphic display 320 x 240 px
· Operation via 6 buttons
· 3 voltage measurement inputs (600 V, CAT III)
· 3 current measurement inputs (via current transformer)
· 3 digital outputs
· 3 digital inputs
(configured as pulse counter with simultaneous power calculation)
· 1 analog output (0 - 20 mA)
· Data memory 8 MByte flash
· RS-485 interface (Modbus RTU, slave, up to 115 kbps)
· Clock and battery
· Working temperature range -10 °C (14 °F) to +55 °C (131 °F).

Measurement uncertainty
· Active energy, measurement uncertainty class 0.2S for ../5A transformer
· Active energy, measurement uncertainty class 0.5 for ../1A transformer
· Reactive energy class 1

Measurement
· Acquisition of more than 800 measured values
· Measurement in TN and TT networks
· Measurement in networks with nominal voltages up to L-L 720 V_{rms} and L-N 417 V_{rms} (according to IEC)
· Measuring range, current 0.005 .. 6 A_{rms} (MID+: 0.002 .. 6 A_{rms})
· True effective value measurement (TRMS)
· Continuous sampling of the voltage and current measurement inputs
· Frequency range of the fundamental oscillation 45 Hz .. 65 Hz
· Measurement of harmonics current, 1st to 40th for U_{LN} and I
· U_{LN}, U_{LL}, I, P (consumption/delivered), Q (ind./cap.)
· 2 tariffs (switching via Modbus or digital input 1)

3.5 EU conformity declaration

Please see the EU declaration of conformity posted at www.janitza.com for the laws, standards and directives applied by Janitza electronics GmbH for the devices. The CE conformity marking requirements for the device arise from the EU conformity declaration and the laws, standards and directives mentioned therein.

3.6 FCC Declaration of Conformity

The device
- complies with Part 15 of the FCC Rules for Class B digital devices (limits to protect against harmful interference in a residential installation).
- generates, uses and can radiate high-frequency energy
- can cause harmful interference to radio communications if not installed and used properly. There is no guarantee that interference will not occur in a particular installation.

If there is radio or television reception interference, which can be determined by turning the device on and off, proceed as follows:
- Align or reposition the receiving antenna.
- Increase the distance between the device and the radio/television receiver.
- Connect the device and the radio/television receiver in different circuits.
- if necessary, contact Janitza support or a radio/television technician.

Code of Federal Regulations, Title 47, Part 15, Subpart B - Unintentional Radiators.

3.7 Scope of delivery

Quantity	Part. no.	Designation
1	5232xxx [1]	UMG 96-PA or UMG 96-PA-MID+
1	3303375	Installation manual
1	3303342	"Safety Information" supplement
1	3303361	“GridVis Software” Quick Guide
1	5232251 or 5232250	Accessories pack UMG 96-PA or Accessories pack UMG 96-PA-MID+

1) For part number see delivery note
Tab. Scope of delivery

3.8 Available accessories

Quantity	Part. no.	Designation
1	2101058	Battery type, lithium CR2032, 3 V (approval according to UL 1642)
1	2901065	Silicone seal, 96 x 96
1	1506015	Interface converter RS-485 <-> RS-232
1	1506107	Interface converter RS-485 <-> USB

INFORMATION

All supplied options and design variants are described on the delivery note.

3.9 Measuring method

The device measures
· Continuously and calculates all effective values using in a 200 ms interval.
· The true RMS value (TRMS) of the voltages and currents applied to the measuring inputs.

3.10 Transformer

For Janitza measurement devices and components, use **only** current transformers intended for measuring purposes (“transformers”)!

“Transformers”, unlike “protection transformers”, go into saturation at high current peaks. “Protection transformers” do not have this saturation behavior and can therefore significantly exceed the rated values in the secondary circuit. This can overload the current measurement inputs of the measurement devices!

Furthermore, please note that Janitza measurement devices and components are **not** to be used for critical switching, control or protection applications (protective relays)! Observe the safety and warning information in the “Installation” and “Product safety” chapters!

3.11 Operating concept

The operating concept of the measurement device incorporates the following methods:
· **6 function buttons with display** for configuration and acquisition of data.
· The **GridVis network analysis and programming software®** for programming and analysis of data**.**
· The **Modbus protocol and the Modbus address list** to configure and read out data. The Modbus address list is available at www.janitza.com.

This user manual describes how to operate the measurement device using the 6 function buttons and how to use the Modbus editor. The GridVis® network analysis software has its own "online help" and e-learning tutorials.

3.12 GridVis® network analysis software

The GridVis® software (download at www.janitza.com) is the perfect tool for the configuration, readout and analysis of measurement data.

Performance characteristics of the GridVis® software
· Configure and read out data from your measurement device.
· Graphic display of measured values.
· Store measurement data in databases.
· Analyze measurement data that has been read out.

Connections to the PC (GridVis® software)
Connections for communication between the PC and the measurement device can be found in section „8. Connection and PC connections“ on page 36.

4. Physical design of the measurement device

4.1 Front panel - Display and controls

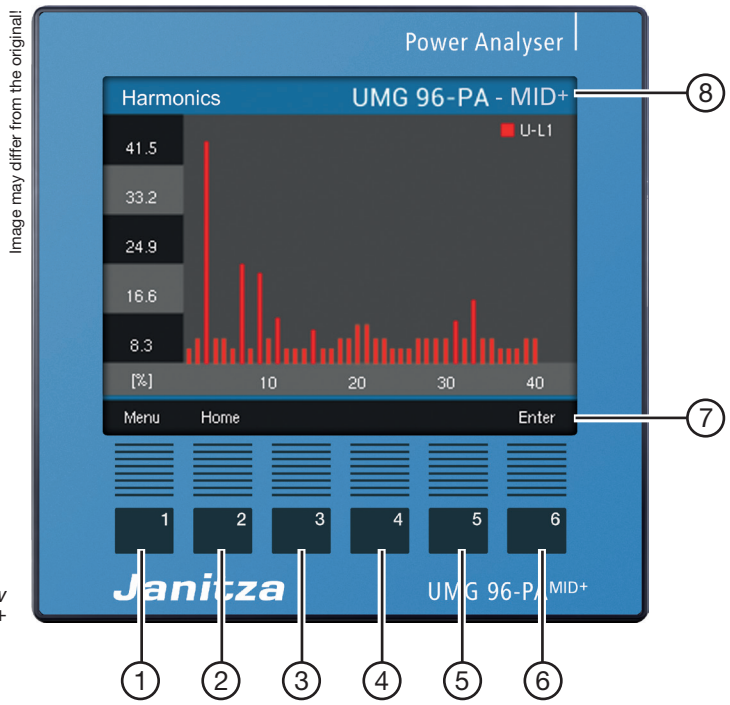


Fig. Front view UMG 96-PA/-MID+

Item	Function/Designation
1	Button 1: · *Display Menu* · *Exit* Menu · Cancel action (*ESC*)
2	Button 2: · Go to the start screen. (Default value: *"Summary"* display) · Select position (to the left " ◂ "). · Configuration of a measuring display as the start screen (press until message appears).
3	Button 3: · Select menu item or position (down " ▾ "). · Change (selection, number -1).
4	Button 4: · Select menu item or position (up " ▴ "). · Change (selection, number +1).
5	Button 5: · Select position (to the right " ▸ ").
6	Button 6: · Open selection menu, activate input, confirm selection (*Enter*).
7	Description of the function buttons
8	Device name, can be changed by customer

Tab. Front panel - Display and controls

4.2 Rear of the device - Connections

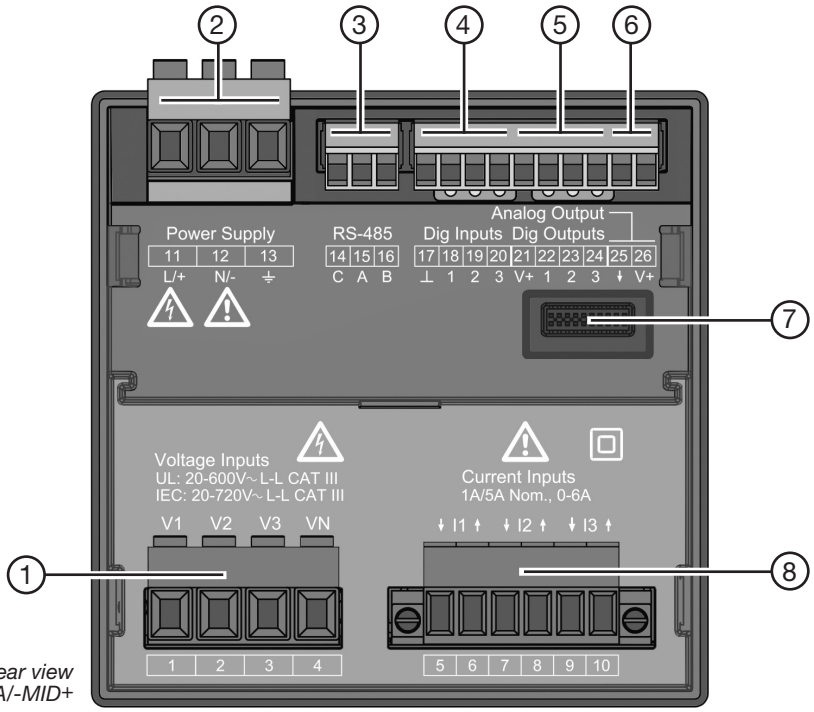


Fig. Rear view UMG 96-PA/-MID+

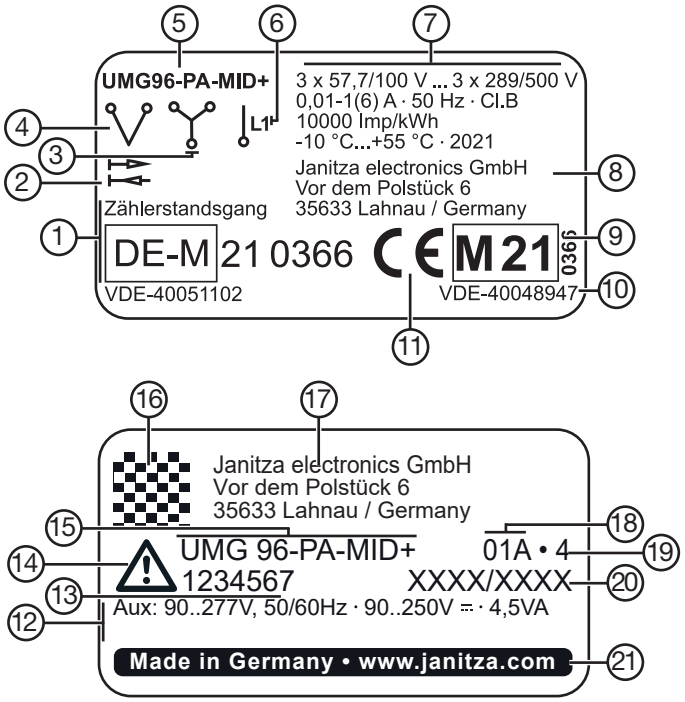
Item	Function/Designation
1	Voltage measurement inputs V_1 to V_3 and V_N
2	Supply voltage
3	RS-485 interface
4	Digital inputs
5	Digital outputs
6	Analog outputs
7	Module connector socket
8	Current measurement inputs I1 to I3

Tab. Rear of the device - Connections

4.3 Rating plates

UMG 96-PA

UMG 96 PA-MID+ (has 2 rating plates)



Item	Designation	Description
1 (12)	Operational data	· Supply voltage, AC in V · Nominal frequency in Hz · Supply voltage, DC in V · Power consumption in VA · Overvoltage category
2 (13)	Part number	Manufacturer's part number
3 (14)	Symbol "Danger sign"	General hazard symbol. Be certain to observe the warning notices applied to the device and shown in the documentation in order to avoid possible injury or even death.
4 (15)	Device type	Device designation
5 (16)	Data matrix code	Coded manufacturer data
6 (17)	Manufacturer's logo	Logo of the device manufacturer
7	CE conformity marking	See section „3.5 EU conformity declaration" on page 18.
8 (18)	Manufacturer-specific data	Coded manufacturer data
9 (19)	Hardware version	Hardware version of your device
10 (20)	Type/ serial number	Number for identification of the device
11 (21)	Designation of origin/web address	Country of origin and manufacturer's web address

Tab. UMG 96-PA rating plate

Item	Designation	Description
1	National approval mark	VDE test mark for tamper-proof meter reading cycle with VDE certification number and year of calibration.
2	Symbol "MID active power"	· Delivered · Consumed
3	Three-phase four-wire system	Grid system
4	Three-phase three-wire system	Grid system
5	Device type	Device designation
6	Single-phase system	Grid system
7	Operational data	· Voltage range in V · Current range in A · Frequency range in Hz · Accuracy class · Pulse valency in Pul/kWh · Rated temperature range · Year of manufacture
8	Manufacturer address	Address data of the manufacturer
9	MID approval mark	Valid together with the CE marking as MID conformity marking (calibration mark).
10	VDE identification number	VDE certification number
11	CE conformity marking	See section „3.5 EU conformity declaration" on page 18.
12-21	See table "UMG 96-PA rating plate"	

Tab. Rating plates for UMG 96-PA-MID+

5. Mounting

5.1 Installation location

⚠ DANGER

Danger of electric shock!
Electric shocks lead to serious injuries, including death.
· Disconnect your system from the power supply before mounting and connecting the device!
· Secure it against being switched on!
· Check to be sure it is de-energized!
· Ground and short circuit!
· Cover or block off adjacent live parts!
· The installation must only be carried out by qualified personnel with electrical training!

The measurement device is suitable for installation in stationary and weather-protected indoor switchboards. Ground conductive switchboards!

ATTENTION

Material damage due to disregard of the installation instructions!
Disregard of the installation instructions can damage or destroy your device.
· **Observe the information on the mounting orientation in the sections “Mounting” and “Technical Data”.**
· **Provide adequate air circulation in your installation environment and, as needed, cooling when the temperatures are high!**

5.2 Mounting orientation

The mounting orientation is arbitrary. The cut-out dimensions in the switchboard are $92^{+0.8}$ mm x $92^{+0.8}$ mm ($3.62^{+0.03}$ in x $3.62^{+0.03}$ in).

Minimum clearances for adequate ventilation:

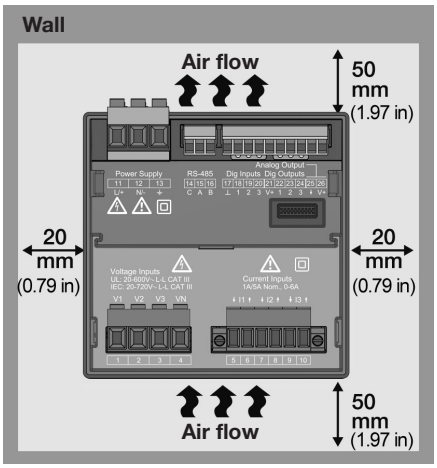


Fig. Mounting orientation of the UMG 96-PA/-MID+ (rear view)

5.3 Securing

Secure the device inside the switchboard (mounting plate) with the fastening clips on the side. To do so, proceed as follows:

· Before inserting the device, remove the fastening clips (e.g. with a screwdriver) by levering them horizontally.

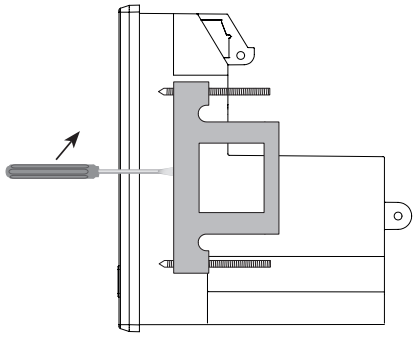


Fig. Side view of UMG 96-PA/-MID+with fastening clip.

· Guide the device through the switchboard (mounting plate) from the front.
· Attach the clips to the side of the device by pushing them in and snapping them into place.
· Screw in the clamping screws until they touch the mounting plate.
· Then tighten the clamping screws with two further turns each. **Too tightly tightened clamping screws can destroy the fastening clips!**

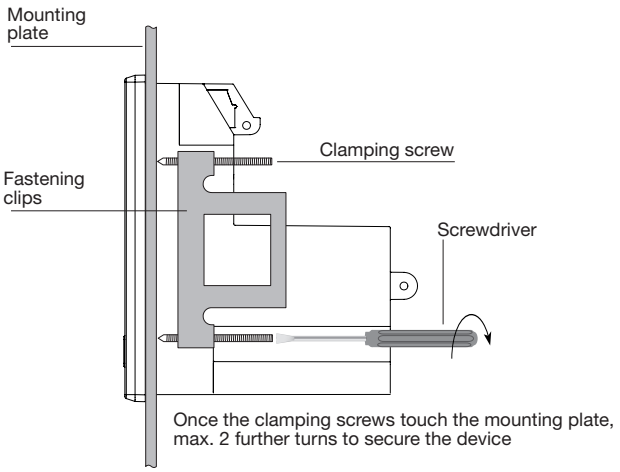


Fig. Side view of UMG 96-PA/-MID+- mounting procedure.

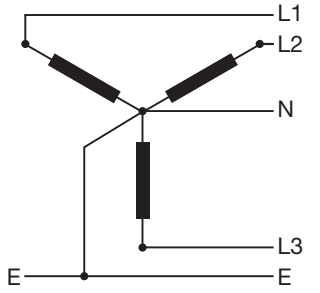
INFORMATION

UMG 96-PA-MID+:
Please note the separate information about mounting in the chapter „14. UMG 96-PA-MID+“ on page 87.

6. Grid systems

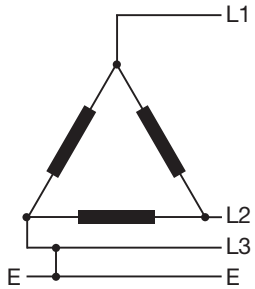
Grid systems and maximum rated voltages according to DIN EN 61010-1/A1:

Three-phase 4-conductor systems
with grounded neutral conductor



IEC	U_{L-N} / U_{L-L}: 417 V_{LN} / 720 V_{LL}
UL	U_{L-N} / U_{L-L}: 347 V_{LN} / 600 V_{LL}

Three-phase 3-conductor systems
with grounded phase



IEC	U_{L-L}: 600 V_{LL}
UL	U_{L-L}: 600 V_{LL}

The device can be used in
· **TN and TT networks**
· Residential and industrial areas

⚠ WARNING

Risk of injury due to electrical voltage!
Rated surge voltages above the permitted overvoltage category can damage the insulation in the device. This impairs the safety of the device. This can result in serious injury or death.
· Only use the device in environments which comply with the permissible rated surge voltage.
· Observe the limit values specified in the user manual and on the rating plate.

7. Installation

Use the measurement device for voltage measurement in TN and TT grid systems with the approved overvoltage category of 600V CATIII (rated surge voltage 6 kV).

⚠ WARNING

Risk of injury due to electrical voltage!
Do not short-circuit secondary connections of voltage transformers! This can result in serious injury or death.
· **Connect voltage transformers according to their documentation!**
· **Check your installation!**

⚠ WARNING

Disregard of the connection conditions of the transformers to Janitza measurement devices or their components can lead to injuries or even death or to material damage!
· Do **not** use the outputs of the Janitza measurement devices or their components for switching protective devices or protective relays! Do **not use "Transformers for protection purposes"**!
· For Janitza measurement devices and their components use **only "Transformers for measurement purposes"** which are suitable for the energy monitoring of your system.
· Observe the information, regulations and limit values in the usage information on **"Transformers for measuring purposes"**, including during testing and commissioning of the Janitza measurement device, the Janitza component and your system.

⚠ CAUTION

Malfunction and damage of the device or risk of injury due to improper connection.
Improperly connected devices can deliver incorrect measured values, damage the device or pose a risk of injury to persons.
Observe the following:
· Measured voltages and currents must originate from the same network.
· Do not use the measurement device for measuring direct current!
· Ground current-conducting switchboards!

7.1 Nominal voltages

7.1.1 Three-phase four-conductor network with grounded neutral conductor

Networks and nominal voltages suitable for your device:

U_{L-N} / U_{L-L}	
66 V / 115 V	
120 V / 208 V	
127 V / 220 V	
220 V / 380 V	
230 V / 400 V	
240 V / 415 V	
260 V / 440 V	
277 V / 480 V	Maximum nominal voltage of the network according to UL
347 V / 600 V	
400 V / 690 V	
417 V / 720 V	Maximum nominal voltage of the network according to IEC

Fig. Nominal network voltages suitable for measuring inputs according to EN 60664-1 (valid in three-phase 4-conductor systems with grounded neutral conductor - see section "Grid systems").

ⓘ *INFORMATION*

· The device optionally allows the connection of 100 V voltage transformers!
· **In the case of voltage measurement via voltage transformers, the following applies to the MID+ certified device:**
Use calibrated/permissible voltage transformers for MID-compliant measurement (secondary: 3 x 57.7/100 V - 3 x 289/500 V)!

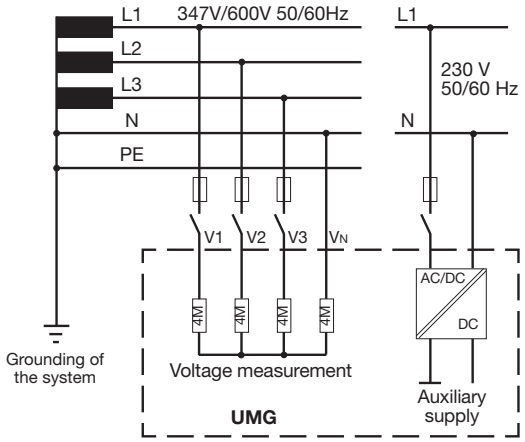


*Fig. Example schematic diagram (**UMG 96-PA/-MID+**) - Measurement in three-phase 4-conductor systems according to UL.*

7.1.2 Three-phase three-conductor system

Networks and nominal voltages suitable for your device:

U_{L-L}	
100 V	
120 V	
200 V	
240 V	
347 V	
380 V	
400 V	
415 V	
440 V	
480 V	
600 V	Maximum nominal voltage of the network according to IEC and UL

Fig. Nominal network voltages suitable for measuring inputs according to EN 60664-1 (valid in three-phase 3-conductor systems - see section "Grid systems").

7.2 Circuit breaker

Install a suitable circuit breaker for the supply voltage in the building installation in order to disconnect the device from voltage and current.

· Install the circuit breaker near the device and within reach of the user.
· Mark the circuit breaker as the isolation device for this piece of equipment.

7.3 Supply voltage

⚠ WARNING

Risk of injury due to electrical voltage!
Severe bodily injury or death can result from:
· Touching bare or stripped leads that are energized.
· Device inputs that pose a hazard when touched.
· Disconnect your system from the power supply before mounting and connecting the device!
· Secure it against being switched on!
· Check to be sure it is de-energized!
· Ground and short circuit!
· Cover or block off adjacent live parts!

Operation of the device requires a supply voltage. The type and level of the supply voltage for your device can be found on the rating plate. Also note:

· Before applying the supply voltage, ensure that the voltage and frequency match the specifications on the rating plate.
· Connect the supply voltage via a UL/IEC approved fuse to the plug-in terminals on the rear of the device.
· After connecting the supply voltage, the display appears.

INFORMATION

Note that the device requires an initialization phase (boot time) at startup!

If no display appears, check:
· The connection of your device.
· The supply voltage.

⚠ CAUTION

Material damage due to disregard of the connection instructions!
Disregard of the connection instructions can damage or destroy your device.

Therefore please abide by the following:
- **Observe the voltage and frequency specifications on the rating plate!**
- **Connect the supply voltage via a fuse according to the technical data!**
- **Do not tap the supply voltage from the voltage transformers!**
- **Provide a fuse for the neutral conductor if the neutral conductor terminal of the source is not grounded!**

Overcurrent protective device (fuse) for the line protection of the supply voltage

Recommendation for the overcurrent protective device of the supply voltage line protection (dependent on the device variants):
- Option 230 V --> 6 - 16 A (Char. B)
- Option 24 V * --> 1 - 6 A (Char. B)

ⓘ *INFORMATION*

The fuse is a line protection, **not** a device protection!

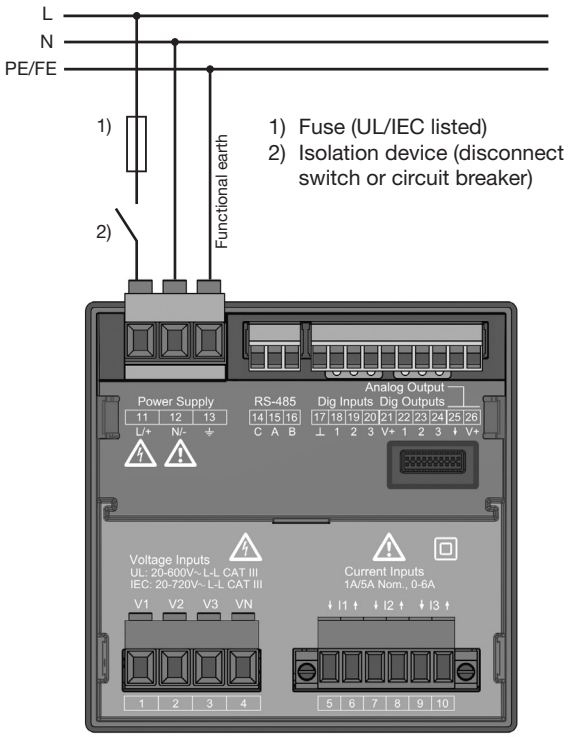


Fig. "Supply voltage" connection example

ⓘ *INFORMATION*

Without a functional earth, the device indicates a residual voltage that is not applied.

ⓘ *INFORMATION*

The option “supply voltage of 24 V” is only valid for the UMG 96-PA (see section **„18. Technical data“ on page 110).**

7.4 Voltage measurement

There are 3 voltage measurement inputs (V1 to V3) on the rear of the device.

7.4.1 Overvoltage

The voltage measurement inputs are suitable for measurement in networks where overvoltages of category 600 V CAT III (rated surge voltage 6 kV) can occur.

7.4.2 Frequency

The device:
- Requires the mains frequency for the measurement and calculation of measured values.
- Is suitable for measurement in networks in which the fundamental oscillation of the voltage is in the range from 45 Hz to 65 Hz.

The mains frequency is determined from the measured voltage of phase L1. The sampling frequency of the voltage and current measurement inputs results from the mains frequency.

When measuring with strongly distorted voltages, the frequency of the voltage fundamental oscillation can no longer be determined exactly. This means that for strongly distorted measured voltages, the corresponding mains frequency should have a fixed specification. Voltage distortions occur, for example, during measurements on consumers that are operated with phase-angle control. Distortions of the current do not influence the frequency determination.

Further information can be found in the chapter „12.4.4 Nominal frequency“ on page 52

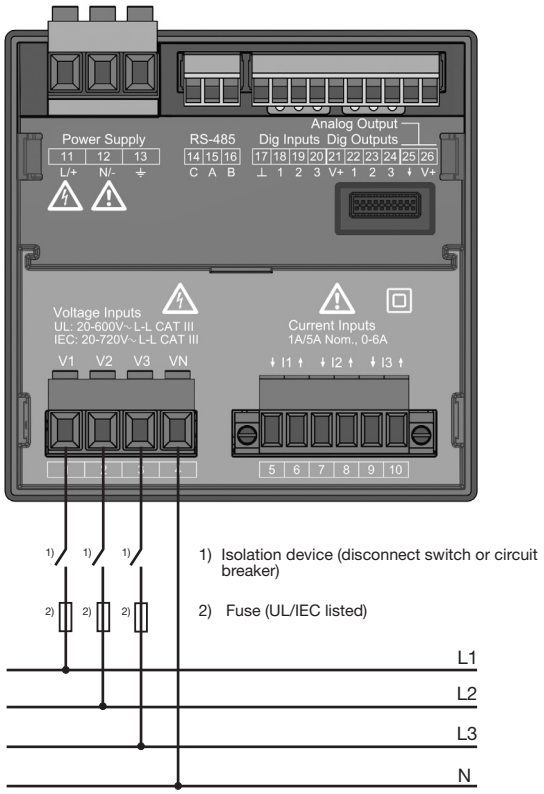


Fig. Connection example for voltage measurement.

WARNING

Risk of injury due to electrical voltage!
Serious bodily injury or death can result from failure to observe the connection conditions for the voltage measurement inputs.
Therefore please abide by the following:
- **Switch off your installation before commencing work! Check to be sure it is de-energized!**
- **Connect voltages above the permitted nominal network voltages via voltage transformers.**
- **The voltage measurement inputs on the device are dangerous to touch!**
- **Install a circuit breaker (see section** „Circuit breaker“ on page 28).
- Use a UL/IEC approved overcurrent protective device with a nominal value rated for the short circuit current at the connection point.

INFORMATION

- The device only determines measured values if a voltage L1-N of greater than 20 Veff (4-conductor measurement) or a voltage L1-L2 of greater than 34 Veff (3-conductor measurement) is applied to voltage measurement input V1.
- Use a line protection (1-10 A) with IEC/UL approval as an overcurrent protective device for voltage measurement.

7.4.3 Connection variants for voltage measurement

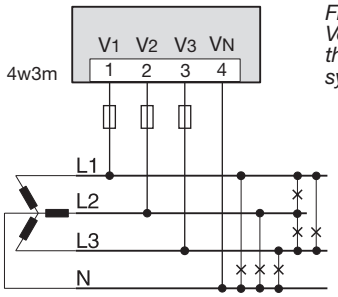


Fig.: Voltage measurement in three-phase 4-conductor system

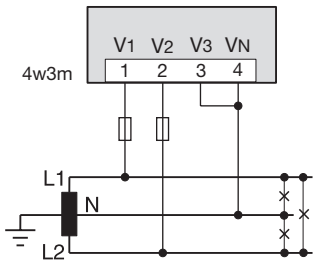


Fig.: Voltage measurement in a single-phase 3-conductor system

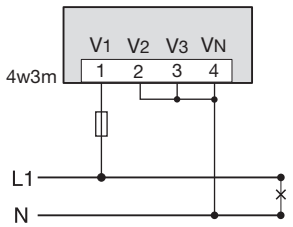


Fig.: Voltage measurement in a single-phase 2-conductor system

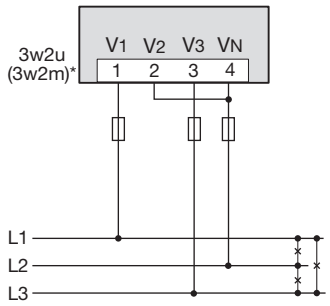


Fig.: Voltage measurement in a three-phase 3-conductor system (asymmetrical load).

* Setting 3w2u or 3w2m depending on the connection of the current measurement.

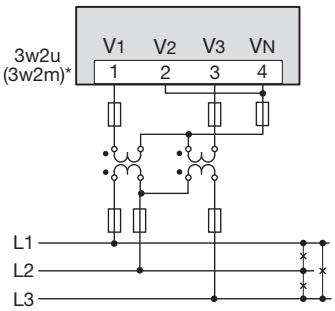


Fig.: Voltage measurement in a three-phase 3-conductor system with voltage transformer.

* Setting 3w2u or 3w2m depending on the connection of the current measurement.

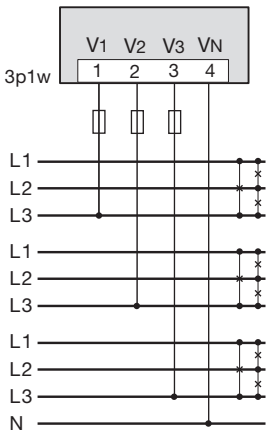


Fig.: Voltage measurement in up to three symmetrically loaded three-phase 3-conductor systems

Prerequisite: Symmetrical load in each of the three systems!

One of the 3 neutral conductors must be connected.

Only use the measurement device in TN and TT networks!

CAUTION

Malfunction due to improper connection.
Improper connection of the device can result in incorrect measured values.
Therefore please abide by the following:
- Measured voltages and currents must originate from the same network.
- The device is not suitable for measuring DC voltage.

In a three-wire system, voltage L2 must be applied to V_N so that the measurement device has a reference point. The bridge from V_N to V2 only serves to make the circuit diagram easier to understand.

Recommendation: Short-circuit unused voltage measurement inputs to the V_N input.

Connection variant “Voltage measurement with functional earthing (FE)”

For a measurement in a grounded 3-phase system without N, connect the PE as a functional earth (FE) to the voltage measurement input V_N of the device. Make sure to use the color "pink" (DIN EN 60445/VDE 0197) for the functional earth conductor and to observe the limits for the voltage measurement.

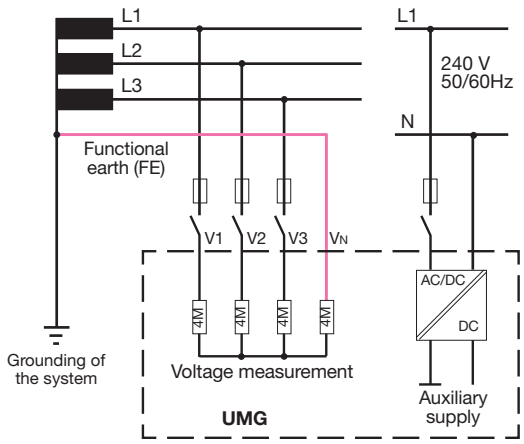


Fig. Connection variant - Voltage measurement in a grounded 3-phase system.

Do not use the protective earthing present in your system as functional a earthing!

7.4.4 Voltage transformers

The following applies when using voltage transformers:

WARNING

Risk of injury due to electrical voltage!
Do not short-circuit secondary connections of voltage transformers! This can result in serious injury or death.
· Connect voltage transformers according to their documentation!
· Check your installation!

The device only allows the setting of **one voltage transformer ratio** for **all phases!**

INFORMATION

The voltage transformer ratios can be conveniently configured via:
· The device menu.
· The GridVis® software.
For information on voltage transformer configuration, see the section „12.4.1 Current and voltage transformers“ on page 48.
For information on overrange, see the section „13.7 Overrange“ on page 64

7.5 Current measurement

The device:
· Is designed for the connection of current transformers with secondary currents of ../1 A and ../5 A.
· Is only approved for current measurement via current transformers.
· Does not measure DC currents.

The factory-set current transformer ratio is 5/5 A and must be adapted to the current transformers used as needed.

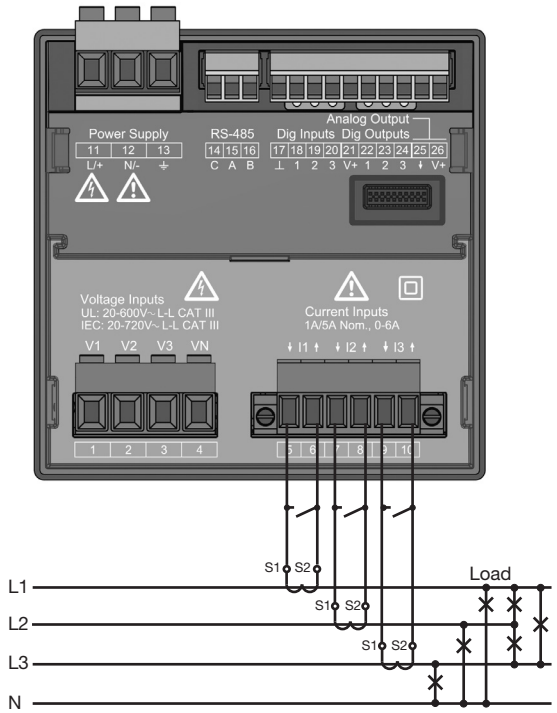


Fig. Connection example, "Current measurement via current transformer".

⚠ WARNING

Risk of injury due to electrical voltage!
Severe bodily injury or death can result from:
· Touching bare or stripped leads that are energized.
· Device inputs that pose a hazard when touched.
Disconnect your system from the power supply before starting work! Check to be sure there is no voltage! Ground the system!
Use the ground connection points with the ground symbol to do so!

⚠ WARNING

Risk of injury due to electrical voltage at current transformers!
Current transformers which are operated exposed on the secondary side can carry hazardous live high voltage peaks which can lead to serious bodily injury or death.
Therefore please abide by the following:
· Switch off your installation before commencing work! Check to be sure it is de-energized!
· Avoid exposed operation of the current transformers.
· Short circuit unloaded current transformers.
· Before interrupting the supply of power, it is essential to short the secondary connections of the current transformers.
· If there is a test switch which automatically short-circuits the secondary current transformer lines, it is sufficient to set it to the “Test” position, provided that the short-circuiters have been checked beforehand.
· Only use current transformers with basic insulation according to IEC 61010-1.
· Make sure to mount the screw terminals for the current transformer connection, which are included in the scope of delivery, on the meter and fasten them with the enclosed screws!
· Even current transformers rated as safe for exposed operation are dangerous to touch if they are operated exposed.
· Observe the documentation for the current transformers!

⚠ WARNING

Risk of injury due to electrical voltage!
At high measuring currents, temperatures of up to 80 °C (176 °F) can occur at the connections.
Use wiring that is designed for an operating temperature of at least 80 °C (176 °F)!

7.5.1 Connection variants for current measurement

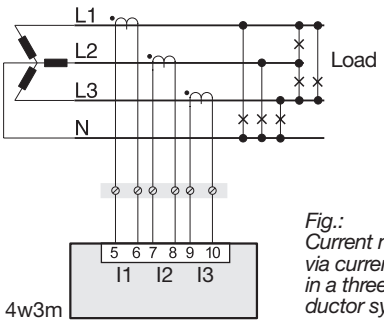


Fig.: Current measurement via current transformer in a three-phase 4-conductor system

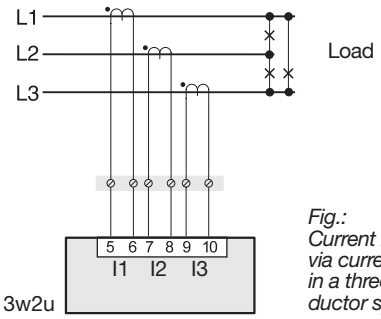


Fig.: Current measurement via current transformer in a three-phase 3-conductor system

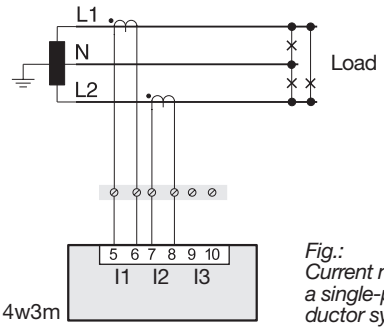
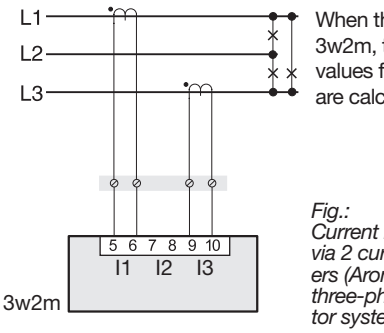


Fig.: Current measurement in a single-phase 3-conductor system



When the setting is 3w2m, the measured values for current I2 are calculated.

Fig.: Current measurement via 2 current transformers (Aron circuit) in a three-phase 3-conductor system

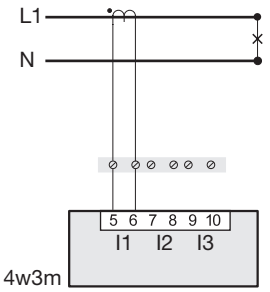
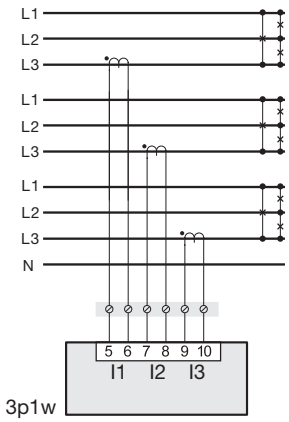


Fig.: Current measurement in a single-phase 2-conductor system



Prerequisite: Symmetrical load in each of the three systems!

Fig.: Current measurement in up to three symmetrically loaded three-phase 3-conductor systems

INFORMATION

You must set the selected connection variant (e.g. 4w3m) in the device so that power and energy are calculated correctly (see section „12.4.2 Connection variant“ on page 49).

INFORMATION

The device only allows the setting of **one current transformer ratio** for **all phases!**
You can configure **current transformer ratios** conveniently via
· The device menu.
· The GridVis® software.
For information on current transformer configuration, see the chapter „12.4.1 Current and voltage transformers“ on page 48.

INFORMATION

If the measuring range is exceeded, the device display shows the warning ***Range exceeded*** with specification of the current or voltage circuit.
For information on overrange, see the section „13.7 Overrange“ on page 64.

7.5.2 Current direction

You can correct the current direction for each phase individually via the serial interfaces provided. This means that in the case of incorrect connection, no subsequent reconnection of the current transformers is necessary.

7.5.3 Summation current measurement

For a summation current measurement via two current transformers, first set their total ratio on the device. The setting of the current transformer ratios is described in section „12.4.1 Current and voltage transformers“ on p. 48.

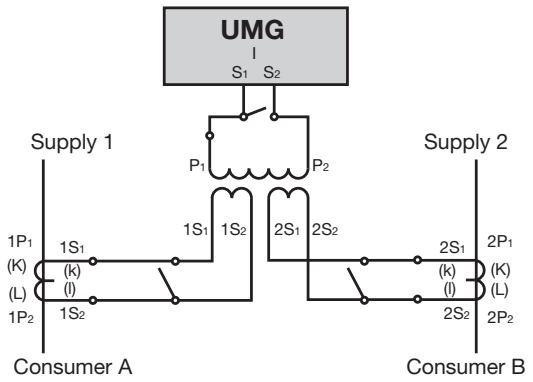


Fig. Example for current measurement via a summation current transformer

Example:
The current is measured via two current transformers. Both current transformers have a ratio of 1000/5 A. The summation measurement is carried out with a summation current transformer of 5+5/5 A.

The device must then be adjusted as follows:
Primary current: 1000 A + 1000 A = 2000 A
Secondary current: 5 A

7.5.4 Ammeter

Measure the current with another ammeter in addition to the UMG by connecting the ammeter to the UMG in series:

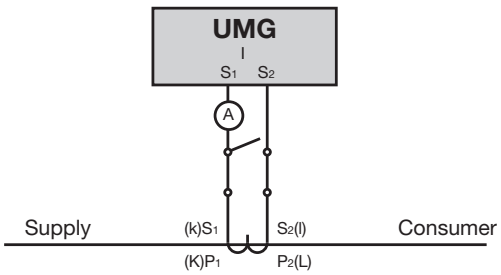


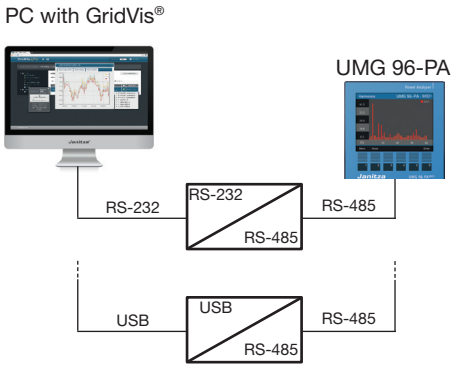
Fig. Circuit diagram with additional ammeter connected in series

8. Connection and PC connections

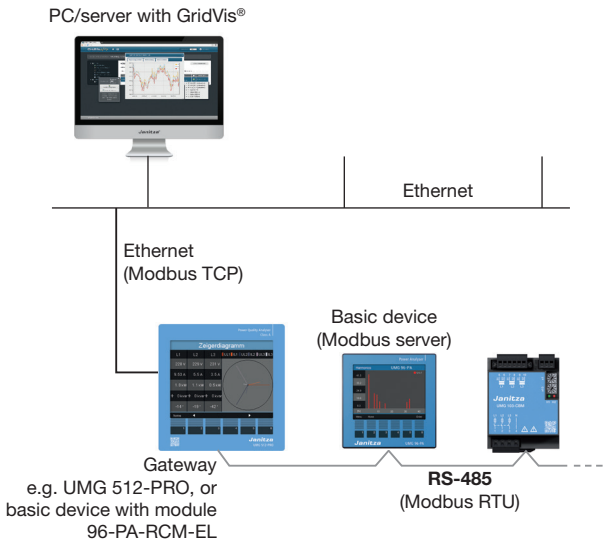
8.1 Connection variants

When connecting the device to a PC, there are several possibilities:

1. Connection via an interface converter of the type RS-232/RS-485 or USB/RS-485:



2. Connection of the UMG 96-PA/MID+ (basic device) via a UMG with gateway functionality:



The gateway acts as a Modbus TCP server and as a Modbus RTU client.

⚠ CAUTION

Material damage due to incorrect network settings.
Incorrect network settings can cause faults in the IT network.
Ask your network administrator about the correct network settings for your device.

ⓘ *INFORMATION*

- As an option to these connection options, an expansion module for the measurement device provides an Ethernet interface for communication.
- Information on the **Expansion module with Ethernet interface** can be found in the usage information on the module 96-PA-RCM-EL.

ⓘ *INFORMATION*

New terms of the Modbus organization!

- The **Modbus organization (modbus.org)** uses the terms **"client"** and **"server"** as a substitute for "master" and "slave".
- The client device initiates the communication and sends requests via Modbus.
- The server devices process the requests and return appropriate responses.

8.2 RS-485 interface

The device communicates with the Modbus RTU protocol via an RS-485 interface (3-pole plug contact).

Recommended cable type:
· ***Unitronic Li2YCY(TP) 2x2x0.22 (Lapp cable)***

Connection capacity of the terminal:
· 0.2 - 1.5 mm²
(see the section "*Technical Data*")

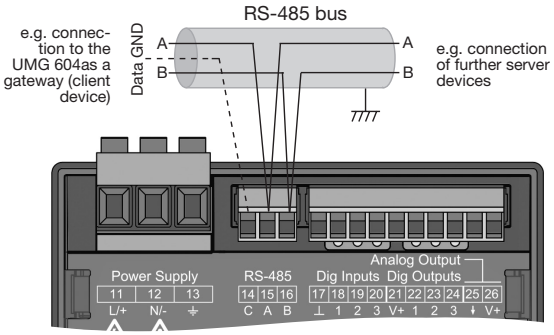


Fig. RS-485 interface, 3-pole plug contact

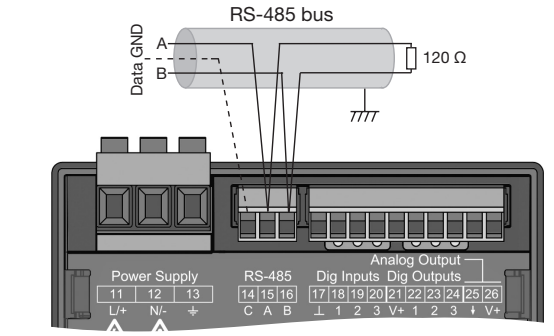


Fig. RS-485 interface, 3-pole plug contact with termination resistor (part no. 5200008)

INFORMATION

· CAT cables are not suitable for bus wiring! Use the recommended cable types (see above).
· A segment of an RS-485 bus structure contains up to 32 nodes/devices. Connect more than 32 nodes/devices with repeaters.
· The device does not contain an integrated termination resistor (see „8.4 Termination resistors“ on page 39).
· In an RS-485 bus structure, please observe the address settings for your server and client devices in the respective documentation.

8.3 Shielding

Provide a twisted and shielded cable for connections via the interfaces and observe the following points for shielding:

- Ground the shields of all cables leading into the cabinet at the cabinet entrance.
- Connect the shield to a noiseless ground and ensure a large surface area with good conductivity.
- Do **NOT** connect the shield to terminal C (GND)
- Mechanically restrain the cables before the grounding clamp to prevent damage from cable movement.
- Use suitable cable glands, for example PG glands, to lead the cable into the switchboard cabinet.

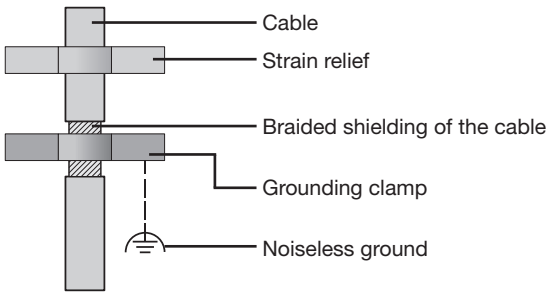


Fig. Shielding design for cabinet entry.

⚠ WARNING

Transmission error and risk of injury due to electrical fault!
Atmospheric discharge can cause transmission errors and hazardous voltages on the device.

Therefore please abide by the following:

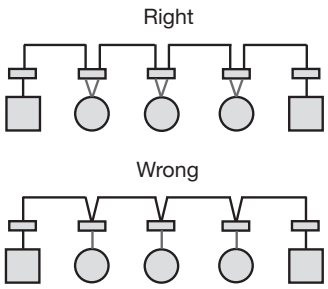
- **Connect the shielding to functional earth (PE) at least once.**
- **In the case of larger sources of interference, frequency converters in the switchboard cabinet, connect the shielding to functional earth (PE) as close as possible to the device.**
- **Observe the maximum cable length of 1200 m (3936 ft.) at a baud rate of 38.4 k.**
- **Use shielded cables.**
- **Route interface cables spatially separated or additionally insulated from mains voltage-carrying system components.**

8.4 Termination resistors

At the beginning and end of a segment, the cable is to be terminated with resistors (120 Ω, 1/4 W).

INFORMATION

The device does not contain an integrated termination resistor!



Terminal strip in the switchboard cabinet.

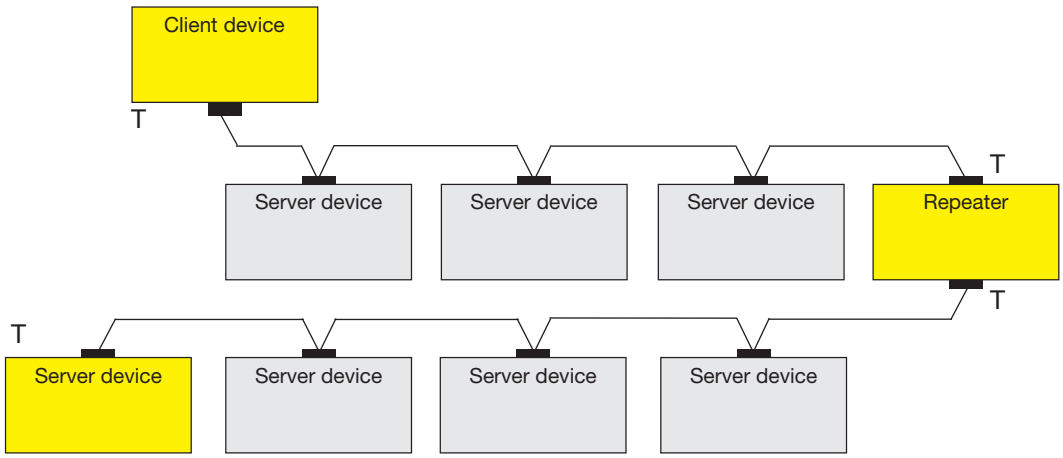
Device with RS-485 interface. (Without termination resistor)

Device with RS-485 interface. (With termination resistor on the device)

8.5 Bus structure

In a bus structure:

- Connect all devices in line.
- Each device has its own address.
- One segment contains up to 32 nodes/devices. At the beginning and end of a segment, the cable must be terminated with resistors (bus termination, 120 ohms, 1/4 W)!
- With more than 32 participants, use repeaters (line amplifiers) to connect segments!
- Devices with bus termination switched on must be powered.
- Position the client device (formerly master device) at the beginning or end of the bus structure. If the client device is replaced with the bus termination switched on, the bus is out of operation.
- The bus can become unstable if a server device with bus termination switched on is replaced or is de-energized.
- Devices that are not involved in the bus termination can be replaced without the bus becoming unstable.



Power supply necessary

T Bus terminator on

Client device - e.g. UMG 604-PRO

Server device - UMG 96-PA/PQ series

Fig. Representation of a bus structure *

* In a **Modbus system**, the Modbus organization (modbus.org) uses the terms "client" and "server" to describe Modbus communication. This is characterized by communication between client devices - formerly master devices - that initiate communication and make requests, and server devices - formerly slave devices - that process the requests and return an appropriate response (or error message).

9. Digital inputs and outputs

The measurement device has:
· **3 digital inputs** and
· **3 digital outputs**

9.1 Digital inputs

The measurement device has three digital inputs for the connection of, for example, one signal generator each. If a signal is present, the corresponding LED lights up green.

The measurement device recognizes an input signal at the digital input if:
· A voltage of at least 18 V and at most 28 V DC (typically at 4 mA) is present.
· A current of at least 0.5 mA and at most 6 mA flows.

INFORMATION

Observe the polarity of the supply voltage.

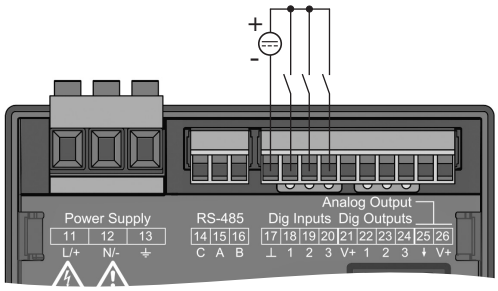


Fig. Connection of digital inputs

CAUTION

Transmission error and material damage due to electrical malfunction.
With a cable length of more than 30 m (32.81 yd), there is an increased probability of transmission errors and damage to the device due to atmospheric discharge!
Use shielded cables for the connections to the digital inputs and outputs!

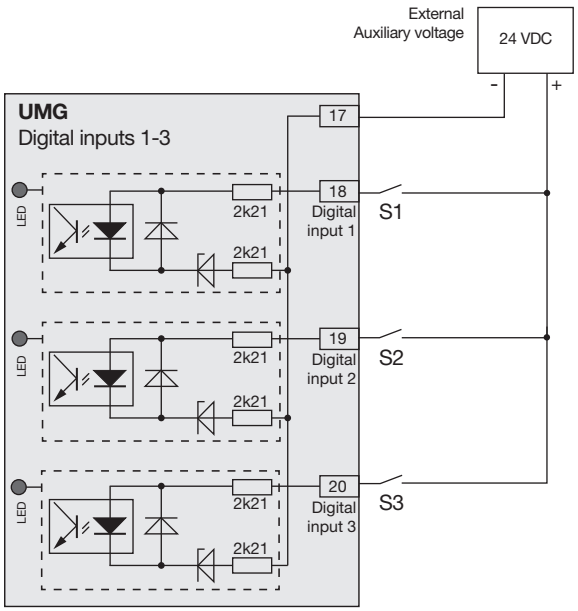


Fig. Example for the connection of the external switching contacts S1-S3 to the digital inputs 1, 2 and 3.

9.1.1 S0 pulse input

Each digital input is designed for the connection of an S0 pulse generator according to DIN EN62053-31.

You need an external auxiliary voltage with an output voltage in the range of 18 .. 28 VDC and a resistance of 1.5 kOhms.

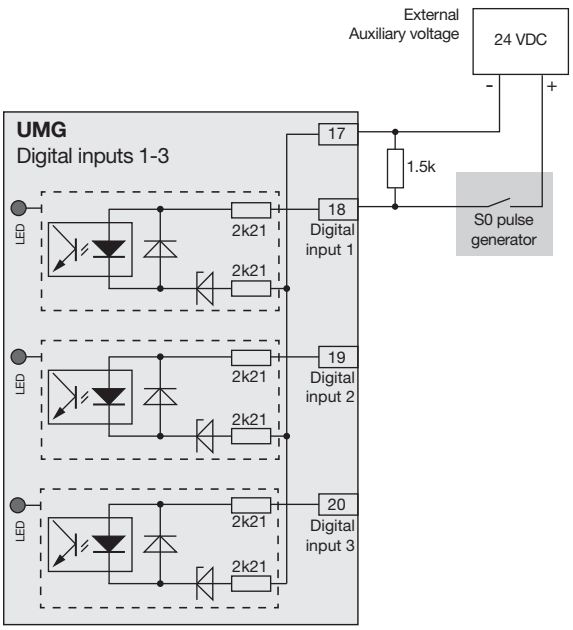


Fig. Example for the connection of an S0 pulse generator to digital input 1.

9.2 Digital outputs

The measurement device has 3 digital outputs, which:

- Are electrically isolated from the evaluation electronics via optocouplers.
- Have a common reference.
- Are **not** short-circuit proof.
- Require an external auxiliary voltage.
- Can be used as impulse outputs.
- Are able to switch direct and alternating current loads.
- Can be controlled via Modbus.
- Output the results of comparators.

⚠ CAUTION

Material damage due to connection errors.
The digital outputs are not short-circuit proof! Connection errors can therefore lead to damage to the connections.
Make sure that the wiring is correct when connecting the outputs.

INFORMATION

- Functions for the digital outputs can be configured easily and clearly in the GridVis® software (see www.janitza.com).
- Use of the GridVis® software requires a connection between the device and the PC via an interface.

UMG 96-PA-MID/MID+:

- The "MID active energy" function is provided on digital output 1 (terminal 21/22) and cannot be changed or configured in any other way!

⚠ CAUTION

Measurement error when used as a pulse output.
When the digital outputs are used as pulse outputs, measurement errors can occur due to residual ripple.
For the supply voltage (DC) of the digital inputs and outputs, use a power supply whose residual ripple is less than 5% of the supply voltage.

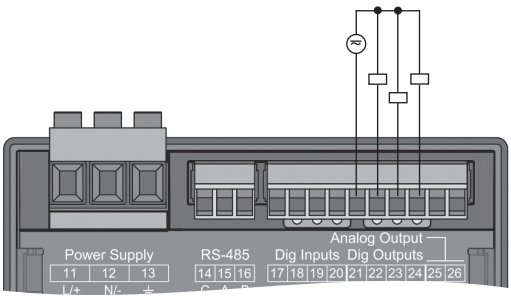


Fig. Connection of digital/pulse outputs

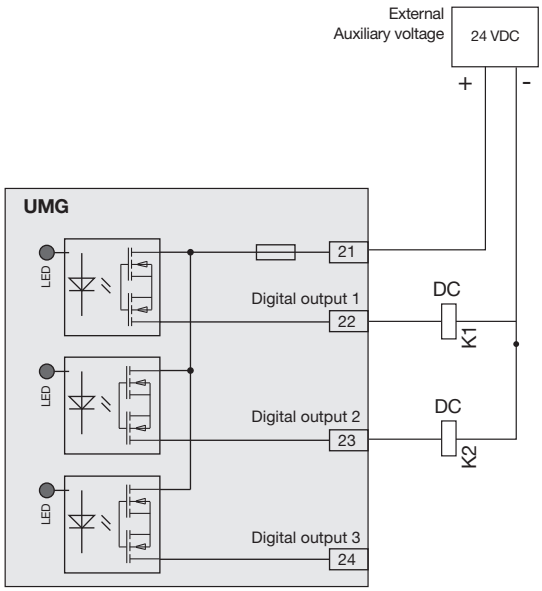


Fig. Connection example of two relays to the digital outputs

9.3 LED status bar

The LED status bar on the back of the measurement device shows the different states of the inputs and outputs.

Digital inputs
The LED assigned to the respective input lights up green if a signal of at least 4 mA is flowing at this interface.

Digital outputs
The respective LED assigned to the output lights up green when the output is set as active - independent of any further connection to this interface.

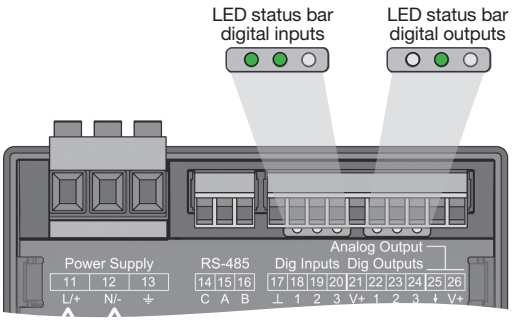


Fig. LED status bars of the digital inputs and outputs

10. Analog outputs

The measurement device has 1 passive analog output which can deliver a current of 0 - 20 mA. An external power supply unit (24 V DC) is required for operation.

The connectable load must not exceed a resistance of 300 ohms.
If the analog output is loaded with a higher resistance, the output range(20 mA) is restricted.

The measured value assigned to the analog output, the start and end values and the output range *4 - 20 mA* or *0 - 20 mA* must be set using the GridVis® software (for more information, refer to section „13.15 Configuration of the analog output“ on page 76).

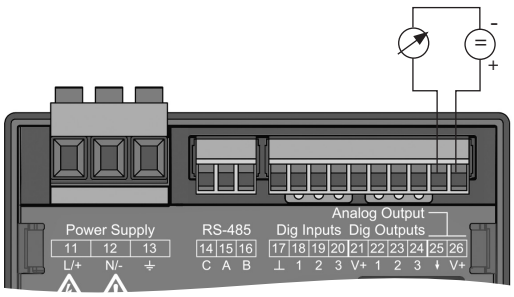
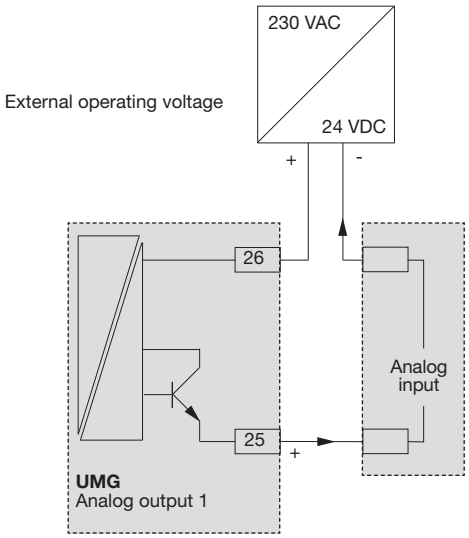


Fig. Analog output connection



11. Operation

The measurement device is operated using 6 function buttons which have different functions:
· Selecting measuring displays.
· Navigation within the menus.
· Editing device settings.

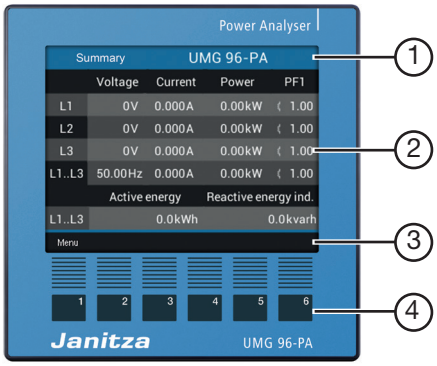


Fig. 96-PA measuring display “Summary”

Item	Function/Designation
1	Title displayed
2	Measured values
3	Labeling of the function buttons
4	Function buttons

Tab.: Operating the device

11.1 Button function

Button	Function
1	· Display Menu · Exit Menu · Cancel action (*Esc*)
2	· Go to the start screen. · Select position (to the left “◂”). · Configuration of a measuring display as the start screen (press until message appears).
3	· Select menu item or position (down “▾”) · Change (selection, number -1).
4	· Select menu item or position (up “▴”) · Change (selection, number +1)
5	· Select position (to the right “▸”)
6	· Confirm selection (*Enter*)

11.2 Measuring display “Summary”

Start screen, UMG 96-PA:
After restoration of network power, the **UMG 96-PA** starts with the measuring display ***Summary***.

UMG 96-PA-MID+ start screen:
The **UMG 96-PA-MID+** starts with the measuring display ***MID active energy***.

The *Summary* measuring display contains the measurement device name and an overview of important measured values.

In the delivery condition, the measurement device name consists of the type and the serial number of the measurement device.

Button 2 (*Home*) takes you back to the measuring display *Summary* from any display (default setting).

Summary	UMG 96-PA			
	Voltage	Current	Power	PF1
L1	0V	0.000A	0.00kW	1.00
L2	0V	0.000A	0.00kW	1.00
L3	0V	0.000A	0.00kW	1.00
L1..L3	50.00Hz	0.000A	0.00kW	1.00
	Active energy		Reactive energy ind.	
L1..L3	0.0kWh		0.0kvarh	
Menu				

Fig. Measuring display “Summary” - measurement in a three-phase four-wire network (default setting).

INFORMATION

- The representation above of the measuring display “*Summary*” depends on the grid system configuration of your measurement device. In this regard, please take note of section „12.4.2 Connection variant“ on p. 49.
- To configure a new start screen, please refer to section „11.5 Configuring a new start screen“ on page 45.

11.3 Menu

Button 1 opens the menu of your measurement device:

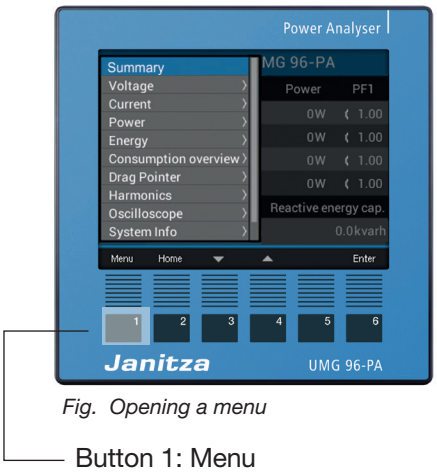


Fig. Opening a menu

Button 1: Menu

11.4 Overview of menu displays

- **Menu**
  - **Overview** (Start screen UMG 96-PA default setting)
  - **Voltage**
    - Voltage L-N [1]
    - Voltage L-L
    - History
    - Phasor diagram
  - **Current**
    - Current
    - THD-I
    - History
  - **Power**
    - Total power
    - Active power [1]
    - Reactive power [1]
    - Apparent power [1]
    - Active power history
    - Reactive power history
    - Apparent power history
  - **Energy**
    - Active energy [2]
    - Reactive energy
    - Apparent energy
    - Tariff
    - Meter reading cycle [3]
  - **Consumption overview**
    - Daily
      - Active energy
      - Reactive energy
      - Apparent energy
    - Monthly
      - Active energy
      - Reactive energy
      - Apparent energy
  - **Drag indicator**
    - Current
      - Current L1
      - Current L2
      - Current L3
    - Active power
      - Active power L1
      - Active power L2
      - Active power L3
      - Active power L1 .. L3
    - Apparent power
      - Apparent power L1
      - Apparent power L2
      - Apparent power L3
      - Apparent power L1 .. L3
  - **Harmonics**
    - Voltage
      - L1
      - L2
      - L3
    - Current
      - L1
      - L2
      - L3
  - **Oscilloscope**
    - Voltage
      - L1
      - L2
      - L3
      - L1-3
    - Current
      - L1
      - L2
      - L3
      - L1-3
  - **System info**
    - Com. RS-485
    - Peripherals
    - Comparator 1
    - Comparator 2
    - Basic device info

1) Only available in a 3P4W network (star)
2) UMG 96-PA-MID+ start screen
3) UMG 96-PA-MID+ only

- **Configuration, version, software ID**
  - **UMG 96-PA-MID+** require entry of a password! Default password 10000
- **Configuration**
  - Language
    - German
    - English
  - Communication/Fieldbus
    - Device address
    - Baud rate
    - Data frame
  - Measurement
    - Transformer
    - Connection variant
    - Nominal current
    - Nominal frequency
  - Display
    - Brightness
    - Standby after
    - Brightness (standby)
    - Auto Home return 4)
    - Home delay 4)
    - Colors
  - System
    - Version 5)
    - Serial number 5)
    - Time
    - Password
    - Reset
  - Modbus editor
    - Address
    - Value
    - Minimum 5)
    - Maximum 5)
    - Type 5)
    - Access 5)

4) Only configurable with UMG 96-PA (always active with UMG 96-PA-MID+)
5) Not configurable

INFORMATION

The entries in the overview of the menu display depend on the grid system configuration of your measurement device (three-phase 4-conductor system or three-phase 3-conductor system).

Select the menu item:
- Use buttons *3* (▼) and *4* (▲) to select the menu item.
- Confirm this with *button 6 (Enter)*.
- Use *button 1* (*Esc*) to leave the selection.
- Use *button 2 (Home)* to go to the start screen *"Summary"* (default setting).

INFORMATION

- **Ex works, the UMG 96-PA has the Password00000 (no password). Please refer to section „Password“ on page 56.**
- The measurement device locks the device configuration for 10 min. if the password is entered incorrectly 5 times.
- Write down your password and keep it safe!
- Without the password you cannot configure your device! Notify the device manufacturer's Support if the password is lost!

INFORMATION

The **UMG 96-PA-MID+** (password protected ex works!) and password protected devices require entry of a password before configuration! If your device is password protected, enter your password to access the *Configuration* window (see section „14.8 Password configuration“ on p. 92 and section „Setting the password“ on page 56).

11.5 Configuring a new start screen

INFORMATION

- **In the default setting of the measurement device, the display *"Summary"* is configured as the start screen.**
- Any **measuring display** of the device can be configured as the new start screen by pressing and holding *button 2 (Home)*. To do so, go to the corresponding **measuring display** and press button 2 (*Home*) until the message ***"Home display reset"*** appears.

12. Configuration

12.1 The Configuration window

The *Configuration* menu contains all configurable device parameters.

INFORMATION

If the device is password protected, the password is required for configuration. The UMG 96-PA-MID+ is always password protected, while a password is optional with the UMG 96-PA.

The device requires a supply voltage for configuration (see section 13.1 on page 61).

Opening the Configuration menu

- Press button 1 (*Menu*) until the menu is open. To do so, press button 1 up to 3 times depending on the start screen selected.
- Use buttons 3 (▼) and 4 (▲) to select the menu item "*Configuration*" and confirm with button 6 (*Enter*).

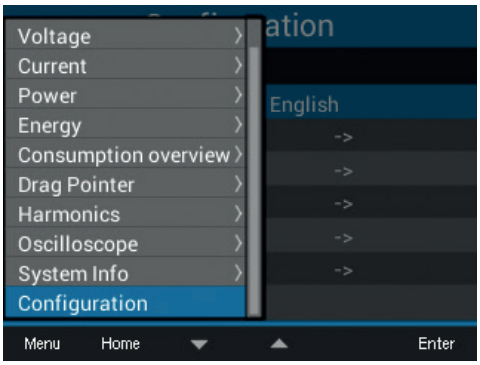


Fig. "Configuration" menu item

- If no password is entered, the *Configuration* window will open immediately.

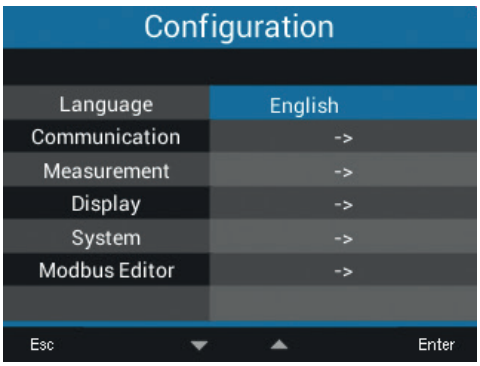


Fig. Configuration window with activated language item.

- Make the necessary settings, especially for the grid system and the transformer ratio (see section „12.4 Measurement“ on page 48).

Enter password (if required)

- Press button 6 (*Enter*). The digits *00000* are displayed in yellow (input mode).
- Enter the first digit of the password using buttons 3 (▼) and 4 (▲).
- Switch between the digits of the password using buttons 2 (◀) and 5 (▶).
- Confirm the password with button 6 (*Enter*).

12.2 Language

Use the *Language* item of the *Configuration* window to configure the language for the device's user interface:

- Open the *Configuration* window as previously described.
- Use buttons 3 (▼) and 4 (▲) to select the item *Language* and and confirm with button 6 (*Enter*).
- The item *Language* is shown in yellow letters.

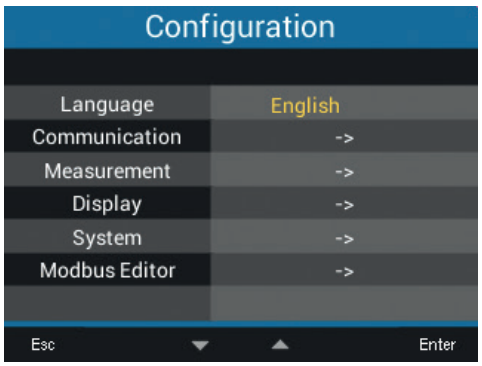


Fig. The Language Configuration window

- Use buttons 3 (▼) and 4 (▲) to select the language (*German* or *English*) and confirm with button 6 (*Enter*).
- The user interface entries change to the selected language.
- Use button 1 (*Esc*) to return to the menu.
- Then press button 2 *Home* to go to the start screen.

12.3 Communication

Use the *Communication* item of the *Configuration* window to configure parameters for the RS-485 interface of your device.

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *Communication* and and confirm with button 6 (*Enter*).
· The *Communication* window appears with the parameters:
  - Device address.
  - Baud rate.
  - Data frame.

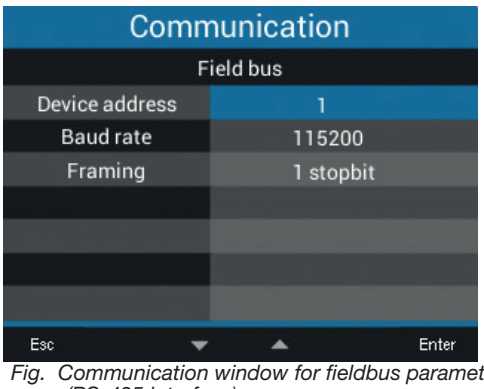


Fig. Communication window for fieldbus parameters (RS-485 interface)

· Use the *Communication* window to configure the parameters for the fieldbus (RS-485 interface), such as ***Device address***, ***Baud rate*** and ***Data frame*** by selecting the respective item and confirming with button 6 (*Enter*).
· Depending on the parameter selected, the corresponding item is shown in "yellow".
· Use buttons 2 (◀) and 5 (▶) to change the position of the digit to be set for each item and use buttons 3 (▼) and 4 (▲) to change the digit (-1/+1).
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the measuring display *Home*, press button 1 twice (*Esc*) and then press button 2 (*Home*).

Settings:

· ***Device address***:
Select a device address for the device which can be used to address the device in the bus structure. Each device address exists only once in a bus structure!
Setting range: *1 - 250*
Default value: *1*

· ***Baud rate:***
Select a uniform baud rate for all devices in the bus structure!
Setting range: *9600, 19200, 38400, 57600, 115200 kbps.*
Default setting: *115200*

INFORMATION

Automatic detection of the baud rate is no longer available as of firmware 3.50.

· ***Data frame:***
Select a uniform data frame for all devices in the bus structure.
Setting range:
  · *odd* (parity *odd* , with 1 stop bit)
  · even (parity *even*, with 1 stop bit)
  · 1 stop bit (parity *none*, with 1 stop bit).
  · *2 stop bits* (parity *none*, with 2 stop bits).
  · Default value: *1 stop bit*(no parity).

CAUTION

Material damage due to incorrect network settings.
Incorrect network settings can cause faults in the IT network.
Consult your network administrator for the correct network settings for your device.

12.4 Measurement

In the "*Measurement*" menu, configure the ratio of the current and voltage transformers (primary to secondary side), the connection variants, the nominal current and the nominal frequency.

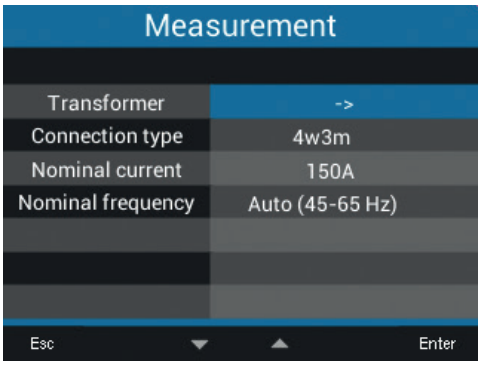


Fig. Measurement window with the entries transformer, connection variant, nominal current, nominal frequency

12.4.1 Current and voltage transformers

Configure the current and voltage transformers according to their specifications on the rating plate or in the technical data.

- Open the *Configuration* window as previously described.
- Use buttons 3 (▼) and 4 (▲) to select the item *Measurement* and confirm with button 6 (*Enter*).
- The *Measurement* window appears.
- Use buttons 3 (▼) and 4 (▲) to select the item *Transformer* and confirm with button 6 (*Enter*).
- The *Measurement* window appears with the settings for the current and voltage transformers (primary and secondary).

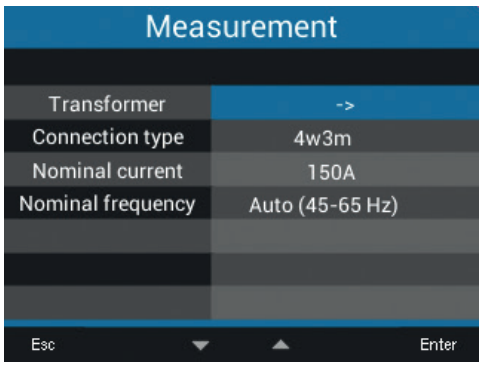


Fig. Measurement window with the item Transformer activated.

- Use buttons 2 (◀), 3 (▼), 4 (▲) and 5 (▶) to select the entry for the primary or secondary side of the transformer to be set and confirm with button 6 (*Enter*).

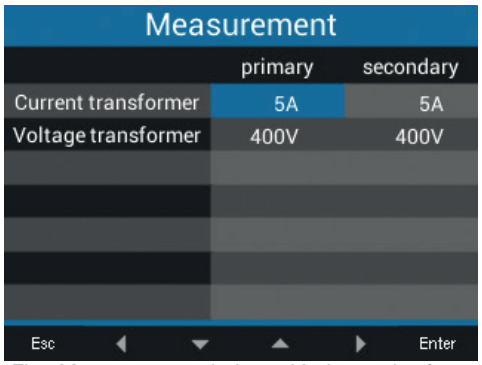


Fig. Measurement window with the entries for the transformers

- The selected item is shown "yellow".
- Use buttons 2 (◀) and 5 (▶) to change the position of the digit to be set for each item and use buttons 3 (▼) and 4 (▲) to change the digit (-1/+1).
- Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
- To return to the start screen, press button 1 three times (*Esc*) and then press button 2 (*Home*).

	Setting range	Default value
Current transformer (for L1, L2, L3)		
primary	1 - 10000 A	5 A
secondary	1- 5 A	5 A
Voltage transformer (for L1, L2, L3)		
primary	100 - 60000 V	400 V
secondary	100 - 400 V	400 V

Tab. Transformer settings

INFORMATION

The **UMG 96-PA-MID+** has an integrated logbook.
The logbook:
- Appears only in the MID device (see „14.7 Logbook“ on p. 92).
- Records **password changes**, **changes in current and voltage transformer ratios** (CT and VT) and **changes to the connection variants** (see section „12.4.2 Connection variant“ on p. 49).
- Records a maximum of 64 changes with the recording of the respective meter reading. After 64 entries in the logbook, the device locks the configuration of passwords and transformer ratios. Contact the device manufacturer's Support.

12.4.2 Connection variant

- Open the *Configuration* window as previously described.
- Use buttons 3 (▼) and 4 (▲) to select the item *Measurement* and confirm with button 6 (*Enter*).
- The *Measurement* window appears.
- Use buttons 3 (▼) and 4 (▲) to select the item *Connection variant* and confirm with button 6 (*Enter*).

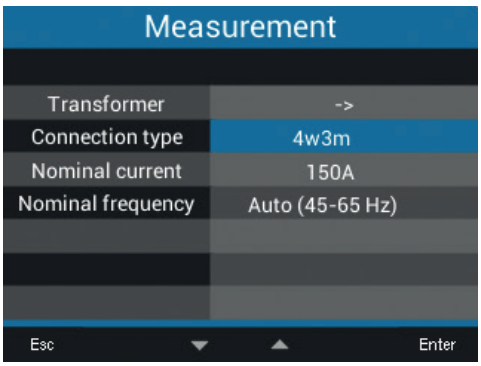


Fig. Measurement window with the entries for the transformers

- The selected item is shown "yellow".
- Select the desired connection variant with buttons 3 (▼) and 4 (▲).
- Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
- To return to the start screen, press button 1 three times (*Esc*) and then press button 2 (*Home*).

Setting range ***Connection variant***: 4w3m, 3w2u, 3w2m, 3p1w.

Connection variant *4w3m*

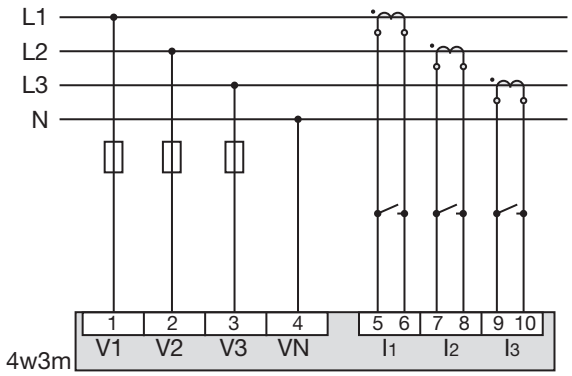


Fig. Connection variant 4w3m - measurement in a three-phase 4-conductor network with asymmetrical load.

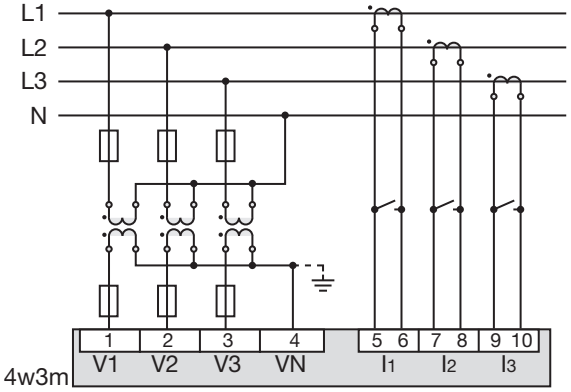


Fig. Connection variant 4w3m hv - measurement via 3 voltage transformers in a three-phase 4-conductor network with asymmetrical load.

Connection variant *3w2u*

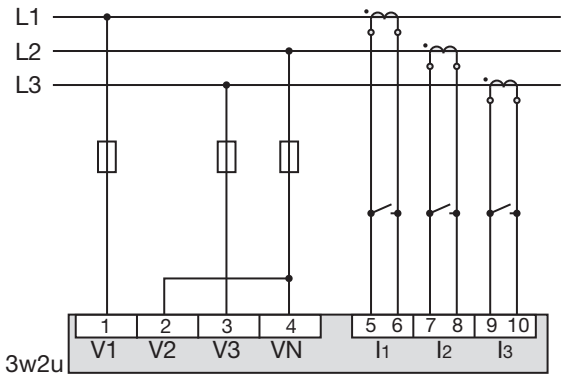


Fig. Connection variant 3w2u - measurement in a three-phase 3-conductor network with asymmetrical load.

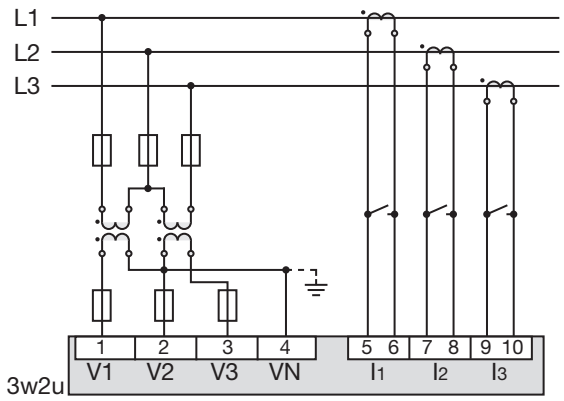


Fig. Connection variant 3w2u - measurement via 2 voltage transformers in a three-phase 3-conductor network with an asymmetrical load.

Connection variant *3w2m*

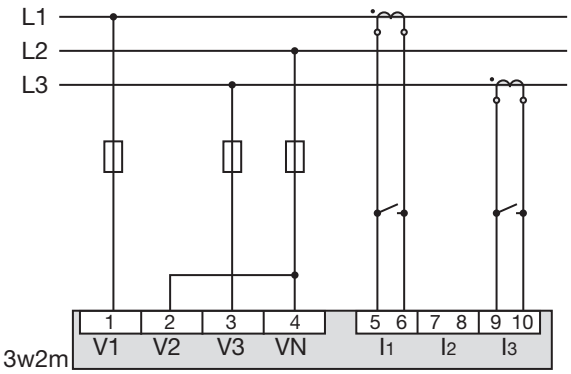


Fig. Connection variant 3w2m - measurement in a three-phase 3-conductor network with asymmetrical load.

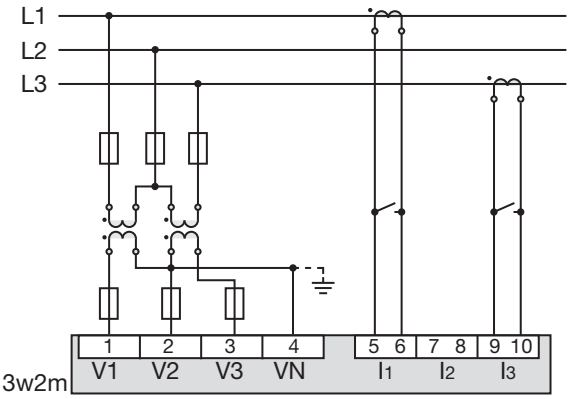


Fig. Connection variant 3w2m - measurement via 2 voltage transformers in a three-phase 3-conductor network with an asymmetrical load.

INFORMATION

In the GridVis® software, configure the connection variant under *Measurement* > *Mains*.

Connection variant *3p1w (3 x L3)* *(only for UMG 96-PA, not UMG 96-PA-MID+)*

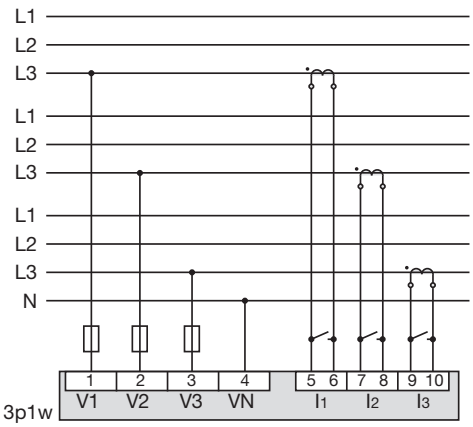


Fig. Three systems with uniform loading of the phases. The unapplied measured values L2/L3 or L1/L3 or L1/L2 of the respective systems are calculated.

Only use this connection variant if it is ensured that in each system the connected consumers always load all 3 phases equally!

In the connection variant **3p1w**, the power and energy values determined in one phase of a system are multiplied by the factor 3 and displayed as total values of the system.
In the *Summary* menu (start screen), the power is displayed as "3 x P" and all three phases are displayed as "L3".

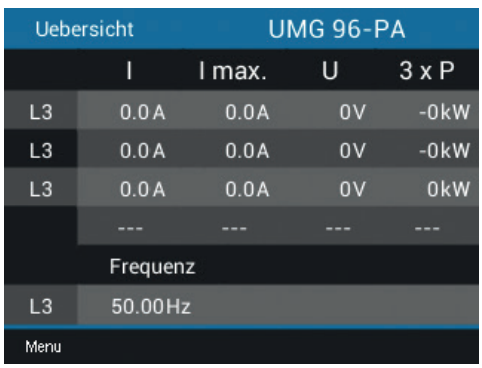


Fig. Start screen for the connection variant 3p1w (3 x L3)

INFORMATION

The start screen displays the correct measured values in the 3p1w (3 x L3) connection variant. Other display indicators are not designed for this connection variant and may show invalid measured values. This mainly affects the following menus or displays:
· Voltage >Phasor diagram
· Power (active, reactive and apparent power)
· Energy (active, reactive and apparent energy, tariff)
· Consumption overview
· Drag indicator

12.4.3 Nominal current

For a defined operation of the device, you need the nominal current in addition to the settings of the current and voltage transformer ratios.

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *Measurement* and confirm with button 6 (*Enter*).
· The *Measurement* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Nominal current* and confirm with button 6 (*Enter*).

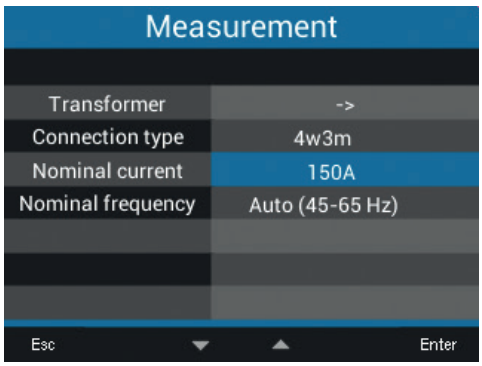


Fig. Measurement window with the item Nominal current activated.

The item *Nominal current* is shown "yellow".
· Use buttons 2 (◀) and 5 (▶) to change the position of the digit to be set for each item and use buttons 3 (▼) and 4 (▲) to change the digit (-1/+1).
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the start screen, press button 1 twice (*Esc*) and then press button 2 (*Home*).

Nominal current settings:
Setting range: *0 - 999999 A*
Default value: *150 A*

12.4.4 Nominal frequency

The device requires the mains frequency for the measurement and calculation of measured values. The device is suitable for measurements in networks with a frequency range of 45 - 65 Hz.

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *Measurement* and confirm with button 6 (*Enter*).
· The *Measurement* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Nominal frequency* and confirm with button 6 (*Enter*).

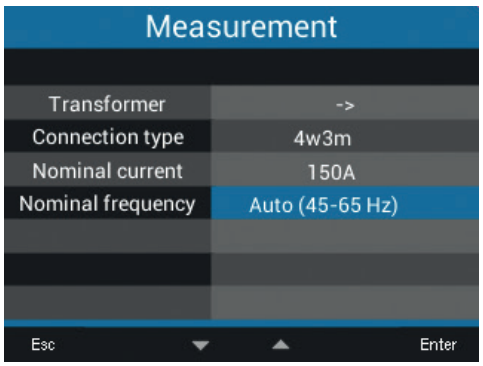


Fig. Measurement window with the item Nominal frequency activated.

· The item *Nominal frequency* is shown "yellow".
· Select your frequency range with buttons 3 (▼) and 4 (▲).

INFORMATION

The **UMG 96-PA-MID+** supports automatic frequency determination only (45-65 Hz)!

· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the measuring display *Home*, press button 1 twice (*Esc*) and then press button 2 (*Home*).

Setting ranges for ***Nominal frequency***:
· ***Auto*** (45-65 Hz) - **Standard setting**
· ***60 Hz*** (const. frequency)
· ***50 Hz*** (const. frequency)

INFORMATION

Devices with the setting ***Auto*** take about 5 seconds to determine the mains frequency. During this time, the measured values **do not** maintain the guaranteed measurement uncertainty.

To determine the mains frequency, the device requires a voltage of >20 V_{eff} (4-conductor measurement) or an L1-L2 voltage of >34 V_{eff} (3-conductor measurement) at voltage measuring input V1.

INFORMATION

If the mains frequency is outside the range of 45-65 Hz:
· There is no error or warning alert.
· When a constant frequency (*50/60 Hz*) is indicated, the corresponding setting is used.
· When automatic frequency detection is selected (*Auto*), the last determined frequency in the range of 45-65 Hz is used.

The determination of the frequency runs over a period of 10 seconds. The frequency does **not** represent a 200 ms measured value!

12.5 Display

Use the *Display* item on the measurement device to configure the following display settings:
· Display brightness,
· Energy saving (standby),
· Return to the start screen, and
· Use of colors for L1, L2, L3.

· Open the *Configuration* window as previously described.

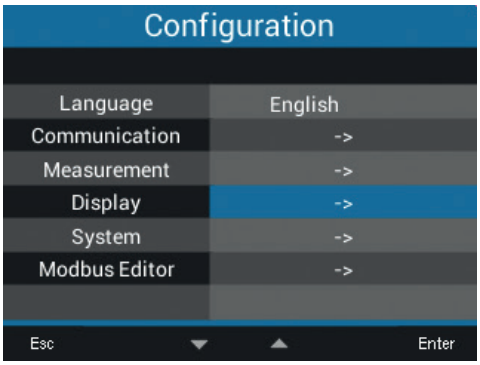


Fig. Configuration window with Display item activated.

· Use buttons 3 (▼) and 4 (▲) to select the item *Display* and confirm with button 6 (*Enter*).
· The *Display* window appears.

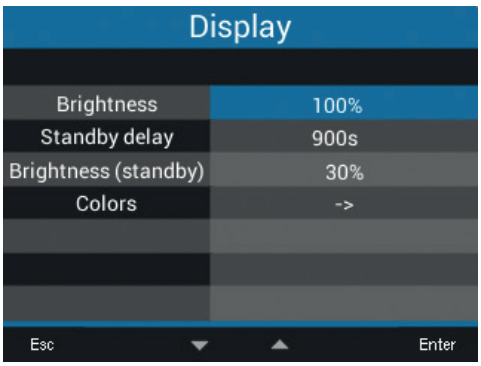


Fig. Display window

· Use buttons 3 (▼) and 4 (▲) to select the corresponding item of the *Display* window and confirm with button 6 (*Enter*).
· The selected item is shown "yellow".
· Use buttons 2 (◀) and 5 (▶) to change the position of the digit to be set for each item and use buttons 3 (▼) and 4 (▲) to change the digit (-1/+1).
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the start screen, press button 1 twice (*Esc*) and then press button 2 (*Home*).

For a description of the other settings in the *Display* window, see the following pages.

UMG 96-PA-MID+

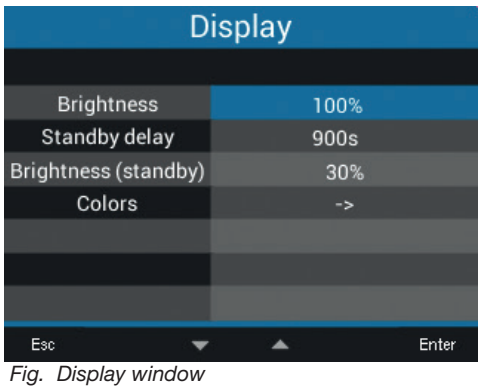


Fig. Display window

UMG 96-PA

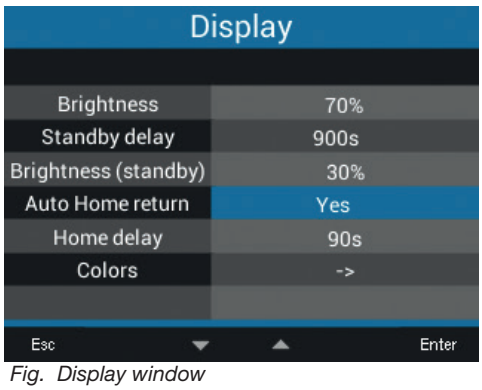


Fig. Display window

Display settings for the **UMG 96-PA-MID+**

12.5.1 Brightness

Display brightness of the measurement device.

· Setting range: *30% - 100%*
Default value: *70%*

with 30% = dark
100% = very bright

12.5.2 Standby after

Time in seconds after which the display brightness is set to the *Brightness (Standby)* that has been configured.

· Setting range: *60 s - 3600 s*
Default value: *900 s*

12.5.3 Brightness (standby)

Display brightness to which the meter switches after the standby time has expired.

· Setting range: *20% - 60%*
Default value: *30%*

with 20% = dark
60% = very bright

Additional display settings for the **UMG 96-PA**

12.5.4 Auto Home return

The display automatically shows the start screen again after the set time. When activated, this function prevents the *Configuration* menu from remaining open unintentionally and thus allowing unauthorized access.

· Setting range: Yes, No

INFORMATION

On the **UMG 96-PA-MID+**, the start screen is displayed automatically after 90 s (not adjustable, no setting visible).

12.5.5 Home display after

The display automatically shows the start screen again after this time has elapsed.

Setting range: 30 s - 300 s
Default value: 90 s

12.5.6 Colors

Colors for the display of current and voltage in the graphical visualizations.

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *Display* and confirm with button 6 (*Enter*).
· The *Display* window appears.
· Use the buttons 3 (▼) and 4 (▲) to select the item *Colors* and confirm with button 6 (*Enter*).
· The *Colors* window appears.

Fig. Colors window

· Use buttons 2 (◀), 3 (▼), 4 (▲) and 5 (▶) to select the color for the voltage or current of the phase to be set and confirm with button 6 (*Enter*).
· The selected color is shown framed in blue.
· Use buttons 3 (▼) and 4 (▲) to select the desired color and confirm with button 6 (*Enter*) or end the action with button 1 (*Esc*).
· To return to the start screen, press button 1 three times (*Esc*) and then press button 2 (*Home*).

12.6 System

In the *System* window, the user of the measurement device can:
· View device-specific system settings.
· Configure a password.
· Delete or reset measured values and device parameters.

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *System* and confirm with button 6 (*Enter*).

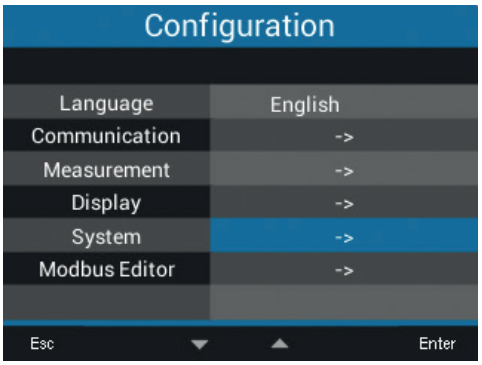


Fig. Configuration window with the System item activated.

· The *System* window appears.

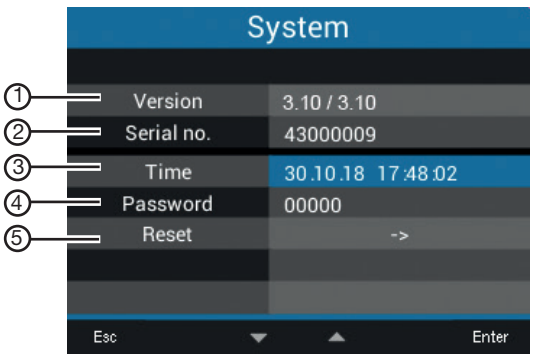


Fig. System window

Item	Function/Designation
1	Firmware version
2	Serial number of the measurement device
3	Date/time
4	Password function
5	Reset function

Tab.: Entries in the System window

12.6.1 Firmware/Serial number

The firmware and the serial number of the measurement device are required for support requests or registration on the homepage (www.janitza.com).

12.6.2 Date/time

Here you can set the date and time in the device. A changed time is adopted immediately for all newly recorded measured values.
The settings for time synchronization, the date and time zones can be defined using the GridVis® software.

The date and time can also be synchronized and monitored across devices (see section „13.19 Time synchronization“ on page 84).

12.6.3 Password

Use a password to block access to the configuration. The device can only be configured after entering the password.

The password consists of a number combination of up to 5 digits.

Setting ranges:
· *1-99999* = with password
· *00000* = without password

The **UMG 96-PA** is delivered ex works with no password configured (00000).
For the **UMG 96-PA-MID+**, a password is always required for legal reasons (see section „14.8 Password configuration“ on p. 92).

For a password change, you need the current password.

INFORMATION

· The measurement device locks the device configuration for 10 min. if the password is entered incorrectly 5 times.
· Write down your password and keep it safe!
· Without the password you cannot configure your device! Notify the device manufacturer’s Support if the password is lost!

Setting the password

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *System* and confirm with button 6 (*Enter*).
· The *System* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Password* and confirm with button 6 (*Enter*).
· The item *Password* is shown "yellow".

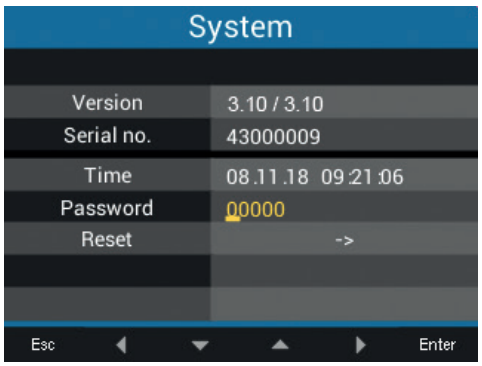


Fig. System window with the item Password activated

· Use buttons 2 (◀) and 5 (▶) to change the position of the digit to be set for each item and use buttons 3 (▼) and 4 (▲) to change the digit (-1/+1).
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the start screen, press button 1 twice (*Esc*) and then press button 2 (*Home*).

INFORMATION

In addition to **changes to current and voltage transformer ratios**, the logbook of the UMG 96-PA-MID+ also records each:
· **Password change**
· **Change of the connection variants** (cf. section „12.4.2 Connection variant“ on p. 49)

The device locks the configuration of passwords after 64 entries in the logbook.

12.6.4 Reset

This function is used to delete and reset measured values and device parameters.

Energy

You can delete all energy meters in the device simultaneously. It is not possible to select certain energy meters.

INFORMATION

When resetting the **UMG 96-PA-MID/MID+**, the certified energy values for active energy, delivered and consumed **cannot** be deleted!

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *System* and confirm with button 6 (*Enter*).
· The *System* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Reset* and confirm with button 6 (*Enter*).
· The *Reset* window appears.

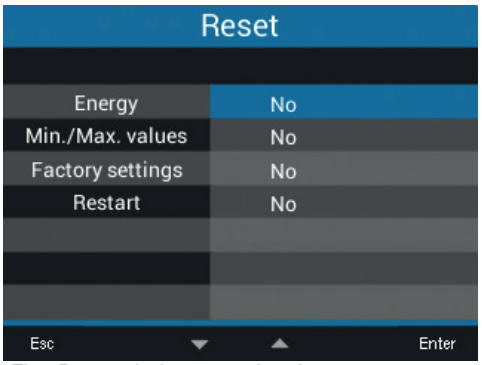


Fig. Reset window, resetting the energy meters

· Use buttons 3 (▼) and 4 (▲) to select the item *Energy* and confirm with button 6 (*Enter*).
· The item *Energy* is shown "yellow".
· Use buttons 3 (▼) and 4 (▲) to select "*Yes*" or "*No*".
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the start screen, press button 1 three times (*Esc*) and then press button 2 (*Home*).

Minimum and maximum values

You can use this function to delete all minimum and maximum values as well as the maximum values of the average values in the device. It is not possible to select specific values.

INFORMATION

Before commissioning, delete any production-related contents of the energy meters, Min./Max. values and records!

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *System* and confirm with button 6 (*Enter*).
· The *System* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Reset* and confirm with button 6 (*Enter*).
· The *Reset* window appears.

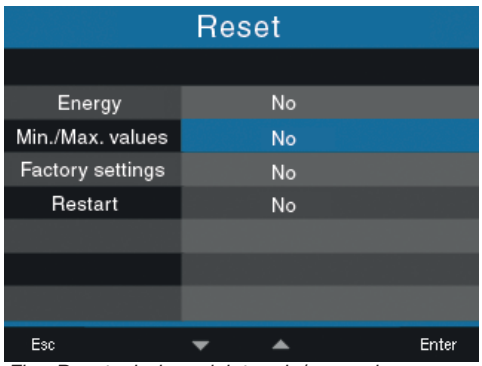


Fig. Reset window, delete min/max values

· Use buttons 3 (▼) and 4 (▲) to select the item *Min./max. values* and confirm with button 6 (*Enter*).
· The item *Min./Max. values* is shown "yellow".
· Use buttons 3 (▼) and 4 (▲) to select "*Yes*" or "*No*".
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the start screen, press button 1 three times (*Esc*) and then press button 2 (*Home*).

Standard factory settings

This function resets all settings, such as configurations and recorded data, to the factory settings.

INFORMATION

The settings for the current and voltage transformers of the **UMG 96-PA-MID+ cannot** be reset!

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *System* and confirm with button 6 (*Enter*).
· The *System* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Reset* and confirm with button 6 (*Enter*).
· The *Reset* window appears.

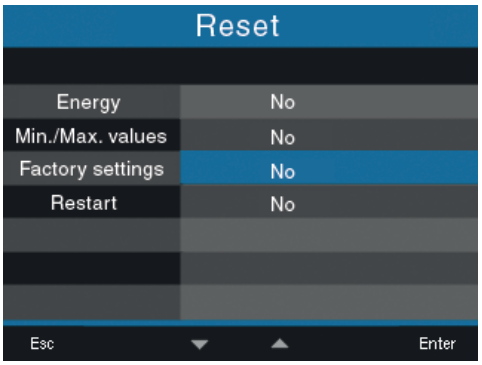


Fig. Reset window, standard factory settings

· Use buttons 3 (▼) and 4 (▲) to select the item *Standard factory setting* and confirm with button 6 (*Enter*).
· The item *Factory setting* is shown "yellow".
· Use buttons 3 (▼) and 4 (▲) to select "*Yes*" or "*No*".
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· Use button 6 (*Enter*) to confirm the warning message or end the action with button 1 (*Menu*).
· Pressing button 6 (*Enter*) resets the device to the standard factory settings.

Restart

This function restarts the measurement device.

INFORMATION

The **UMG 96-PA-MID+ cannot** be restarted via the display!

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *System* and confirm with button 6 (*Enter*).
· The *System* window appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Reset* and confirm with button 6 (*Enter*).
· The *Reset* window appears.

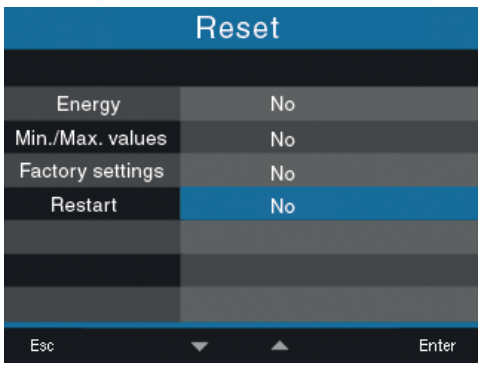


Fig. Reset window, restart device

· Use buttons 3 (▼) and 4 (▲) to select the item *Restart* and confirm with button 6 (*Enter*).
· The item *Restart* is shown "yellow".
· Use buttons 3 (▼) and 4 (▲) to select "*Yes*" or "*No*".
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· Pressing button 6 (*Enter*) restarts the device.

12.7 Modbus editor

The function ***Modbus Editor*** is used to configure various functions or to read out measured values directly on the measurement device, without parametrization software or a network connection. Your measurement device does not require a network connection for this.

INFORMATION

Optionally, you can configure Modbus addresses easily and conveniently in the GridVis® software.

You can use the Modbus address list (download at www.janitza.com) to configure the **analog output** of the measurement device, for example, via the device keyboard.

Example of configuring the measured value for the analog output:

To assign a measured value to the analog output of your measurement device, write the Modbus address of the measured value (see the table of frequently used measured values) to the

Modbus address 30001

To configure a start value for your measured value, write the start value to the

Modbus address 30002

A final value for your measured value can be entered in

Modbus address 30004

To assign the output ranges to the analog output of a device, write as follows to the

Modbus address 30006

· a **0** for the output range **0-20 mA;**
· a **1** for the output range **4-20 mA.**

INFORMATION

Further information on the analog outputs can be found in section „10. Analog outputs“ on page 42 and in section „13.15 Configuration of the analog output“ on page 76.

Table of frequently used measured values

Frequently used measured values and their Modbus addresses for output on the ***analog output (Modbus address 30001)***:

Modbus address	Measured value
19026	Active power, sum L1-L3, instantaneous value
19042	Reactive power, sum L1-L3, instantaneous value
19012	Current L1, instantaneous value
19014	Current L2, instantaneous value
19016	Current L3, instantaneous value
1050	Cos phi sum L1-L3, instantaneous value
For measurement devices with RCM module	
20053	Neutral conductor current I4, instantaneous value
20055	Residual current RCM 1 (I5), instantaneous value
20057	Residual current RCM 2 (I6), instantaneous value
20061	Temperature, instantaneous value

Tab.: Modbus addresses of frequently required measured values.

INFORMATION

A continuation of the table can be found in section „18.2 Modbus addresses of frequently used measured values“ on page 115.

You can access the Modbus editor as follows:

· Open the *Configuration* window as previously described.
· Use buttons 3 (▼) and 4 (▲) to select the item *Modbus editor* and confirm with button 6 (*Enter*).

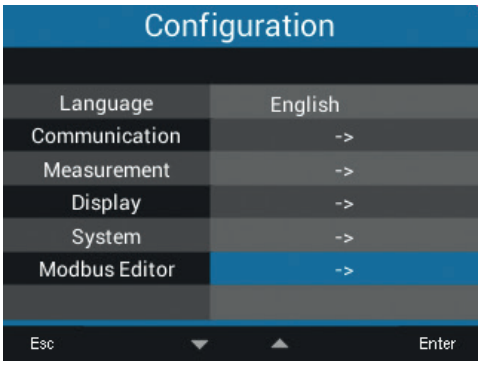


Fig. Configuration window, Modbus editor

· The *Communication* window appears with the *Modbus editor.*

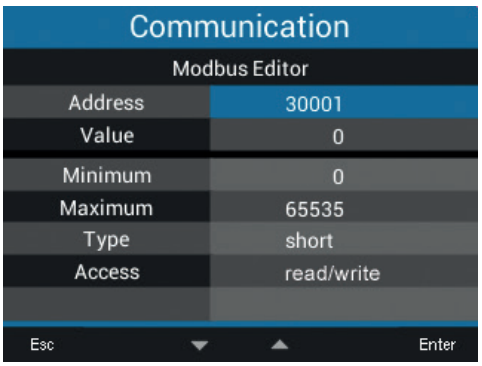


Fig. Communication window, Modbus editor

· Use buttons 3 (▼) and 4 (▲) to select the item *Address* or *Value* and confirm with button 6 (*Enter*).
· The selected item is shown "yellow".
· Use buttons 2 (◀) and 5 (▶) to change the position of the digit to be set for each item and use buttons 3 (▼) and 4 (▲) to change the digit (-1/+1).
· Confirm your entries with button 6 (*Enter*) or end the action by pressing button 1 (*Esc*).
· To return to the start screen, press button 1 twice (*Esc*) and then press button 2 (*Home*).

Example for the measured value *Active power*:

· In the *Configuration* window, select the item *Modbus editor* and confirm with button 6 (*Enter*).
· The *Communication/Modbus Editor* window appears with the items *Address* and *Value*.
· Select the item *Address* and press button 6 (*Enter*).
· The item *Address* is shown "yellow".
· Use buttons 2 (◀), 5 (▶), 3 (▼) and 4 (▲) to configure the number ***30001*.**
· Confirm the entry with button 6 (*Enter*).
· Then select the item *Value* and press button 6 (*Enter*).
· The item *Value* is shown "yellow".
· Use buttons 2 (◀), 5 (▶), 3 (▼) and 4 (▲) to configure the number ***19026*** for the measured value ***Active power sum, L1-L3*.**
· Then configure the *Start* and *End value* of the active power in the addresses ***30002*** and ***30004***. For example, start value 500 W and end value 1000 W. Please note that the measured value variables must always be entered in the basic unit (e.g. W, A, V).

Further information on this example can be found in section „13.15 Configuration of the analog output“ on page 76.

INFORMATION

· Measured values and Modbus addresses for the analog outputs can be configured easily and clearly in the GridVis® software (see www.janitza.com).
· Using the GridVis® software requires a connection between the measurement device and a PC (server) running the GridVis® software (see section „8. Connection and PC connections“ on page 36).
· Also observe the documentation for the RCM modules.

13. Commissioning

13.1 Applying the supply voltage

1. Connect the supply voltage via the terminal on the back of the measurement device.
2. After connection of the supply voltage, the start screen *Summary* appears (default setting) on the display of your measurement device.
3. If no display appears, check whether the supply voltage is within the nominal voltage range.

⚠ CAUTION

Material damage due to disregard of the connection instructions!
Disregard of the connection instructions can damage or destroy your device.
Observe the following:
· **Observe the voltage and frequency specifications on the rating plate!**
· **Do not use the device for measuring DC voltage!**

ⓘ INFORMATION

Before commissioning, delete any production-related contents of the energy meters, Min./Max. values and records (see section „Minimum and maximum values“ on page 57)!

13.2 Measured voltage

ⓘ INFORMATION

In networks with nominal voltages that exceed the specified nominal voltages, connect the voltage measurement inputs via voltage transformers (see section „7.1 Nominal voltages“ on page 27)!

Connect measured voltage:
1. Connect the measured voltage to the terminals of the voltage measurement inputs on the back of the device.
2. After connecting the measured voltage, check the measured values displayed by the device for the voltages L-N and L-L.
   Take into account any voltage transformer factors that may be set!

⚠ WARNING

Risk of injury due to electrical voltage!
If the device is exposed to surge voltages above the permissible overvoltage category, safety-relevant areas of insulation in the device can be damaged. This means that the safety of the product cannot be guaranteed.
Only use the device in environments in which the permissible overvoltage category is not exceeded.

13.3 Measured current

The device:
· Is designed for the connection of current transformers with secondary currents of ../1 A and ../5 A.
· Does not measure DC currents.

The factory-set current transformer ratio is 5/5 A and must be adapted to the current transformers used as needed.

1. Short-circuit all current transformer outputs except one.
2. Compare the current displayed on the device with the applied input current.
   - The currents must match after taking the current transformer ratio into account.
   - In the short-circuited current measurement inputs, the device must indicate approx. 0 amperes.

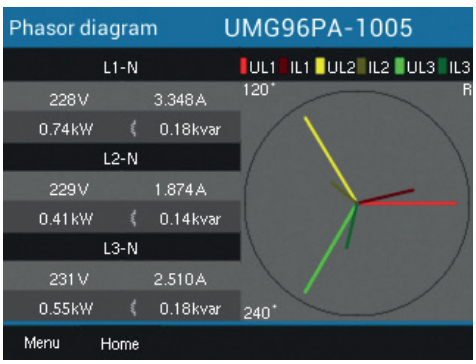


Fig. Phasor diagram

13.4 Frequency

For the measurement and calculation of measured values, the device requires the nominal or mains frequency. The mains frequency can either be specified by the user or determined automatically by the device.

INFORMATION

The UMG 96-PA-MID+ supports automatic frequency determination only (45-65 Hz)!

- To determine the mains frequency, the measurement device requires a voltage greater than 20 Veff (4-wire measurement) or an L1-L2 voltage of greater than 34 Veff (3-wire measurement) on voltage measurement input V1.
- The mains frequency must be in the range from 45 Hz to 65 Hz.
- Without a sufficiently high measured voltage, the measurement device does not determine a mains frequency and thus also no measured values.

Further information can be found in section „12.4.4 Nominal frequency“ on page 52.

13.5 Direction of rotary field

Check the direction of the voltage rotating field on the measuring display of the measurement device.
- Usually it is a "right" rotating field.

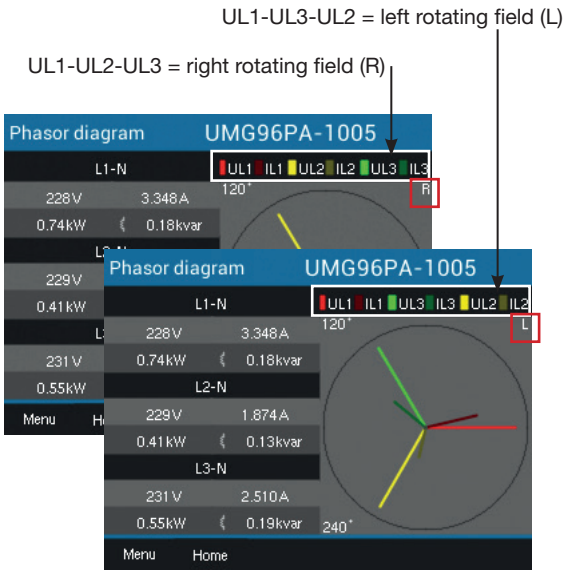


Fig. Phasor diagram window showing the phase sequence according to the direction of the rotating field.

To check the voltage rotating field, open the menu display “*Phasor diagram*”:

- If you are **not** in the start screen, you can go to this view by pressing button 2 (*Home*).
- Open the menu with button 1 (*Menu*).

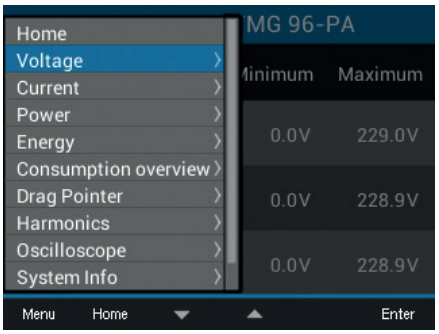


Fig. Voltage menu item

- Use buttons 3 (▼) and 4 (▲) to select the item *Voltage* and confirm with button 6 (*Enter*).
- The submenu with the item *Phasor diagram* appears.

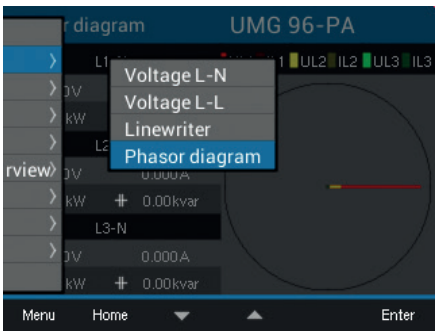


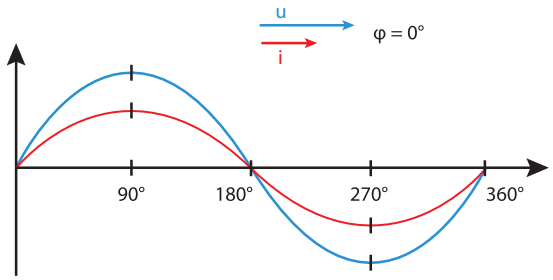
Fig. Submenu item Phasor diagram

- Use buttons 3 (▼) and 4 (▲) to select the item *Phasor diagram* and confirm with button 6 (*Enter*).
- The *Phasor diagram* window appears.

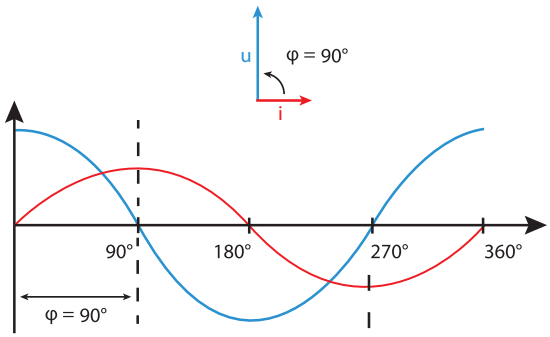
13.5.1 Fundamentals on the phasor diagram

The phasor diagram graphically describes the phase shift or phase angle between the voltage and the current. The phasors rotate at a constant angular speed – proportional to the frequency of the voltage and current – around an origin. The phasor diagram thus shows the momentary state of the variables in an AC circuit.

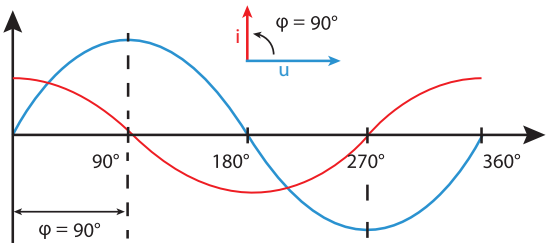
Representation of ohmic resistance:
· Voltage and current are in phase.



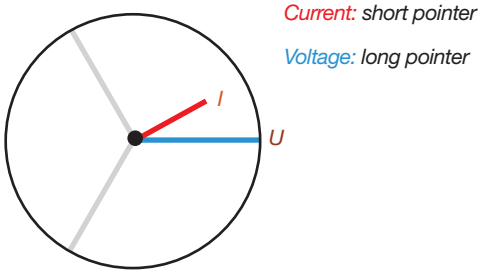
Representation of inductance:
· The voltage is ahead of the current.
· The phase shift for an “ideal coil” is 90°.



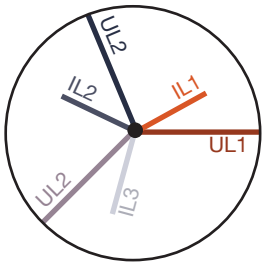
Representation of capacitance:
· The current is ahead of the voltage.
· The phase shift of an “ideal capacitor” is 90°.



With a combination of the states, the phase angle “current to voltage” can assume values between -90° and +90°.



Example phasor diagram (3-phase)

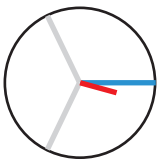


Current and voltage are shifted against each other. The current is ahead the voltage, i.e. the network is capacitively loaded.

13.6 Checking of voltage and current inputs by means of phasor diagram

The phasor diagram can be used to check incorrect connections at the voltage and current inputs.

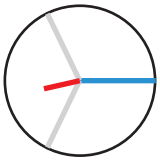
Example 1
Primarily ohmic load.



Voltage and current have only a small deviation in the phase position.

· The current measurement input is assigned to the correct voltage measurement input.

Example 2
Primarily ohmic load.



Voltage and current have a deviation of about 180° in the phase position.

· The measured current input is assigned to the correct voltage measurement input.
· In the current measurement under consideration, the connections k and l are reversed or there is a feedback into the supply network.

⚠ WARNING

Material damage due to disregard of the connection instructions!
Voltages and currents outside the permissible measuring range can destroy the device.
Comply with the measuring range specifications from the technical data.

13.7 Overrange

If the measuring range is exceeded, a warning appears in the device display, e.g. for the voltage, the warning "*Overvoltage*" with an indication of the voltage circuit.

The overrange message is displayed as long as the condition is present. Warnings can be acknowledged with button 5 *Alarms*. The measuring range is exceeded if at least one of the voltage or current measurement inputs lies outside its specified measuring range.

Limit values for overrange (200 ms effective values):

I	=	6 A_{rms}
U_{L-N}	=	600 V_{rms}

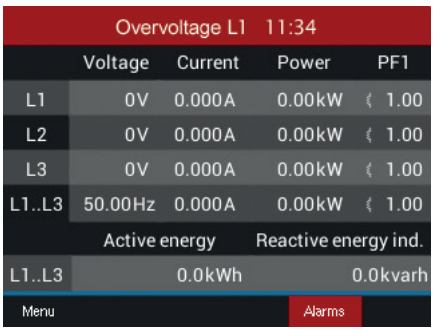


Fig. Example warning message, overvoltage in phase L1.

ⓘ *INFORMATION*

If the measuring range is exceeded, please check your installation and connections. Comply with the connection conditions specified in the technical data.

13.8 Checking the time

To enable correct assignment of times to the measurement data records requires a correct specification of the time. Check and, if needed, correct the time and date settings in the *Configuration* / *System* menu (see chap. „12.6.2 Date/time“ on page 56).

13.9 Control of the power measurement

Short-circuit all current transformer outputs except one and check the indicated powers.

- The measurement device must only show power in the phase with the current transformer input that is not short-circuited.
- If this is not the case, check the connection of the measured voltage and measured current.

If the amount of active power is correct, but the sign of the active power is negative, this can have two causes:

1. The connections S1(k) and S2(l) on the current transformer are reversed.
2. Active energy is returned to the grid.

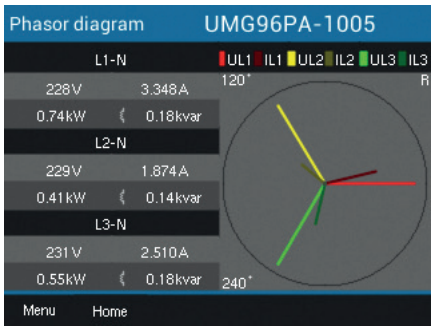


Fig. The phasor diagram shows voltages with long phasors and currents with short phasors.

Call up the phasor diagram with details on the power:

- If you are **not** in the measuring display *Home*, you can go to this view by pressing button 2 (*Home*).
- Open the menu with button 1 (*Menu*).
- Use buttons 3 (▼) and 4 (▲) to select the item *Voltage* and confirm with button 6 (*Enter*).
- The submenu with the item *Phasor diagram* appears.
- Use buttons 3 (▼) and 4 (▲) to select the item *Phasor diagram* and confirm with button 6 (*Enter*).
- The *Phasor diagram* window appears.

13.10 Control of the communication

The measurement device counts all received (RX), all sent (TX) and all faulty data packets.

Ideally, the number of errors in the Error column will be “0” (see figure below, window *Com. RS-485)*.

- If you are **not** in the start screen, you can go to this view by pressing button 2 (*Home*).
- Open the menu with button 1 (*Menu*).
- Use buttons 3 (▼) and 4 (▲) to select the item *System Info* from the menu and confirm with button 6 (*Enter*).
- The following submenu appears:

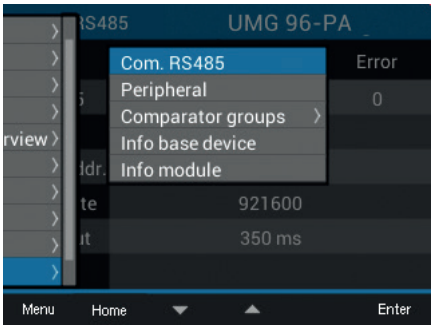


Fig. System Info submenu with activated entry Com. RS-485

- Use buttons 3 (▼) and 4 (▲) to select the menu item *Com. RS-485* and confirm with button 6 (*Enter*).
- The *Com. RS-485* window appears with the parameters for the RS-485 communication interface.

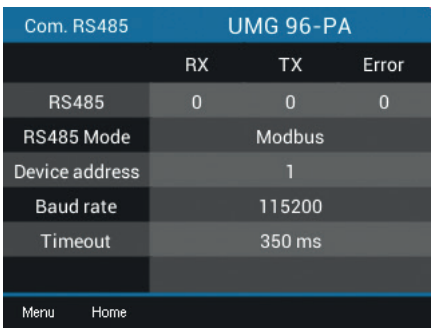


Fig. Display of the parameters that are set for the RS-485 communication interface.

Now check the RS-485 communication parameters, such as:

· All received (RX), all sent (TX) and all faulty data packets. Ideally, the number of errors in the column *Error* will equal "0".
· The mode that is set, the device address, baud rate and timeout.

Check the parameters of the measurement device to the digital inputs and outputs and the analog output as follows:

· If you are **not** in the start screen, you can go to this view by pressing button 2 (*Home*).
· Open the menu with button 1 (*Menu*).
· Use buttons 3 (▼) and 4 (▲) to select the item *System Info* from the menu and confirm with button 6 (*Enter*).
· The following submenu appears:

Fig. Submenu System Info with activated Peripherals entry

· Use buttons 3 (▼) and 4 (▲) to select the submenu item *Peripherals* and confirm with button 6 (*Enter*).
· The *Peripherals* window appears with the states of the digital inputs and outputs and the value of the analog output:

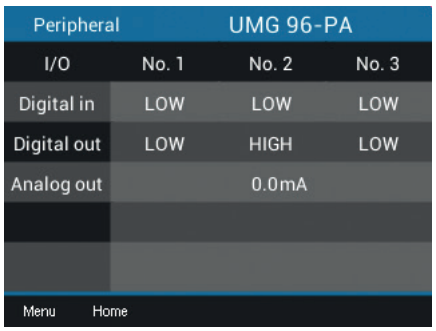


Fig. Displays the states of the digital inputs and outputs and the value of the analog output.

13.11 Delete min./max. values

In the measuring displays for voltage, current and power, the device offers the function of deleting *Min./Max. values* using button 6 (*Enter*). The *Min./Max. values* can be deleted for the following measured values*:*

In the submenu ***Voltage:***
· Voltage L-N
· Voltage L-L

In the window ***Current:***
· Current
· THD-I (Total harmonic distortion - current)

In the window ***Power:***
· Total power
· Active power
· Reactive power
· Apparent power

The following are deleted in each case:
· Minimum values
· Maximum values
· Maximum values of the average values

· If you are **not** in the start screen, you can go to this view by pressing button 2 (*Home*).
· Open the menu with button 1 (*Menu*).
· Use buttons 3 (▼) and 4 (▲) to select the item *Voltage, Current or Power* and confirm with button 6 (*Enter*).

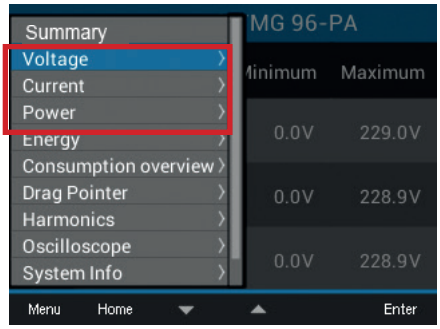


Fig. Voltage, current and power menus

The following description explains the *Delete min./max. values* function using the example of the measuring display *Voltage L-N*. Deleting the *Min./Max. values* for current and power requires the same procedure.
.

· The submenu for *Voltage* appears.
· In the submenu, select the item *Voltage L-N* with buttons 3 (▼) and 4 (▲) and confirm with button 6 (*Enter*).
· The voltage measuring display appears with the measured values L1-N, L2-N and L3-N.
· To delete the *Min./Max. values*, press button 6 (*Enter*).
· The *Min./max. values* submenu appears.
· In the *Min./Max. values* submenu, use buttons 3 (▼) and 4 (▲) to select the item *Delete* or end the action with the item *Cancel*.
· Confirm your action by pressing button 6 (*Enter*).

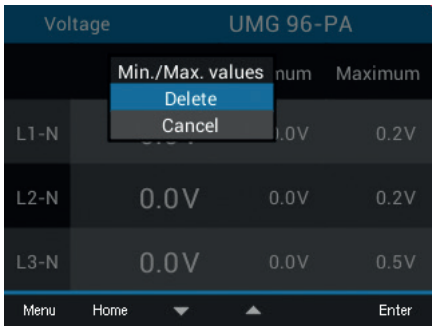


Fig. Measuring display, voltage L-N with menu Delete/Cancel min./max. values

13.12 Harmonics current (harmonics)

Harmonics current (harmonics) are caused, for example, by equipment with non-linear characteristics. These additional frequencies represent the integral multiple of a fundamental oscillation and show how the equipment affects the mains. Possible effects of harmonics are, for example:

· Additional heating of operating equipment.
· An additional current on the neutral conductor.
· An overload and a reduced service life of electrical consumers.

Harmonic loads are the main cause of invisible power quality problems involving enormous costs for servicing and investments for the replacement of defective equipment.

The device measures the fundamental oscillation of the voltage in the range of 45 - 65 Hz. The calculated harmonics of the voltages and currents refer to this fundamental oscillation.

The **UMG 96-PA** and **UMG 96-PA-MID+** calculate harmonics of up to 40 times the fundamental oscillation.

· If you are not **in the start screen**, you can go to this view by pressing button 2 (*Home*).
· Open the menu with button 1 (*Menu*).
· Use buttons 3 (▼) and 4 (▲) to select the item *Harmonics* and confirm with button 6 (*Enter*).
· A selection list appears with voltage and current.
· Use buttons 3 (▼) and 4 (▲) to select Voltage, for example, and confirm with button 6 *(Enter)*.
· A further selection list appears with the entries L1, L2 and L3.
· Use buttons 3 (▼) and 4 (▲) to select the respective phase (e.g. L1) and confirm with button 6 (*Enter*).
· The *Harmonics* window of the selected measured value appears.

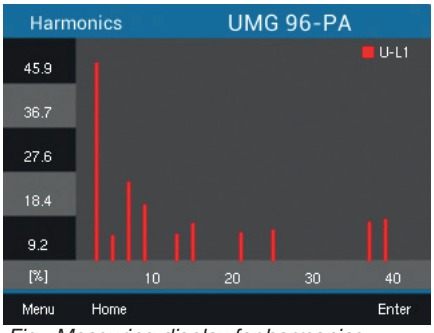


Fig. Measuring display for harmonics (e.g. Voltage L1)

13.13 Communication in the bus system

13.13.1 RS-485

The measurement device sends and receives data via the RS-485 interface. For example, the measurement device receives data from the parameter and measured value list via a MODBUS RTU protocol with CRC check.

Modbus functions (slave device)
02 Read Input Status
03 Read Holding Registers
04 Read Input Registers
06 Preset Single Register
08 Diagnostic Function
16 (10Hex) Preset Multiple Registers
23 (17Hex) Read/Write 4X Registers

The order of the bytes is high before low byte (Motorola format).

Transmission parameters

Data bits:	8
Parity:	odd
	even
	none (1 stop bit)
	none (2 stop bits)
Stop bits (UMG 96-PA):	1 / 2
External stop bits:	1 / 2

Number formats

short	16 bit (-2^{15} .. 2^{15} -1)
Float	32 bit (IEEE 754)

Further information can be found at the following locations:
- For connections and PC connection of the device via the interface, see section „8.2 RS-485 interface“ on p. 37.
- For configuration of the RS-485 interface on the device, see section „12.3 Communication“ on page 47.
- For the Modbus functions, see the document "Modbus address list and formulary" for the measurement device. It is available in the download area of the homepage.

Example: Reading the voltage L1-N

The voltage L1-N is stored in the parameter and measured value list at address 19000 in the FLOAT format.
In this example 01 is assumed as the device address.

The "Query Message" then looks as follows:

Designation	Hex	Comment
Device address	01	Address=1
Function	03	“Read Holding Reg”
Start address Hi	4A	19000dec = 4A38hex
Start address Lo	38	
No. of values Hi	00	2dec = 0002hex
No. of values Lo	02	
Error check (CRC)	-	

The "response" of the device can then look as follows:

Designation	Hex	Comment
Device address	01	Address=1
Function	03	
Byte counter	06	
Data	00	00hex=00dec
Data	E6	E6hex=230dec
Error check (CRC)	-	

The voltage L1-N sent from address 19000 is 230 V.

13.14 Digital inputs/outputs

Your measurement device has three digital outputs and three digital inputs.

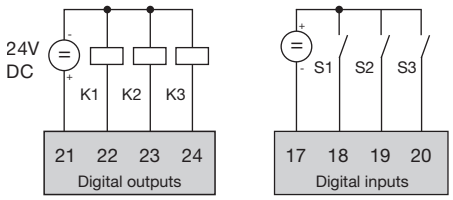


Fig. Digital outputs and inputs

· You configure the digital inputs and outputs using the GridVis® software
· The GridVis® software is available for download from our website (www.janitza.com).

INFORMATION

The **UMG 96-PA-MID+** offers only limited configuration options for the digital outputs!

13.14.1 Digital inputs

The measurement device can receive pulses from other devices that have a digital output (pulse counter, S0 input) via the digital inputs.
Alternatively, you can assign a special function to each digital input. A function input **cannot** be used simultaneously as a pulse counter.

The digital inputs can be configured using the configuration window in the GridVis® software in the area *Peripherals*.

The states of the digital inputs each have their own Modbus address.
For each digital input, the last
16 switching operations (events) are logged with a time stamp.

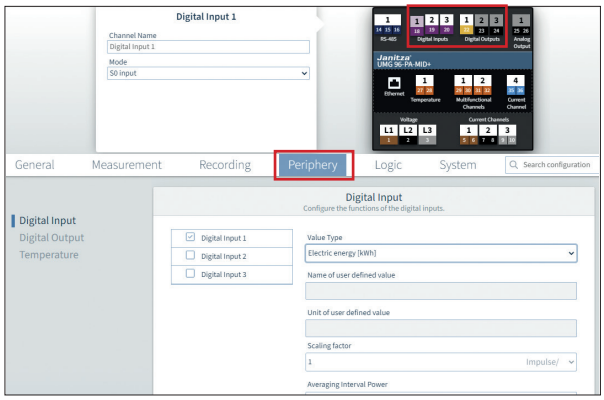


Fig. Configuration of the digital inputs via the GridVis ® software

Function mode (On/Off mode)

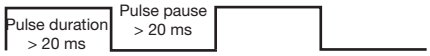
A separate function can be assigned to each digital input:

· Digital input 1:
- S0 input (pulse counter)
- Tariff switching (HT/NT)

· Digital input 2:
- S0 input (pulse counter)
- Synchronization of the device clock with the selection Minutes or Hours synchronization (pre-configured pulse counters for minutes or hours). Alternatively, the time can be synchronized via Modbus addresses (see section „13.19 Time synchronization“ on page 84).

· Digital input 3:
- S0 input (pulse counter)
- Reset input for the synchronous values of the drag indicator function. The synchronization of the drag indicator is also possible via a Modbus address.

Pulse counter
All digital inputs can be operated with a frequency of 25 Hz. The pulse duration (pulse width) and the pulse pause must be greater than 20 ms.
The typical pulse duration for S0 pulses is 30 ms.



The maximum number of pulses per hour is calculated based on the minimum pulse duration and the minimum pulse pause:

Pulse length (pulse duration)	Pulse pause (pulse pause)	Max. pulses/h
20 ms	20 ms	90000 pul./h
30 ms	30 ms	60000 pul./h
50 ms	50 ms	36000 pul./h
100 ms	100 ms	18000 pul./h
500 ms	500 ms	3600 pul./h
1 s	1 s	1800 pul./h
10 s	10 s	180 pul./h

Tab. Examples of the maximum number of pulses per hour.

The pulse counters can be configured with simultaneous measured-value or power calculation. The pulses are counted as a 64-bit number and will overflow after approx. 1.17 x 10^{10} years of continuous operation (25 Hz).

Pulse valency
A pulse valency can be assigned to each digital input. With the pulse valency you specify which measured value or power value (e.g. energy) should correspond to one pulse.

INFORMATION

The pulse interval is proportional to the power within the selected settings.

Measured value calculation:

$$\text{Measured value} = \text{pulse} \times \text{pulse valency}$$

Power value calculation:

$$\text{Power value} = \frac{\text{Pulse} \times \text{pulse valency}}{\text{Time [s]}}$$

Since the pulse interval can be very large, continuous calculation of the measured or power values is not possible. Consequently, only average values are calculated. The calculation of the average values for the measured value calculation results from the number of pulses per period multiplied by the pulse valency. For the calculation of the mean power values, this value must be divided by a configurable time value.

The period is assigned to the respective digital input and can be set to between 1 and 60 minutes. After the period has expired, the value can be called up via Modbus.

An external synchronization can be connected for each digital input, whereby one synchronization pulse completes a period and starts a new one. A capture time of 30 seconds is permanently preset for the external synchronization. If there is still no synchronous pulse after the period has expired, the software waits a maximum of 30 seconds and then synchronizes. All further periods are then synchronized by the software.

A period of 15 minutes is set at the factory.

The calculation result of the S0 power value is only available at the end of the period.

INFORMATION

When programming with the GridVis® software, you are given a selection of energy values which are derived from the power values.

13.14.2 Digital outputs

Different functions can be assigned to the 3 digital outputs:

· Digital output 1[1)]
  - S0 output (pulse output) for active energy
  - Output for timer
  - Modbus remote output
· Digital output 2
  - Pulse output for inductive reactive energy
  - Output for comparator group 1
  - Output for timer switch
  - Modbus remote output
· Digital output 3
  - Output for comparator group 2
  - Output for timer switch
  - Modbus remote output

INFORMATION

[1)] In the **UMG 96-PA-MID+**, the pulse output function for MID active energy is permanently assigned to digital output 1.
In the **UMG 96-PA**, you can also assign other functions to digital output 1, e.g. Modbus remote.

The digital outputs can be configured in the GridVis® software in the configuration window under *Peripherals*.

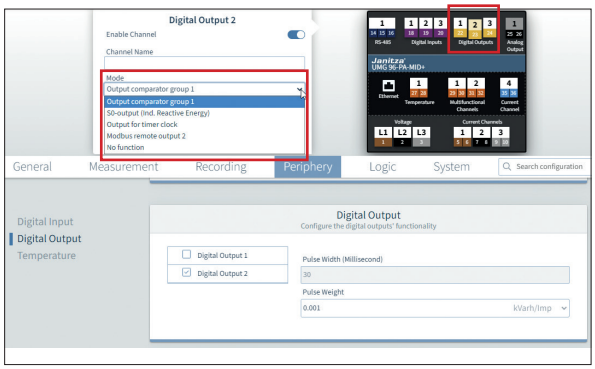


Fig. Configuration of the digital outputs via the GridVis® software

Pulse output
Digital outputs 1[1)] and 2 can be used to output pulses for measuring active energy and reactive energy. To do so, a pulse is applied to the output after a certain, configurable amount of energy has been reached.

Configuring the pulse output
To use a digital output as a pulse output, configure your parameters in the configuration window of the GridVis® software:
· Pulse width
· Mode for the digital input: S0 output
· Output polarity: Normally open, normally closed
· Pulse valency

INFORMATION

The pulse duration of the **UMG 96-PA-MID+** is 30 ms and is not configurable.

INFORMATION

Since the **Active energy meter** operates with a reverse running stop; the measurement device only sends pulses when electrical energy is consumed.

Since the **Reactive energy meter** operates with a reverse running stop, the device only sends pulses when there is an inductive load.

Pulse valency
The pulse valency indicates how much energy (Wh or varh) corresponds to one pulse.

The pulse valency is determined by the maximum connected load and the maximum number of pulses per hour.

Determine pulse valency
1. Set the pulse length according to the requirements of the connected pulse receiver. With a pulse length of 30 ms, for example, the measurement device can emit a maximum of 60,000 pulses per hour (see table “Maximum number of pulses”).

2. Determine the maximum connected load:

Example:

Current transformer	=	150/5 A
Voltage L-N	=	max. 300 V
Power per phase	=	150 A x 300 V
	=	45 kW
Power with 3 phases	=	45 kW x 3
Max. connected load	=	135 kW

3. Calculate pulse valency:

$$\text{Pulse valency} = \frac{\text{Max. connected load}}{\text{Max. number of pulses/h}} \quad [\text{Wh/pulse}]$$

Pulse valency = 135 kW / 60000 pulses/h
Pulse valency = 0.00225 kWh/pulse
Pulse valency = 2.25 Wh/pulse

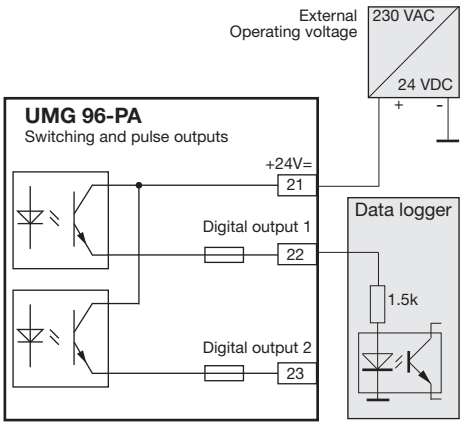


Fig. Connection example for wiring as a pulse output.

⚠CAUTION

Measurement error when used as a pulse output.
When the digital outputs are used as pulse outputs, measurement errors can occur due to residual ripple.
For the supply voltage of the digital inputs and outputs, use a power supply whose residual ripple is less than 5% of the supply voltage.

Output for timer

Timers, e.g. for switching digital outputs, can only be set in the GridVis® software under *Management > Scheduling*.

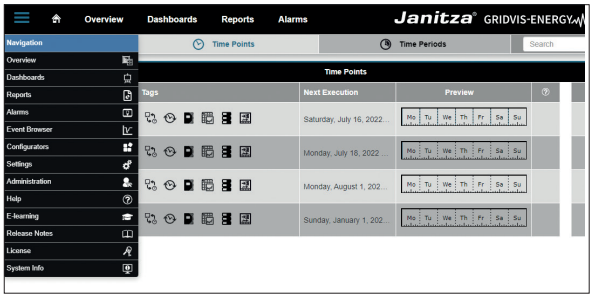


Fig. Timer setting (GridVis® software)

Output for Modbus remote

Enables the outputs to be switched via a Modbus address.

This function can be configured using the GridVis® software:

· Open the device configuration in GridVis®.
· Set the mode of the digital outputs to *Modbus Remote Output* under *Peripherals*.
· Specify the output polarity with:
  - Current flow active (normally open contact)
  - Current flow inactive (normally closed contact)

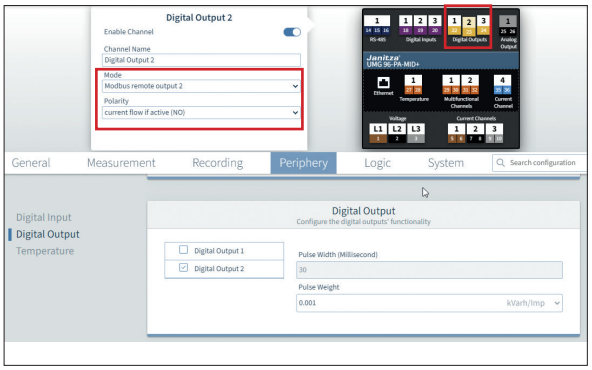


Fig. Configuration of the digital outputs as "Modbus Remote Output" in the GridVis® software

Output for comparator group
Two comparator groups (comparator 1 and 2) each with 3 comparators (A - C) are available for monitoring limit values.

The results of comparators A to C can be linked with "*AND*" or "*OR*".

The logic result of comparator group 1 can be assigned to digital output 2 and the logic result of comparator group 2 can be assigned to digital output 3.

Read out comparator settings on the measurement device:
· Open the menu with button 1.
· Use buttons 3 (▼) and 4 (▲) to select the item *Peripherals*.
· Confirm using button 6 (*Enter*).
· The submenu appears.
· Use buttons 3 (▼) and 4 (▲) to select the item *Comparator 1* for comparator group 1 and *Comparator 2* for comparator group 2.
· Confirm using button 6 (*Enter*).

To configure the comparators, use only the configuration window in the GridVis® software under *Logic* > *Comparator*.

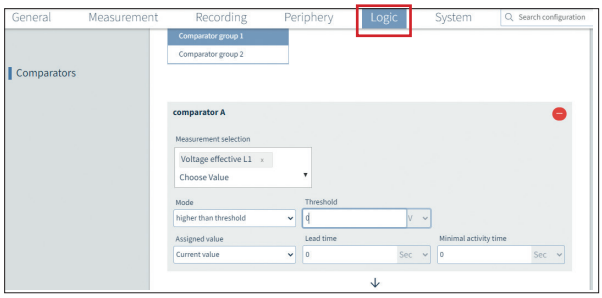


Fig. Configuration of the comparators in the GridVis® software

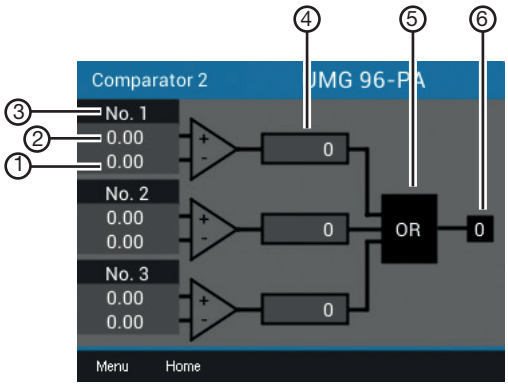


Fig. "Comparators" display (System Info menu > Comparator groups)

Item	Function/Designation
1	Actual value
2	Limit value
3	Comparator
4	Comparator running time
5	Logic
6	Result of the comparator group

Tab.: Legend for the figure above

The preset profiles in the GridVis® software simplify the configuration of the comparators. You can assign one name to each comparator (max. 7 digits), e.g. "UMAXL13" for the phase-to-phase voltage L1-L3.

Comparator with limit violation set

- The set limit value is compared with the measured value.
- If there is a limit violation for at least the duration of the lead time, the comparator result is changed.
- The result is retained at least for the duration of the minimum activity time and at most for the duration of the limit violation. If there is no longer a limit violation and the minimum activity time has expired, the result is reset.

Comparator running time

The comparator running time is a time counter for each comparator that adds up the total time that the comparator output was set to active. This means that if the condition of the comparator is fulfilled and the lead time has expired, the counter increases by the corresponding amount of time. The minimum activity time (minimum initialization time) is not considered here.

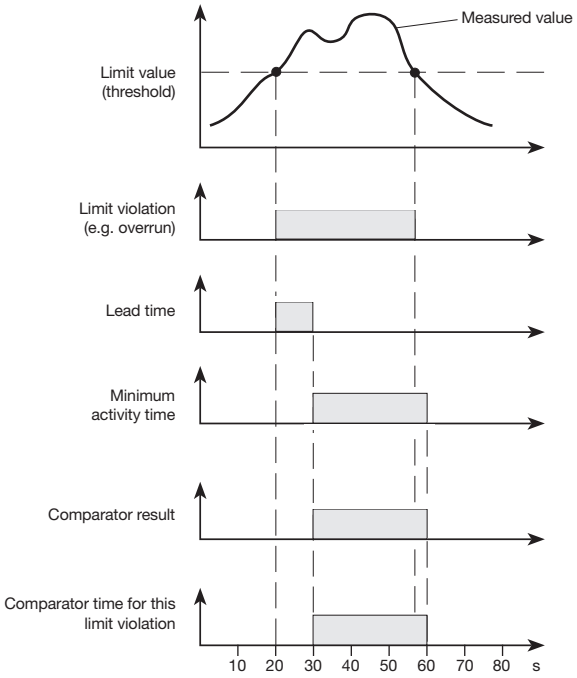


Fig. Comparator
Example with 10 s lead time and 30 s minimum activity time

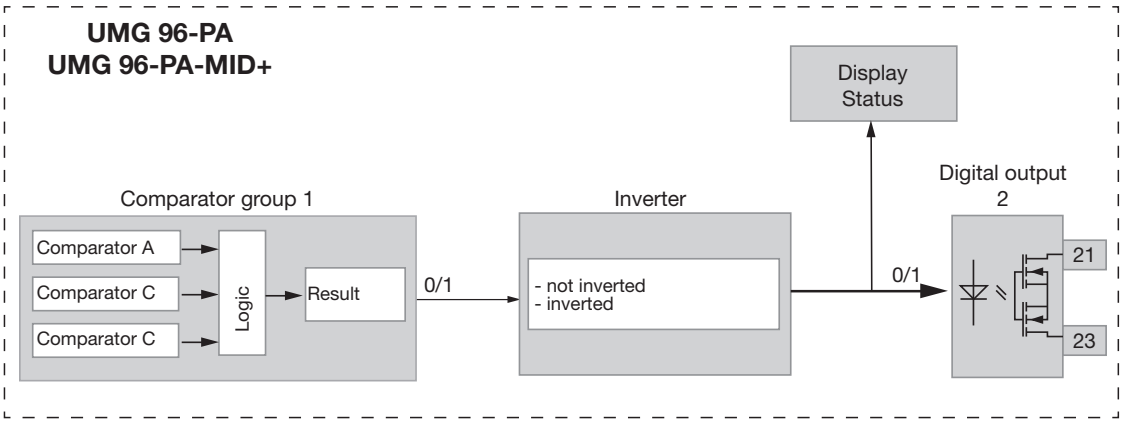


Fig. Block diagram "Using digital output 2 for limit value monitoring"

13.15 Configuration of the analog output

The measurement device has an analog output that can output a maximum current of 20 mA. An external 24 VDC power supply unit is required for operation.

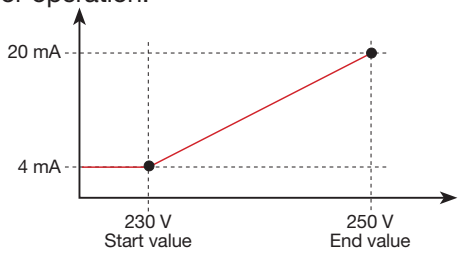


Fig. Principle of analog output with voltage monitoring

The configuration of the analog output can be carried out in a user-friendly manner using the GridVis® software. To do so, enter the assigned measured value, the start and end value and the output range in the device configuration under "*Periphery*".

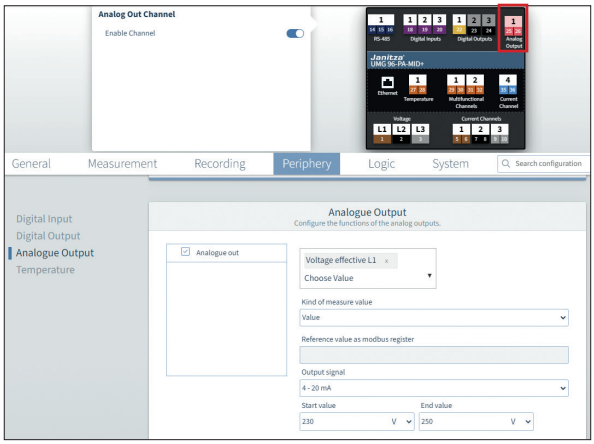
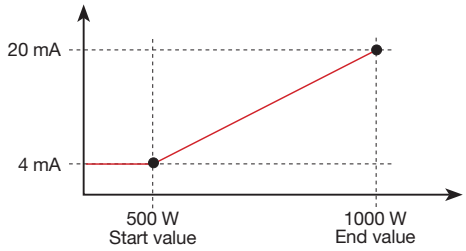


Fig. Configuration of the analog output in the GridVis ® software

INFORMATION

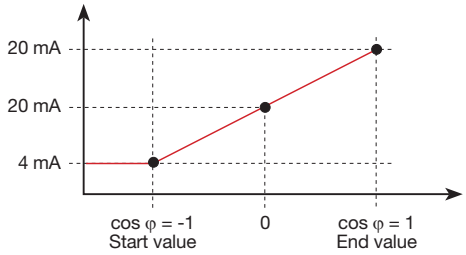
Information on configuring the analog output via the device keyboard can be found in section „12.7 Modbus editor“ on page 59.

Examples:
Assignment of active power L1 (output range 4 - 20 mA):



· With an active power of 500 W, the current at the analog output is 4 mA; with an active power of 1000 W --> 20 mA.
The measured active power is proportional to the current at the analog output.

Assignment of the calculated active power factor cos φ (math.) (output range 4 - 20 mA):



· Monitoring the active power factor cos φ (math.) with:
cos φ (math.) > 0 active power, consumed.
cos φ (math.) < 0 active power, delivered.

13.16 Drag indicator function

The "drag indicator" function records the 3 highest average values of value types over a defined period (time base).

· The average values determined can be called up via the GridVis® software and via a parameter with a time stamp.
· The period duration (time base), synchronization and capture time can be set in the GridVis® software or by setting the corresponding parameters.
· The average value calculation is made from the measured values of the following value types:
- Current L1
- Current L2
- Current L3
- Active power L1
- Active power L2
- Active power L3
- Active power sum (L1...L3)
- Apparent power L1
- Apparent power L2
- Apparent power L3
- Apparent power sum (L1...L3)

Period duration (time base):
Individually configurable period duration in seconds for the calculation of the average values over this period (duration of measured value recording). If internal synchronization is selected, the average values are recalculated after the set period of time has elapsed.

Synchronization mode:
A synchronization determines a start time for the calculation periods of the average values. In this case, a synchronization is triggered:
· via the internal clock *(internal synchronization)*,
· by setting a parameter (*via Modbus*) or
· optionally via digital input 3 *(external synchronization)*
.

Capture time:
The individually configurable *Capture time* describes a time window in which an incoming pulse synchronizes the point in time. If the device receives a pulse outside the capture time, the calculated average values are deleted and the time is reset.
Note: The setting for the capture time – e.g. in the GridVis® software – describes half the time window of the total capture time!

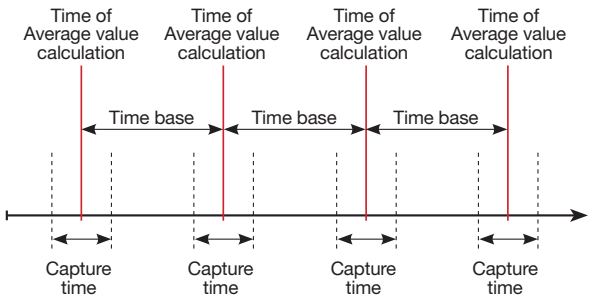


Fig. Principle of synchronization

13.16.1 Internal drag indicator synchronization

The average values are calculated after the configurable period of time (time base) has expired. The internal synchronization takes place at the full minute if this is a multiple of the time base.

Time base [min]	Sync 1 (time)	Sync 2 (time)	Sync 3 (time)	Sync 4 (time)
2	09:00:00	09:02:00	09:04:00	09:06:00
5	09:00:00	09:05:00	09:10:00	09:15:00
15	09:00:00	09:15:00	09:30:00	09:45:00

Tab.: Examples of internal synchronization with different time bases

INFORMATION

For an *internal synchronization*, the options *Synchronization via Modbus* **AND** *Synchronization via digital output 3* must both be deactivated!

13.16.2 External drag indicator synchronization

An external synchronization for the calculation of the 3 highest average values is performed:
· via digital input 3 (e.g. via a pulse generator) or
· via a Modbus command.

External synchronization scenarios:

"No pulse despite setting"
If there is no pulse via digital input 3 or a Modbus command, the measured values are stored as with an internal synchronization – but not only at each full minute!

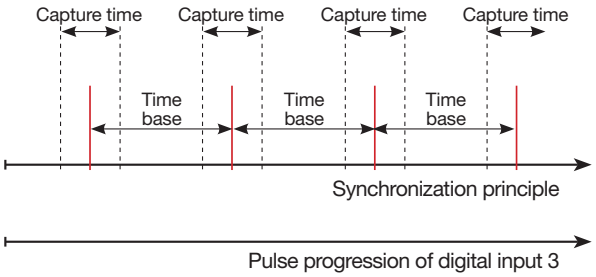


Fig. Principle of synchronization with "No pulse despite setting"

Example	Maximum value	Value	Time stamp
Effective current L1	Drag indicator 1	3.51 A	09:13:07
Effective current L1	Drag indicator 2	2.52 A	09:08:07
Effective current L1	Drag indicator 3	1.52 A	09:03:07

Tab. Example of drag indicator storage with a time stamp (with set time base of 5 min)

"One pulse"
If the device receives a pulse or a Modbus command once outside the capture time, the measured values added up to that point are reset for the calculation of the average value and the time. The time is redefined as a relative zero point and a new calculation is performed!

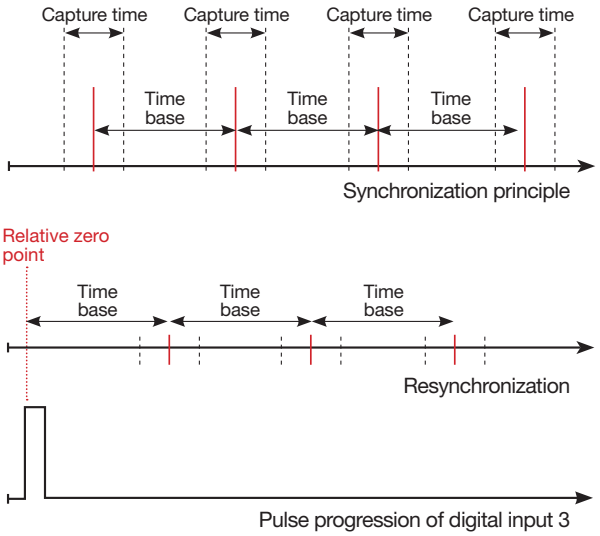


Fig. Principle of synchronization with "One pulse outside the capture time"

Example:

Example	Maximum value	Value	Time stamp
Active power L1	Drag indicator Consumption 1	396.73 W	09:18:47
Active power L1	Drag indicator Consumption 2	207.34 W	09:13:47
Active power L1	Drag indicator Consumption 3	80.59 W	09:08:47

Tab. Example of drag indicator storage with a time stamp (with set time base of 5 min)

The power increases with time. The values are reset to 0 by the pulse (09:06:47) outside the capture time. A new summation of the intermediate values begins from this point on. As no further impulse is received, the average value is calculated after the set time (time base).

“Periodic pulses”
If the device receives periodic pulses via digital input 3 or periodic Modbus commands, there are different scenarios.

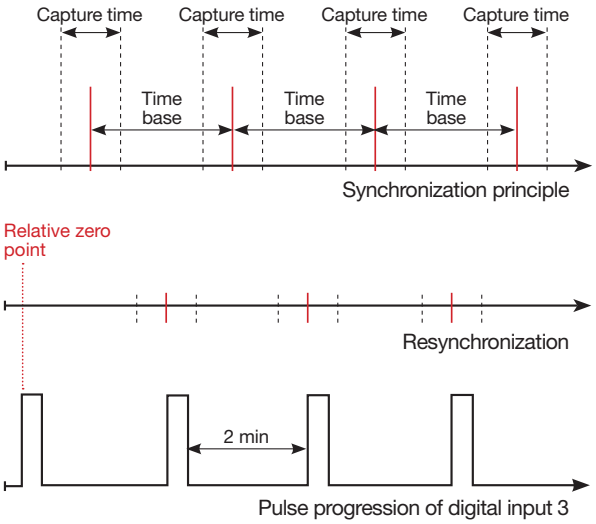
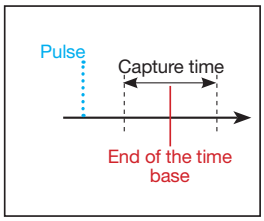
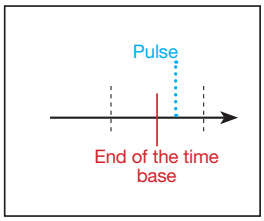


Fig. Principle of synchronization with “periodic pulses” to digital input 3

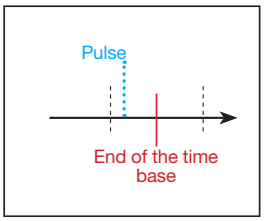
Scenario “Pulse outside the capture time”:
· Summed intermediate values are set to 0.
· The time is set to 0 (new relative zero point).
· There is no value calculation.



Scenario “Pulse after time base, but within the capture time”:
· Summed intermediate values are set to 0.
· The time is set to 0 (new relative zero point).
· There is no value calculation.



Scenario “Pulse before time base, within the capture time”:
· Perform value calculation now.
· The time is set to 0 (new relative zero point).
· Delete summed intermediate values.



INFORMATION

With periodic synchronization, the time is synchronized with each pulse!

13.16.3 Configuring the drag indicator synchronization

The synchronization determines a start time for the calculation periods of the drag indicator average values.
There are 3 types of synchronization, which have the following priority internally in the device. Select one of them:

· **Priority 1: Modbus synchronization**
In the configuration window in the GridVis® **software under** *General >Drag indicator*, select the option*Synchronization via Modbus*.

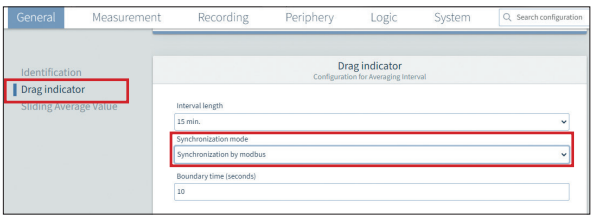


Fig. Drag indicator configuration in the GridVis ® software

Alternatively, set the "Enable flag" via the Modbus tool (Addr.: 822).

· **Priority 2: Synchronization via digital input 3**
In the GridVis® software in the configuration window for digital input 3, select the option *Drag indicator synchronization*.

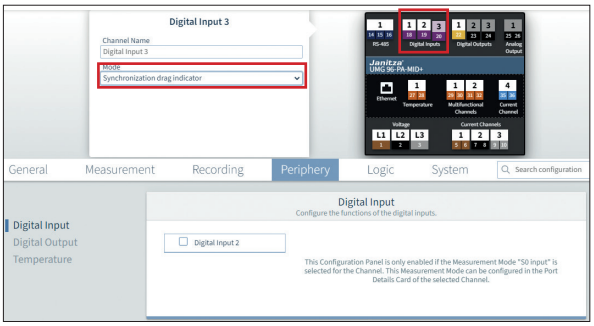


Fig. Synchronization of the drag indicator via digital input 3

Alternatively, set the Modbus parameter for digital input 3 (addr. 30048) to the value 4 for drag indicator synchronization.

Modbus Address	Function	Configuration range
820	Set trigger flag for drag indicator synchronization	0 / 1
821	Time base in seconds	60 .. 65535
822	Drag indicator synchronization via Modbus: no/yes (enable flag)	0 / 1
823	Capture time in seconds	0 .. 255
30048	Configuration of digital input 3	
	· Off	0
	· Drag indicator synchronization	4
	· Start event recording with rising/ falling/any edge	5 / 6 / 7

Tab. Modbus addresses for synchronization

· **Priority 3: Internal synchronization**
In the configuration window in the GridVis® software under *General > Drag indicator*, select the option *Internal synchronization only* if no synchronization via Modbus or digital input is desired.

INFORMATION

Recommendation: Only activate one type of drag indicator synchronization. If several types are activated, only the type with the highest priority is effective.

13.16.4 Drag indicator - Measurement device displays

As already described in section “13.16 Drag indicator function”, the drag indicator function shows the **3 highest average values of value types over a defined period (time base).**

The drag indicators of the respective measured value types can be called up on the measurement device display under *Menu* > *Drag indicator*. To do so, proceed as follows:

· If you are **not** in the start screen, you can go to this view by pressing button 2 (*Home*).
· Open the menu with button 1 (*Menu*).

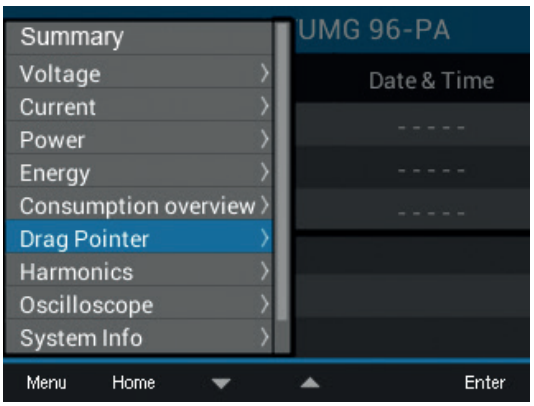


Fig. Drag indicator menu item

· Use buttons 3 (▼) and 4 (▲) to select the item *Drag indicator* and confirm with button 6 (*Enter*).
· The submenu with the entries *Current, Active power* and *Apparent power* appears.

Fig. Drag indicator display with the submenu items Current, Active power and Apparent power.

· Use buttons 3 (▼) and 4 (▲) to select, for example, the item ***Active power*** and then in the drop-down menu, for example, the item *L1*.
· Confirm using button 6 (*Enter*).
· The *Active power L1* window appears with the following measured values:

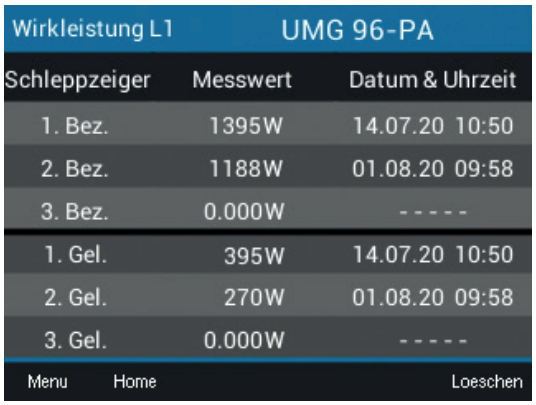


Fig. Drag indicator display - Active power L1 (effective) - of the 3 last maximum values with a time stamp.

In addition to the drag indicators of the **Currents L1, L2, L3**, the measurement device also shows you the drag indicators for **Active power** (consumed and delivered) and **Apparent power - individually for phases L1, L2, L3 and for the totals L1 - L3.**

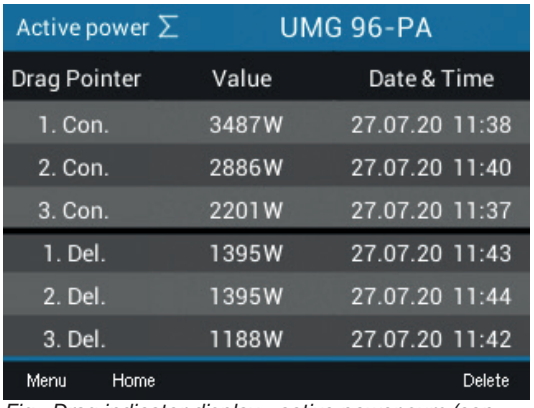


Fig. Drag indicator display - active power sum (consumed and delivered) - of the last 3 maximum values with a time stamp.

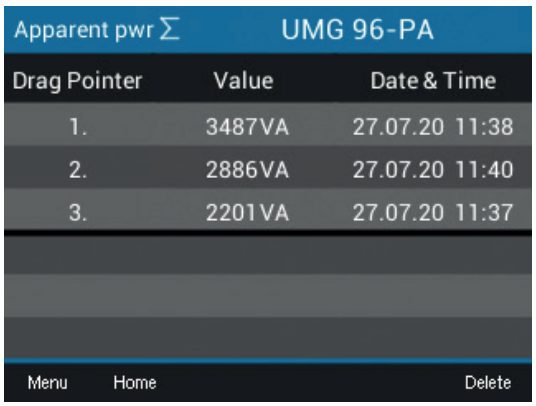


Fig. Drag indicator display - Apparent power sum - of the last 3 maximum values with a time stamp.

13.16.5 Delete drag indicator

In each drag indicator display of the measurement device - current, active and apparent power - a dialog box for deleting the drag indicator values appears when button 6 is pressed:

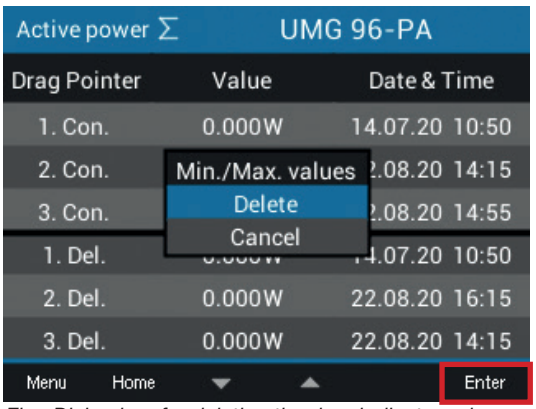


Fig. Dialog box for deleting the drag indicator values

INFORMATION

The deletion of current, active power or apparent power drag indicator values of one phase also causes the deletion of the drag indicator values for the other phases of the respective category. If, for example, you delete the drag indicator “Current” of phase L1, the device also deletes the drag indicator “Current” for phases L2 and L3!

13.17 Recording measured values

Two recording sets are preconfigured in the factory default setting of the device. Adaptation and expansion of recordings can be done using the GridVis® software.

- The smallest time base for recordings is 1 minute.
- A maximum of 4 recordings with 29 measured values each is possible. If min and max values are defined as well, the number is reduced to 19 or 14 values.
- Within the recording configuration, measured values are defined via a time interval according to the types *Average*, *Sample*, *Maximum* and *Minimum*:
  - *Average value* type: Arithmetic mean value of the measured values over a defined period of time.
  - *Maximum* and *Minimum* types: Maximum or minimum values of a specified time period.
  - *Sample* type: Measured value (instantaneous value) at the end of the specified time interval.

Recording set 1

The following measured values are recorded with a time base of 15 minutes:

Preset recording set 1 (900 s)	
RMS voltage	L1
	L2
	L3
RMS current	L1
	L2
	L3
	Sum L1..L3
Active power	L1
	L2
	L3
	Sum L1..L3
Apparent power	L1
	L2
	L3
	Sum L1..L3
cos phi (math.)	L1
	L2
	L3
	Sum L1..L3
Reactive power of the fundamental oscillation	L1
	L2
	L3
	Sum L1..L3

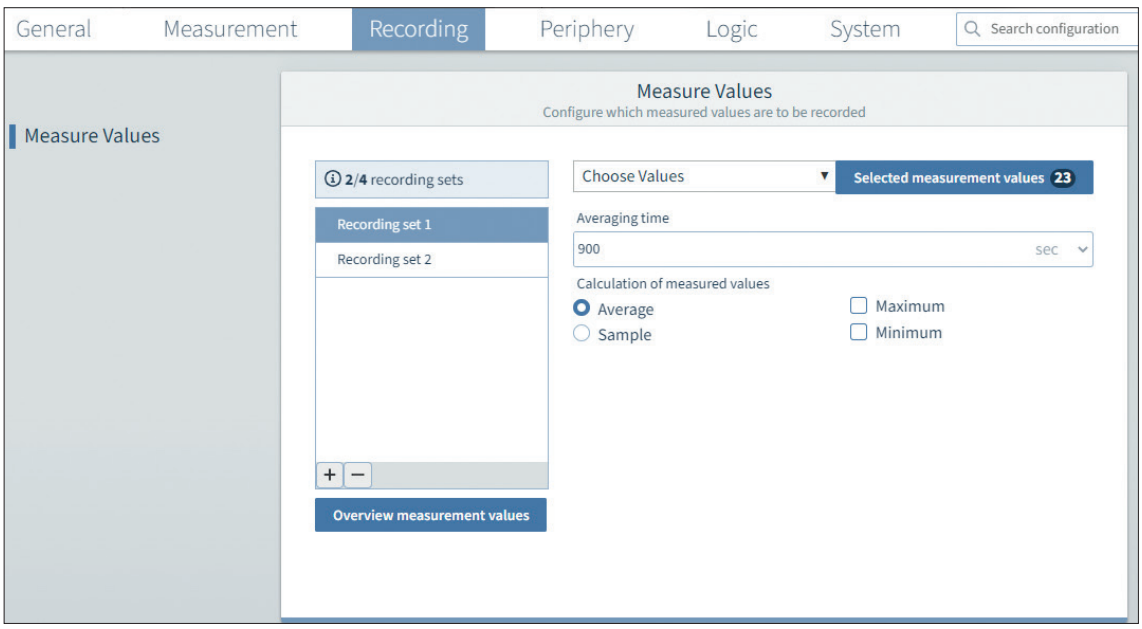


Fig. Recording configuration in the GridVis ® software

Recording set 2
The following measured values are recorded with a time base of 1 hour:

Preset recording set 2 (3600 s)	
Active energy consumed	L1
	L2
	L3
	Sum L1..L3
Inductive reactive energy	L1
	L2
	L3
	Sum L1..L3

13.18 Tariff switching

The recording of electrical energy values (active, reactive and apparent energy) is done via internal meters for two tariffs each.

Switching between the tariffs (HT/LT) can be carried out via:
· Modbus
· Digital input 1
(see „13.14.1 Digital inputs“ on page 70)

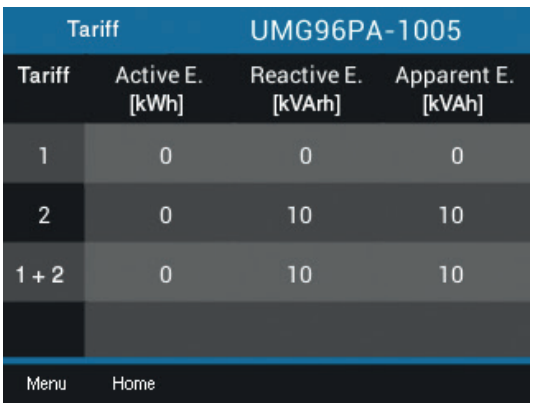


Fig. Device display of the sum (L1..L3) of active, reactive and apparent energy according to tariffs

INFORMATION

The **UMG 96-PA-MID+** has software-controlled tariffs, which are **not MID compliant**.
In the *Tariff* display of the MID measurement device, the following symbol appears in case of non-compliant tariffs: ⓘ

INFORMATION

Configure tariff switching using the GridVis® software!

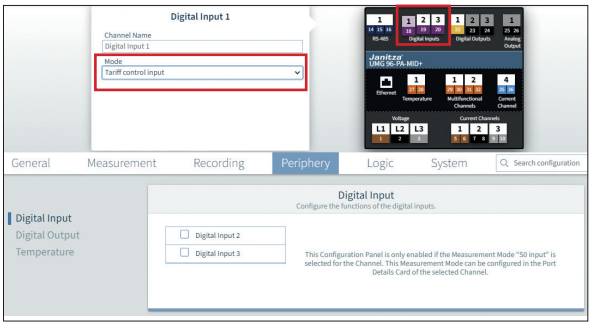


Fig. Configuration of digital input 1 as a tariff control input in the GridVis ® software

13.19 Time synchronization

Synchronous data acquisition from several measurement devices requires that the device time in all measurement devices be synchronized regularly.

There are 4 options for time synchronization:
1. Via the **RS-485 interface** by means of a **UTC time stamp** in a Modbus register.
2. Via the **RS-485 interface** according to **DIN EN 60870** in several Modbus registers (on the **UMG-96-PA-MID+** : **not** available).
3. Via the NTP protocol of a time server at the **Ethernet interface.** For this option, the device must have an Internet connection, e.g. via the 96-PA-RCM-EL module.
4. Via time pulses on **digital input 2** of the device (see section „13.14.1 Digital inputs“ on page 70).

The type of time synchronization must be configured in the GridVis® software.

INFORMATION

For **UMG-96-PA-MID+** devices that are synchronized via NTP or digital input, be sure to observe the section 14.11 on page 94.

13.19.1 RS-485 interface (UTC time pulse)

With this type of synchronization, the GridVis® software sends a UTC time stamp via the RS-485 interface (Modbus). The measurement device applies the time from Modbus address 100.

13.19.2 RS-485 interface (DIN EN 60870)

The GridVis® software sends a time stamp for synchronization via Modbus. The Modbus registers are based on the time structure of DIN EN 60870:

Modbus address	Function
31500	Synchronization in milliseconds
31501	Synchronization in minutes and hours
31502	Synchronization in date, weekdays, months
31503	Synchronization in years

The device can monitor whether or not a time stamp for synchronization has been received. The monitoring time (*Validation interval*) is configurable (1 to 168 h, 0 = alarm switched off).

INFORMATION

If the validation interval has expired without the device having received a new time, the display shows the warning "Clock unsynchronized". This warning is removed automatically as soon as the device has received a new time synchronization via the specified Modbus registers.

Broadcast via Modbus

As an alternative to normal synchronization, any Modbus device can transmit the time as a broadcast data packet to other devices:

· One device is the time source (master) and sends the time in Modbus addresses as a broadcast.
· The devices connected via Ethernet or RS-485 receive the time without sending a synchronization signal in response.

13.19.3 Ethernet interface (NTP server)

To do so, the measurement device must be permanently connected to an NTP server on the Internet or in the local network via the module's Ethernet interface (PC with GridVis® software).

· Before NTP synchronization, set the time on the device or via GridVis®.
  For MID+ measurement devices, the deviation from the NTP server time must not exceed 26 s (see section „14.11 Conditions for time synchronization with the UMG 96-PA-MID+“ on page 94).
· In the device configuration of the GridVis® software, activate the time synchronization via NTP (external time server).
· Then configure the time synchronization via an NTP time server, e.g. from PTB (Physikalisch-Technische Bundesanstalt):

  - ptbtime1.ptb.de
  - ptbtime2.ptb.de
  - ptbtime3.ptb.de

13.19.4 Digital input 2

You can round the device time up or down via a pulse at digital input 2. In the GridVis® device configurator, you can specify whether the pulse synchronizes minutes or hours. The examples in the table show how the device time is rounded up or down:

	Time instant of the pulse (device time)	Pulse	New device time
Configuration: Minutes	12:18:29 *	⎍→	12:18:00
	12:18:30 *	⎍→	12:19:00
Configuration: Hours	12:29:59 *	⎍→	12:00:00
	12:30:01 *	⎍→	13:00:00

* Restriction **UMG 96-PA-MID+**: The time can only be corrected by **max. 26 s** (see „14.11 Conditions for time synchronization with the UMG 96-PA-MID+“ on page 94).

13.20 "Low battery" and "Set time" warnings

INFORMATION

The measurement device
- Sets the time to the factory setting when the supply voltage is disconnected and the battery is simultaneously spent or after the battery is changed, meaning it is therefore considered “not set”!
- Saves correct data records only when the time is set!

To ensure that a battery change is carried out without loss of data, the measurement device provides an advance warning with the notification **"Battery voltage low":**

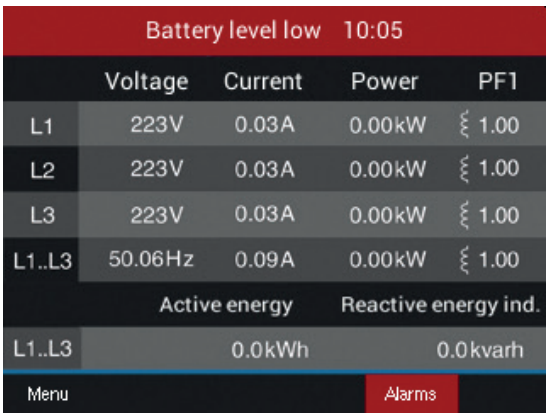


Fig. Warning "Battery voltage low"

INFORMATION

If the warning "Battery voltage low" appears on the measurement device display, replace the battery as described in section **„16.6 Clock/Battery“ on page 108.**

After a battery replacement, a warning appears on the measurement device display stating **"Please set the time"**.

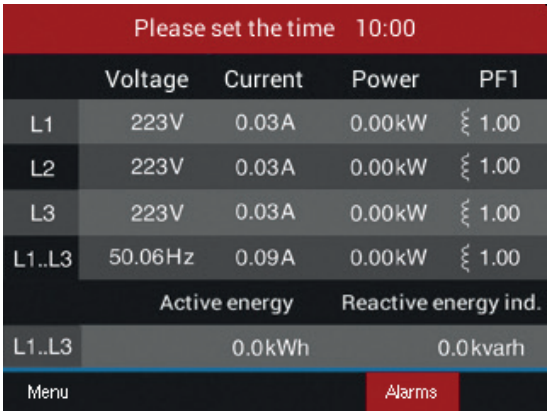


Fig. Warning "Please set the time"

Configure the date and time **on the display** under *Configuration* > *System* > *Time*.

After a battery replacement, you can set the time on the device, or via GridVis®, Modbus or NTP.

14. UMG 96-PA-MID+

The **UMG 96-PA-MID+** is certified according to the Measuring Instruments Directive (MID) and differs from the **UMG 96-PA** in terms of installation and operation. Further information on the MID Measuring Instruments Directive can be found at https://www.janitza.com/knowledge-database/mid-measuring-instruments-directive.html

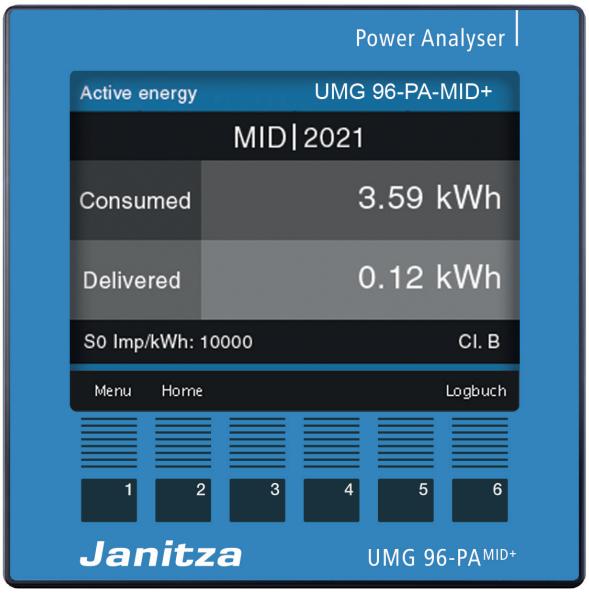


Fig. Front panel of the UMG 96-PA-MID+

14.1 Intended use

The **UMG 96-PA-MID+** is to be used in accordance with national specifications. The period of validity of the calibration depends on the applicable national law.

Before using the measurement device, find out about national regulations and applicable directives for electronic meters and about the calibration validity period and how it can be extended.

INFORMATION

Use calibrated transformers if the **MID+** certified measurement device is to be used for billing purposes!

14.2 Mounting

INFORMATION

For tamper-proof installation (MID-compliant) of the **UMG 96-PA-MID+** mount:

- The silicone seal (in scope of delivery) between the device and the installation opening in the protected switchboard cabinet.
- After installation (see from section 7 on page 27), install the terminal covers (in scope of delivery) and seal them with lead seals on the mechanisms provided for this purpose.

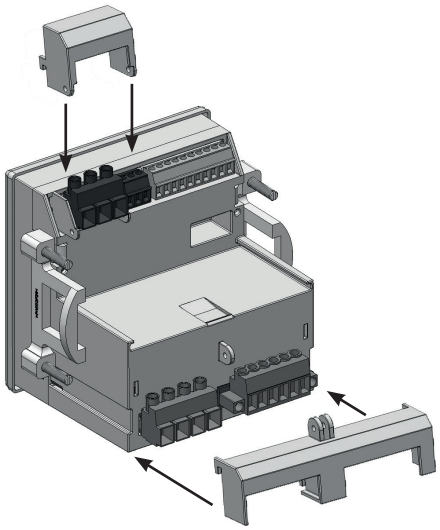


Fig. Installation of the terminal covers on the measurement device

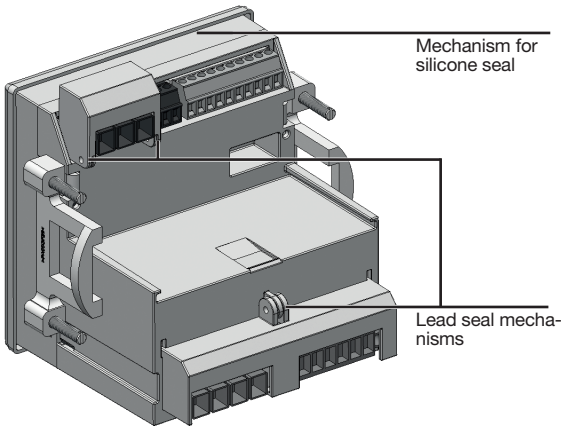


Fig. Rear view of the measurement device with terminal covers, lead seal mechanisms and the mechanism for the silicone seal.

14.3 Measuring display for active energy

The standard display of the MID+ certified measurement device is the measuring display *Active energy*.
The standard display appears:
· After power is restored.
· After 1.5 minutes without input.

The measuring display *Active energy* shows the legally calibrated measured values!

Pressing function button 1 takes you to the advanced menu selection. The
· Measuring display *Active energy* can be accessed via the menu item *Energy & MID > Active energy*.
· Measuring display *Summary*can be accessed via the menu item *Summary.*

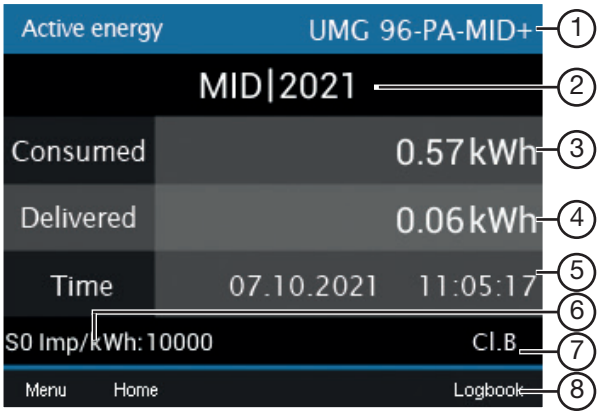


Fig. UMG 96-PA-MID+ standard display

Item	Description
1	Title displayed
2	MID test year
3	MID active energy - consumed
4	MID active energy - delivered
5	Time display (date, time)
6	S0 pulse valency
7	Accuracy class
8	Logbook

Tab.: Measurement device display - description of the display

INFORMATION

With a 1:1 setting of the current transformers, the measured values are shown on the measurement device display with 3 decimal places.

14.4 Tamper-proof meter reading cycle of the UMG 96-PA-MID+

A meter reading cycle (load profile) describes the measured energy over a defined period of time. During a meter reading cycle, the meter readings are taken every 15 minutes.

The **UMG 96-PA-MID+** energy measurement device has the function of a “tamper-proof meter reading cycle”. This means the device records:

- MID-calibrated meter readings of energy values every 15 min. (active energy consumed and delivered).
- The energy values with increased accuracy, a time stamp (UTC) and checksum.
- Data records (measurement data) of up to **2 years** worth of measurement recording with status information and time interval (**15 min.**).
- Measurement data on a separate, unchangeable partition of the internal device memory.
- Measurement data with relevant information for legal purposes, which can be accessed via the GridVis® software.
- As of firmware 3.41, the meter readings of the past 24 hours can be read via Modbus addresses. This is a shift register, i.e. every 15 minutes all values are shifted to the next address (see Modbus address list).

INFORMATION

The meter reading cycle function of the **UMG 96-PA-MID+** is **tamper-proof**, **certified** and

- meets the requirements of PTB-A 50.7 (Physikalisch-Technische Bundesanstalt);
- synchronizes with an NTP server according to the UTC time scale (only devices with Ethernet module!);
- allows a time change every 15 min. via the Modbus protocol.

INFORMATION

The certified meter reading cycle storage of the **UMG 96-PA-MID+** requires a synchronization with the legal time according to PTB-A 50.7 (Physikalisch-Technische Bundesanstalt, national metrology institute). For more detailed information, refer to section „13.19 Time synchronization“ on page 84

Meaning of the symbols in the meter reading cycle display of the device:

Status	Description
✓	Valid data record
🕒	Manual time change of more than 26 s [1]
!	Time asynchronous / not set in the last 3 days
X	Invalid data record [2]

1 Invalid data records if time jumps into the future or past are too large.
2 Possible causes: Time not set (e.g. after battery replacement) or 7 days without time synchronization.

Fig. Meter reading cycle window with valid data records

14.6 MID+ certified measurement device - Meter reading cycle display

After setting the time on the **UMG 96-PA-MID+**, you can access the energy recording display of the measurement device as follows:

· If you are **not** in the start screen, you can go to this view by pressing button 2 (*Home*).
· Open the menu with button 1 (*Menu*).
· Use buttons 3 (▼) and 4 (▲) to select the menu item *Energy & MID* and confirm with button 6 (*Enter*).
· A submenu appears with the item *Meter reading cycle*.
· Use buttons 3 (▼) and 4 (▲) to select the menu item *Meter reading cycle* and confirm with button 6 (*Enter*).
· The *Meter reading cycle* window appears with the entries:
  - Status.
  - Meter reading (of delivered and consumed energy in kWh).
  - Date and time (15 min display).

Fig. Meter reading cycle window with valid data records

To retrieve meter readings of the consumed and delivered energies (records of up to 2 years) on the **UMG 96 PA-MID+** , proceed as follows:
· Press button 6 (*Search*).
· The *Meter reading cycle* window appears with the display *Choose time*.

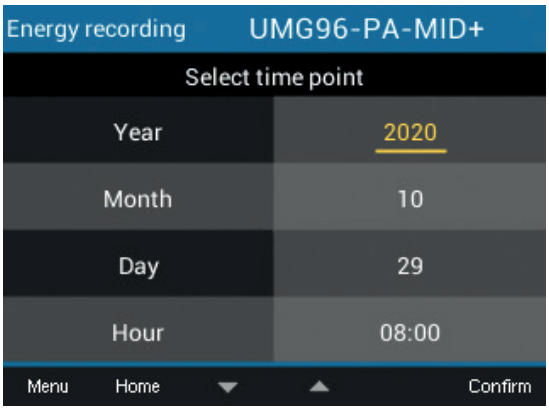


Fig. Meter reading cycle display, "Set time" window

· Use buttons 3 (▼) and 4 (▲) to select the respective time entry and confirm with button 6.
· The time entry you have selected is shown highlighted in "yellow".
· Use buttons 3 (▼) and 4 (▲) to select the value for your time entry (year, month, day, hour).
· Confirm your entries with button 6.
· Then the data records (delivered and consumed energies) of the selected times appear on the device display.

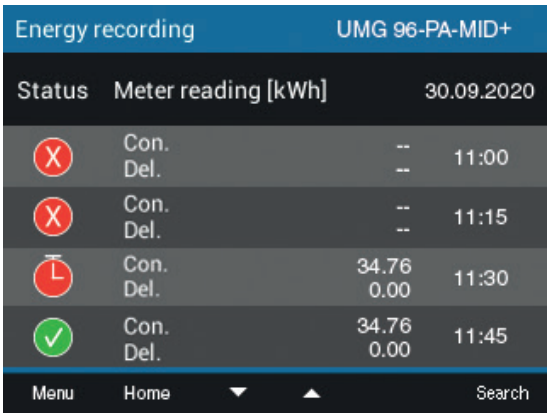
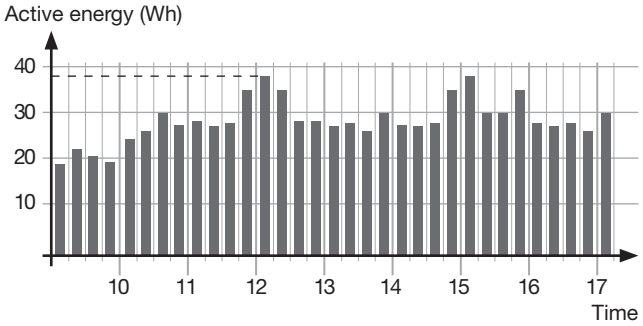


Fig. Example "Meter reading cycle" window with different symbols in the status (the time for recording the meter reading cycle was started between 11:30 and 11:45, on 09/30/2020).

14.5 Load profile

A visualization of your load profile can be done using the GridVis® software. Here, meter readings of the active energy (consumed and delivered) are offset against previously recorded active energy measurement data and the difference is displayed in a registration period (in Germany = 15 min.)

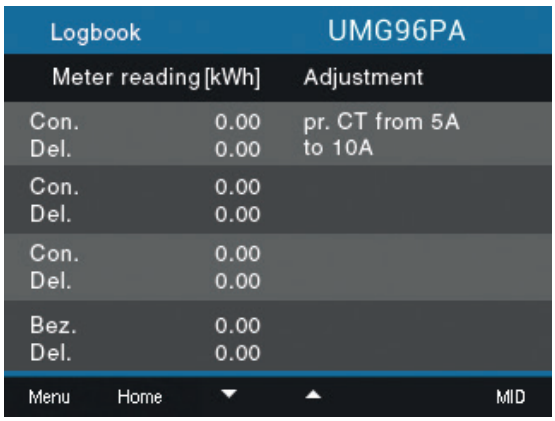
Load profile example:



Consumption measurement 12:00 hrs: 558 Wh
Consumption measurement 11:45 hrs: 520 Wh
Difference: **38 Wh**

14.7 Logbook

The logbook
· Records **password changes**, **changes in current and voltage transformer ratios** (CT and VT) and **changes to the connection variants** (see section „12.4.2 Connection variant“ on p. 49).
· Records a maximum of 64 changes with the recording of the respective meter reading.
· Can be reached in the MID window "Active energy" by pressing button 6.



pr. CT ... primary current transformer
sec. CT ... secondary current transformer

INFORMATION

The MID+ certified measurement device locks the configuration of passwords and transformer ratios after 64 entries in the logbook.

14.8 Password configuration

Configuration of the MID devices is locked with a password. You need the password for every change to the device configuration.

INFORMATION

· Write down your password and keep it safe!
· You can only configure your device with the password! If you lose your password, please inform Janitza Support!

· **The MID+ certified measurement device has the password 10000 ex works.**
· **For legal reasons, the password protection cannot be deactivated on the MID+ certified measurement device.**
· If the password is entered incorrectly 5 times, the device locks the configuration for 10 minutes.

Setting ranges: **00001 - 99999**
Default value: **00000** (UMG 96-PA)
10000 (UMG 96-PA-MID+)

Information on setting the password can be found in section „Setting the password“ on page 56.
An additional protective measure is the locking of the device for 10 minutes after five incorrect entries of the password.

14.9 Tariff measuring display

INFORMATION

The UMG 96-PA-MID has software-controlled tariffs which are **not MID-compliant**!

In the *Tariff* display of the MID device, the following symbol appears in case of non-compliant tariffs: ⓘ

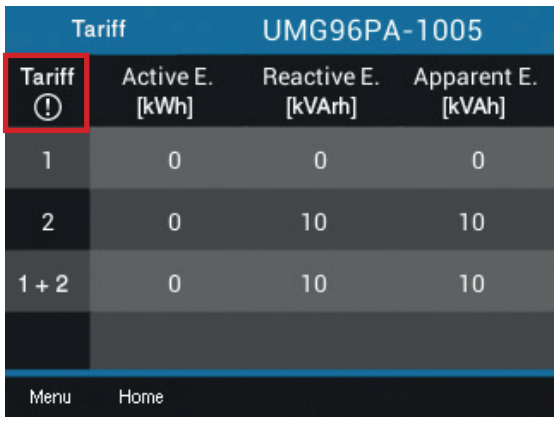


Fig. Displays sum (L1..L3) of active, reactive and apparent energy for the MID device according to the software-controlled tariff (not calibrated - ⓘ).

14.10 Measurement device acceptance report

When installing and working on **MID+ certified measurement devices**, the person working on the measurement device must ensure that a measurement device acceptance report is prepared or, if necessary, that entries are supplemented!

Check and, if necessary, correct the following before commissioning:
· Current, voltage transformer ratios (see Page 48).
· Time, date (see Page 55).

The measurement device acceptance report contains information on current and voltage transformer types and their settings (transformer ratios, date and time specifications).

ATTENTION

The device acceptance report is a prerequisite for MID-compliant use of the measurement device.
If there is no acceptance report or only a faulty one is present for an MID-compliant measurement device, the measured values from the device can be declared invalid in case of doubt! Therefore please abide by the following:
· **Check the set transformer ratio and the time directly on the device and record them in the device acceptance protocol.**
· **The device stores correct data records only when the time is set!**
· **The device acceptance report must be kept in a safe, readily available place throughout the entire service life of the MID devices!**

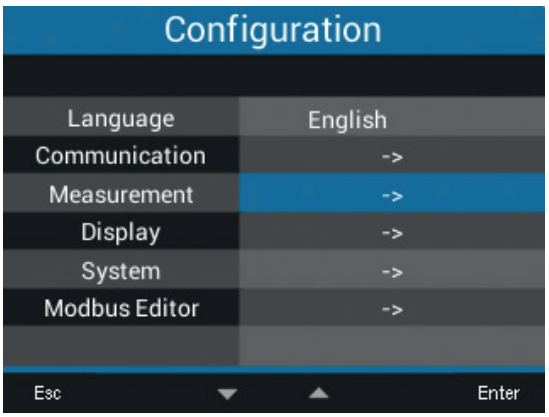
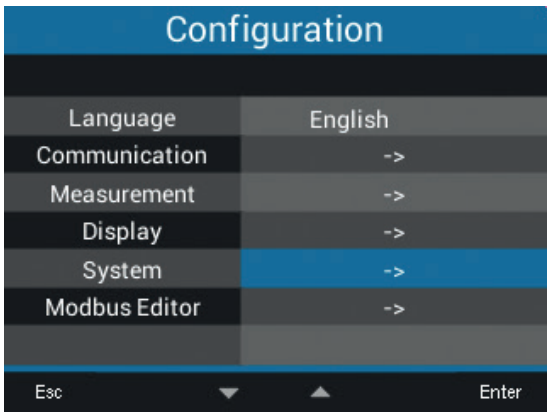


Fig. Check the transformers in the menu Configuration > Measurement.



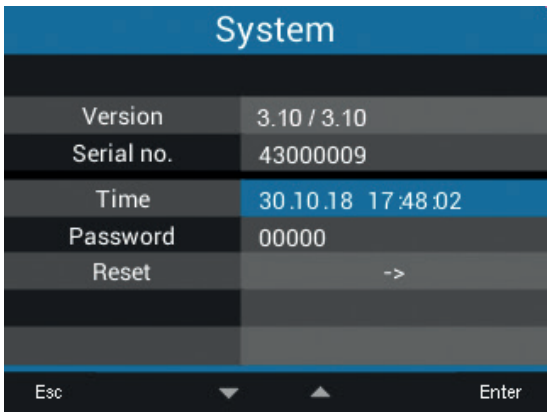


Fig. Check the time in the menu Configuration > System > Time.

14.11 Conditions for time synchronization with the UMG 96-PA-MID+

General time synchronization is described in section 13.19 on page 84.

However, special conditions also apply for MID-certified measurement devices:

- The device time may only be **synchronized** once within 15 min. (without password).
- The time can be **set** on the display as often as needed (with password).
- Synchronization via NTP or the digital input may only take place if the new device time deviates from the previous time by a maximum of 26 s.

The table below shows the conditions under which a new device time is applied in the measurement device.

If the device time is changed by more than 26 s, the meter reading cycle marks skipped data records as invalid and with the symbol for a manual time change.

If the **UMG-96-PA-MID+** does not receive a time synchronization for 3 days, the display shows the alarm "Clock not synchronized" (see section „14.13 Warning alert “Time synchronization”“ on page 96).

Warning before deleting data records
With a time change of more than **31 days**, the following warning appears on the UMG 96-PA-MID+ display:

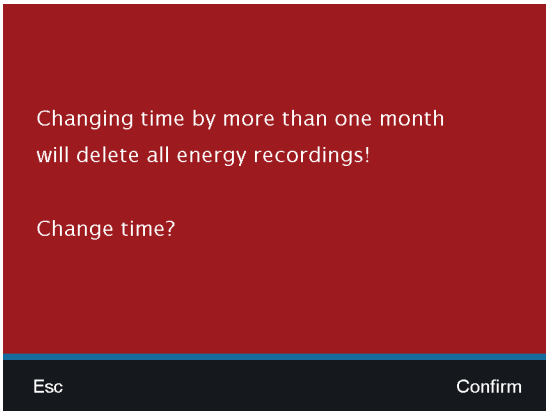


Fig. Warning before deleting data records

INFORMATION

Confirming the message displayed above (“Change time”) deletes all stored energy recording data records on the measurement device!

New time over:	Time difference (previous device time to new time)		
	max. 26 s	27 s ... 31 days	> 31 days
- Input on the display	✓ 1	✓ 1	✓ 1, 6
- RS-485/Modbus/Gridvis	✓ 2	✓ 3	✓ 3, 6
- NTP server synchronization	✓ 2	⊖ 4	⊖ 4
Digital input 2:	✓ 2	⊖ 4	⊖ 5

1 Application of the new time immediately after entry. Password required.
2 At least 15 min. interval from the last time change required.
3 Password entry and at least 15 min. time interval required.
4 No adoption of the new time for MID+ devices (see section 17 on page 109).
5 Technically not possible (not even with UMG 96-PA).
6 Warning is displayed before data records are deleted (see figure above).

Tab. Conditions for application of a new device time for the UMG 96-PA-MID+

14.12 Changing the battery and setting the time on the MID+ certified measurement device

INFORMATION

The MID+ certified measurement device
- **Saves correct data records only when the time is set!**
- **Sets the time to the factory setting when the supply voltage is disconnected and the battery is simultaneously spent or after the battery is changed, meaning it is therefore considered “not set”.**

To ensure that a battery replacement is carried out without loss of data, the measurement device provides an advance warning with the notification **"Battery capacity less than 10%!":**

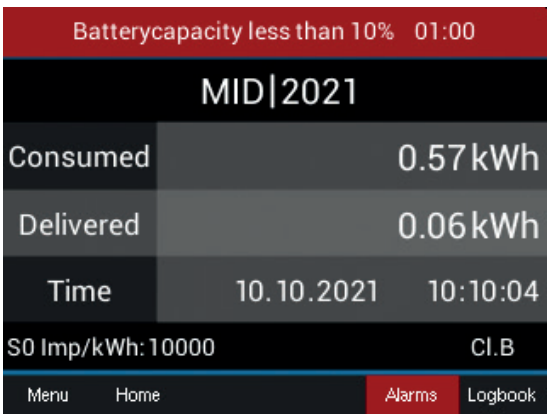


Fig. Warning "Battery capacity less than 10%"

INFORMATION

If the warning "Battery capacity less than 10%" appears on the measurement device display, replace the battery as described in section **„16.6 Clock/Battery“ on page 108.**

WARNING

Risk of injury due to electrical voltage!
Severe bodily injury or death can result from:
- Touching bare or stripped leads that are energized.
- Device inputs that pose a hazard when touched.

Observe the following when handling your device and when replacing the battery; before starting work:
- **Disconnect the system/device from the power supply!**
- **Secure it against being switched on!**
- **Check to be sure it is de-energized!**
- **Ground and short circuit!**
- **Cover or block off adjacent live parts!**

After a battery replacement , the time is set according to the last time stamp in the standard recordings. The meter display prompts you with the warning message **“Please set time”** to set the date and time:

Fig. Warning "Please set the time"

- The data in the meter reading cycle is marked as invalid as long as the time has not been set.
- Configure the date and time on the display under *Configuration* > *System* > *Time*.
- A time (date) set on the display after a battery replacement is adopted by the measurement device after **90 seconds**. This allows you to correct incorrect entries within the 90 seconds.

INFORMATION

- You can also set the time after the battery replacement via **Modbus/GridVis®**. The device accepts the first time that is transmitted as immediately valid.
  If a time is transferred again, invalid data records may occur in the meter reading cycle due to time jumps into the future or the past that are too large.
- For time synchronization with an **NTP server**, the meter automatically adopts the time with the next NTP synchronization after the battery replacement. After a battery replacement, time setting via NTP works once even with a time difference of more than 26 s.

14.13 Warning alert “Time synchronization”

After 3 days with no time synchronization, the **UMG-96-PA-MID+** reports "Clock unsynchronized" in the display.
Observe the conditions for time synchronization (see section 14.11 on page 94). Use one of the options described to synchronize the time.

This warning is removed automatically as soon as the device has received a new time synchronization.

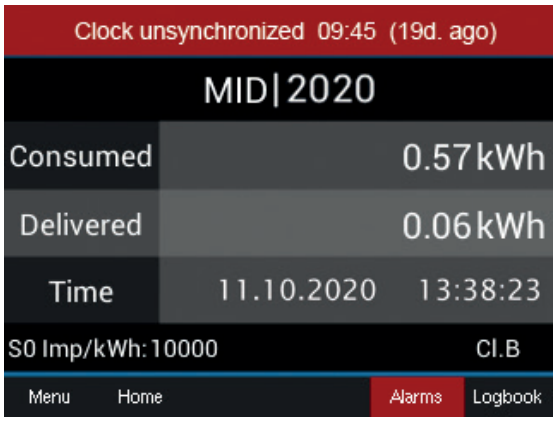


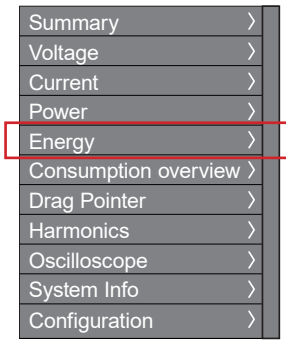
Fig. Display "Clock not synchronized"

INFORMATION

After 7 days with no time synchronization, the device records invalid measurement data, i.e. these measurement data cannot be used for accounting in accordance with the German Renewable Energy Sources Act (EEG) e.g. when measuring with the UMG-96-PA-MID+!

15. Overview of menus and displays

UMG 96-PA



UMG 96-PA-MID+

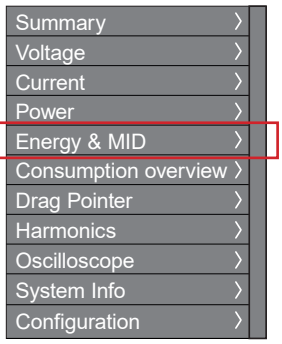


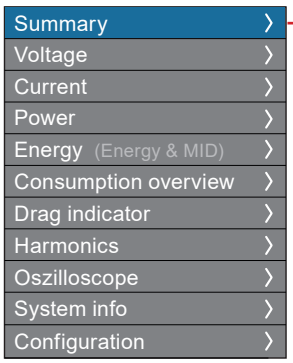
Fig. The only difference in the menu structure between UMG 96-PA and UMG 96-PA-MID+.

Opening a menu

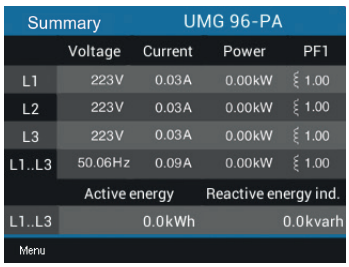
- Press button 1 (*Menu*) **once or twice** to open the menu.
- Use buttons 3 (▼) and 4 (▲) to select the desired menu and confirm with button 6 (*Enter*).

The most important displays are shown below (depending on the equipment).

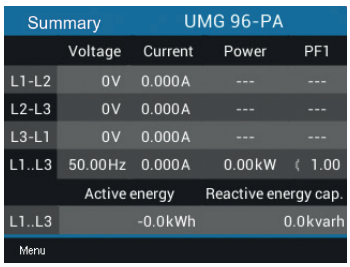
15.1 Menu summary (Start screen)



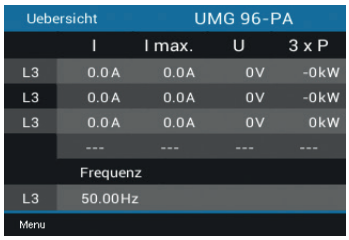
Start screen (depending on the connection variant)



Three-phase 4-conductor system: *Display of*
- *Voltage L1-N, L2-N, L3-N, frequency;*
- *Current L1, L2, L3 and sum of L1..L3;*
- *Power L1, L2, L3 and sum of L1..L3;*
- *Power factor and sum of L1..L3;*
- *Sum of active and reactive energy L1-L3*



Three-phase 3-conductor system: *Display of*
- *Voltage L1-L2, L2-L3, L3-L1, frequency;*
- *Current L1, L2, L3 and vectorial sum of L1..L3;*
- *Sum values: Power; power factor; active and reactive energy L1-L3*

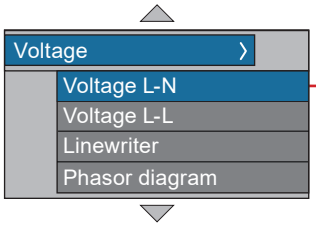


Symmetrically loaded networks 3 x L3 (3p1w, only for UMG 96-PA, not UMG 96-PA-MID+): *Display of*
- *Current, maximum current and voltage per network*
- *Power per network (multiplied by factor 3)*
- *Frequency*

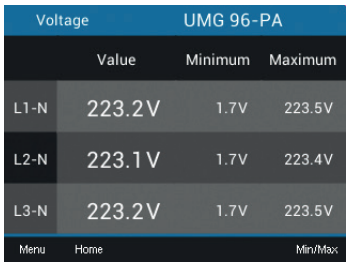
INFORMATION

With the 3p1w connection variant (3 x L3), the start screen shows correct measured values.
Other display indicators are not designed for this connection variant and may show invalid measured values. This mainly affects the following menus or displays:
- Voltage >Phasor diagram
- Power (active, reactive and apparent power)
- Energy (active, reactive and apparent energy, tariff)
- Consumption overview
- Drag indicator

15.2 Voltage menu

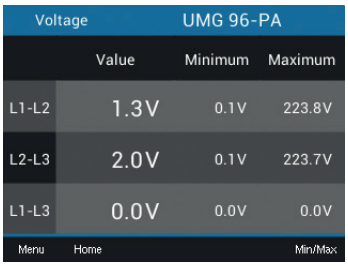


Voltage L-N



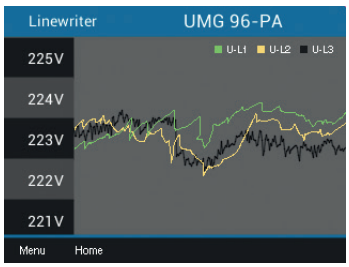
Display of voltage L1-N, L2-N, L3-N and their min. / max. values

Voltage L-L



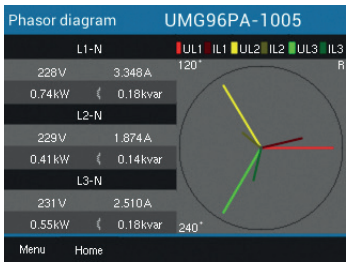
Display of voltage L1-L2, L2-L3, L1-L3 and their min. / max. values

History



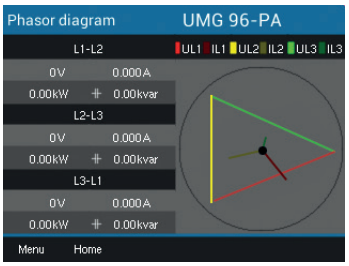
Display of voltage history of L1-N, L2-N, L3-N

Phasor diagram (star)
(Three-phase 4-conductor system)



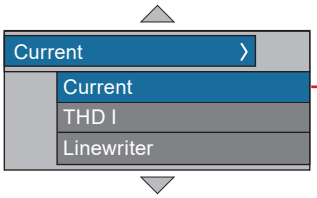
Phase shifts between voltages (long) and currents (short).
For colors, see Configuration > Display.

Phasor diagram (triangle)
(Three-phase 3-conductor system)

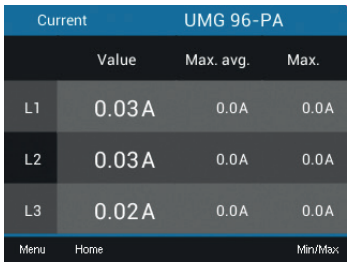


Phase shifts between voltages (long) and currents (short).
For colors, see Configuration > Display.

15.3 Current menu

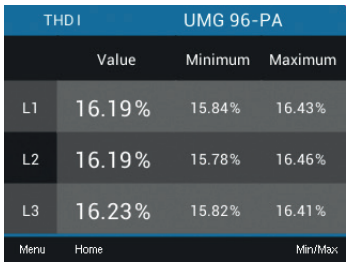


Current



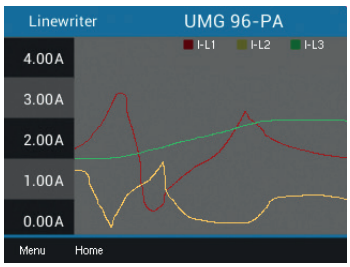
Currents L1-N, L2-N, L3-N and their min. / max. values

THD-I



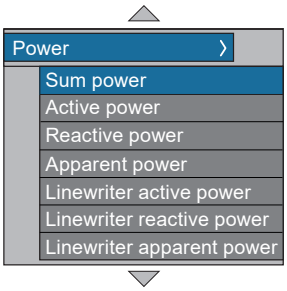
Distortion factors for the current (THD-I) L1, L2, L3 and their min. / max. values

History

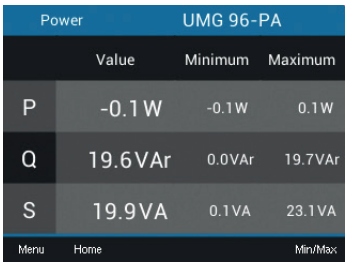


Current histories L1-N, L2-N, L3-N

15.4 Power menu

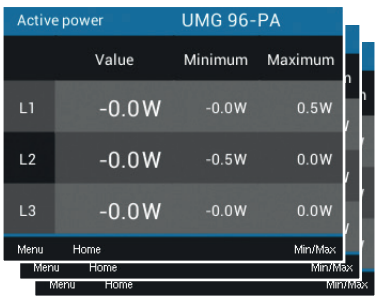


Total power



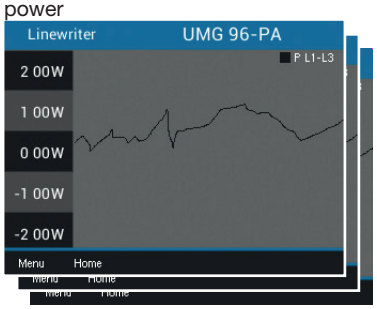
Sum (L1..L3) of active, reactive, apparent power and their min./max. values

Active / reactive / apparent power



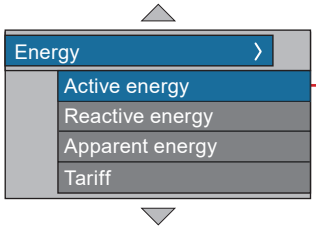
Power values L1-N, L2-N, L3-N and their min./max. values (only available in three-phase 4-conductor systems)

History of active / reactive / apparent power

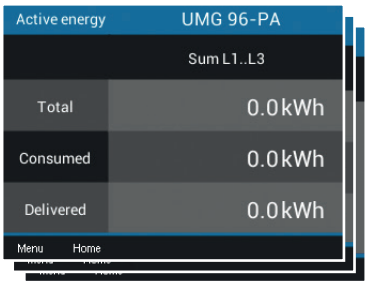


Displays the history of active, reactive or apparent power (sum L1..L3)

15.5 Energy menu (UMG 96-PA)

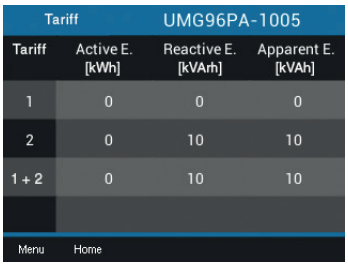


Active, reactive, apparent energy



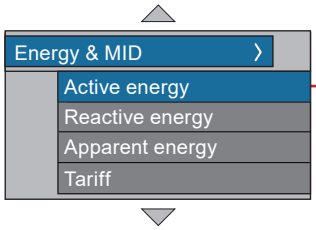
Sum (L1..L3) of active, reactive and apparent energy

Tariff

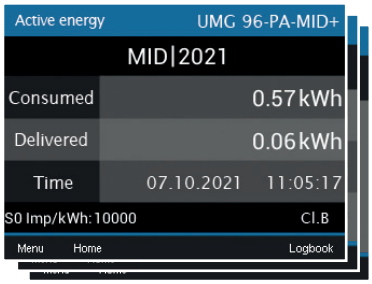


Sum (L1..L3) of active, reactive and apparent energy according to tariffs

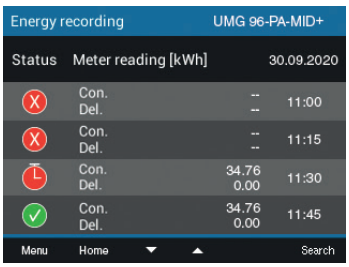
15.6 Energy menu & MID (UMG 96-PA-MID+)



MID active energy (start screen), reactive and apparent energy

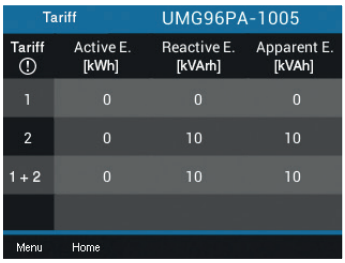


Displays sum (L1..L3) of active energy according to MID, reactive and apparent energy



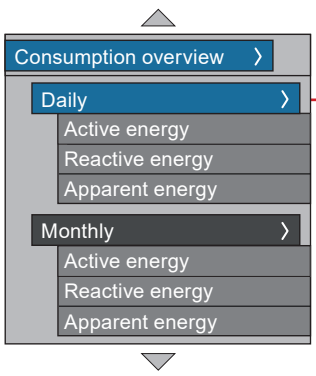
Display of meter reading cycle with energy values stored quarter-hourly (consumed/ delivered)

Tariff - not MID compliant ⓘ

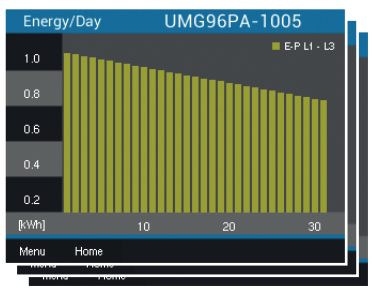


Displays the sum (L1..L3) of the active, reactive and apparent energy with a MID+ certified measurement device according to the software-controlled tariff (not calibrated!)

15.7 Consumption overview menu

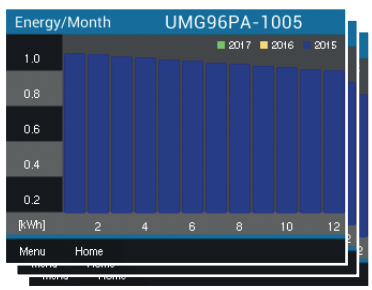


Daily



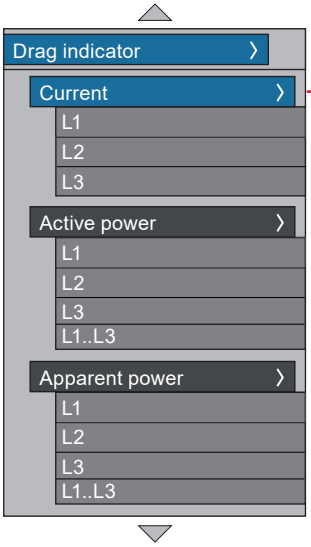
Display of active, reactive or apparent energy per day of the current month

Monthly

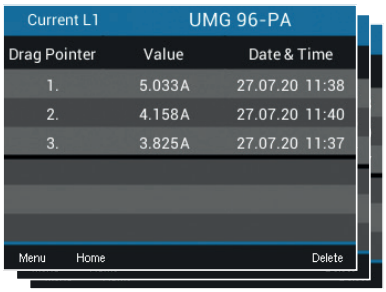


Display of active, reactive or apparent energy per month of the last three years

15.8 Drag indicator menu



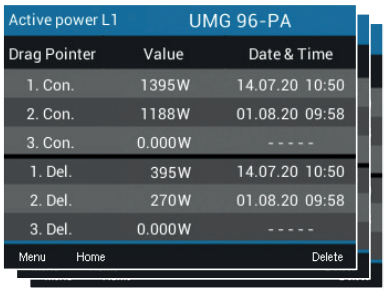
Current L1, L2, L3



Drag indicator display of the currents with the 3 maximum values and time stamp

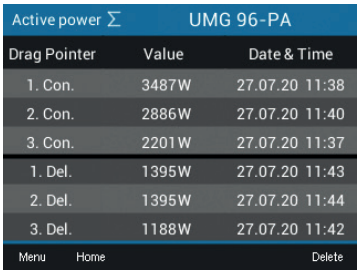
Drag indicator: The 3 highest, last-measured values, averaged over the set period duration.

Active power L1, L2, L3



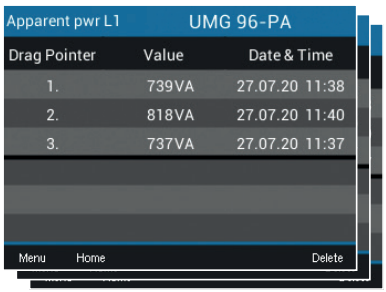
Drag indicator display of the active powers (Con. = consumed, Del. = delivered) with the 3 maximum values and time stamp

Active power, sum L1..L3



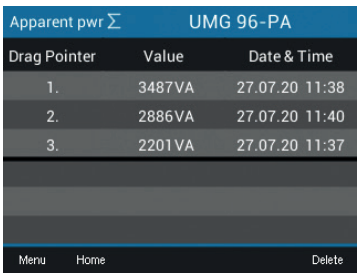
Drag indicator display of the active power sum L1..L3 (App. and Del.) with the 3 maximum values and a time stamp

Apparent power L1, L2, L3



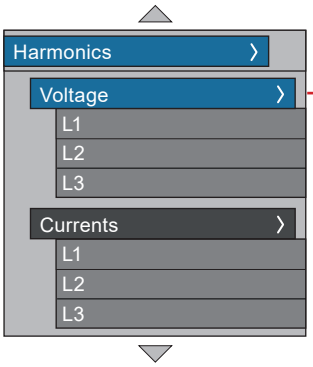
Drag indicator display of the apparent powers with the 3 maximum values and time stamp

Apparent power, sum L1..L3

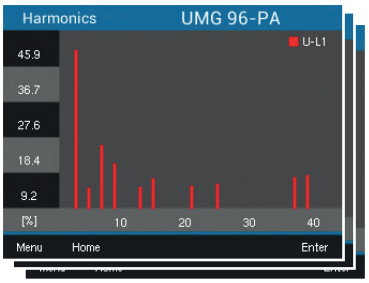


Drag indicator display of the apparent power sum L1..L3 with the 3 maximum values and a time stamp

15.9 Harmonics menu

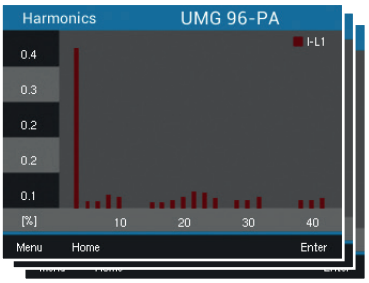


Voltage L1 / L2 / L3



Display of the harmonics up to the 40th harmonic (voltage L1, L2, L3)

Current L1 / L2 / L3

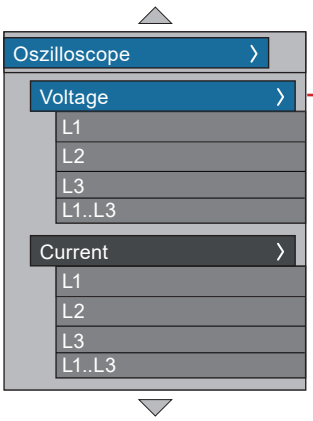


Display of the harmonics up to the 40th harmonic (current L1, L2, L3)

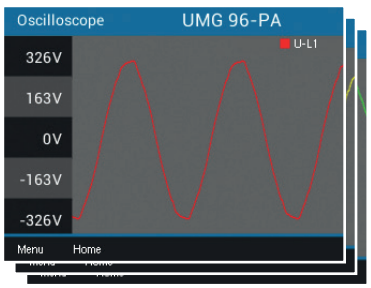
INFORMATION

Further menu items are available with module 96-PA-RCM-EL.

15.10 Oscilloscope menu

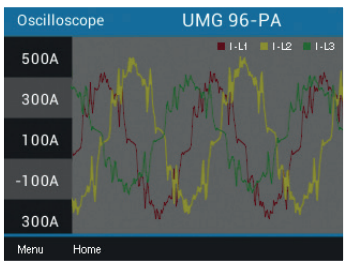


Voltage L1 / L2 / L3



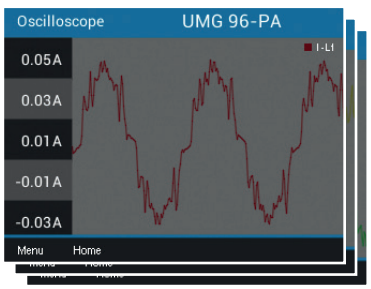
Display oscillogram of voltage L1, L2 or L3

Voltage L1..L3



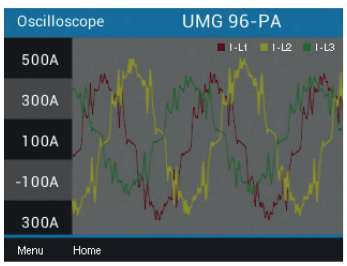
Display oscillogram of voltages L1, L2 and L3

Current L1 / L2 / L3



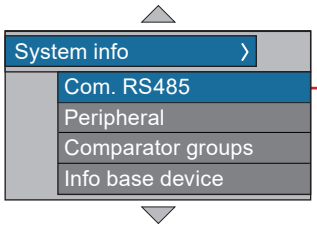
Display oscillogram of the currents L1, L2 or L3

Current L1..L3

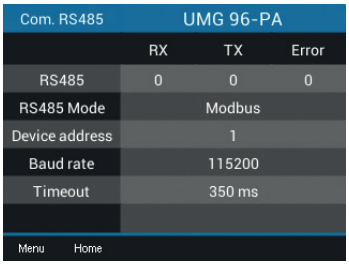


Display oscillogram of the currents of L1, L2 and L3

15.11 System Info menu

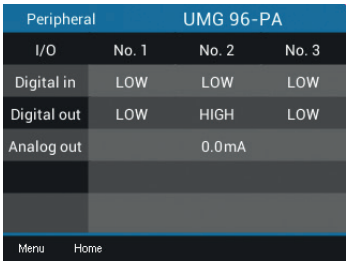


RS-485 communication



Received (RX), sent (TX) and faulty data packets, RS-485 mode, device address, baud rate and timeout

Peripherals

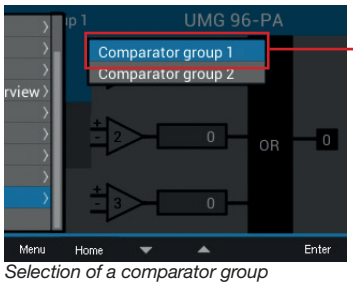


States of the digital inputs and outputs, value of the analog output

INFORMATION

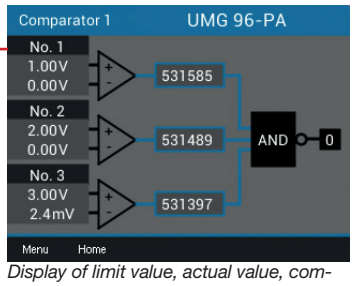
Further menu items are available with module 96-PA-RCM-EL.

Comparator groups



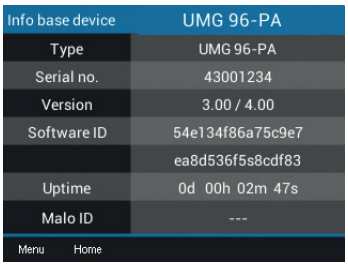
Selection of a comparator group

Comparator group 1



Display of limit value, actual value, comparator running time, logic and status

Basic device info



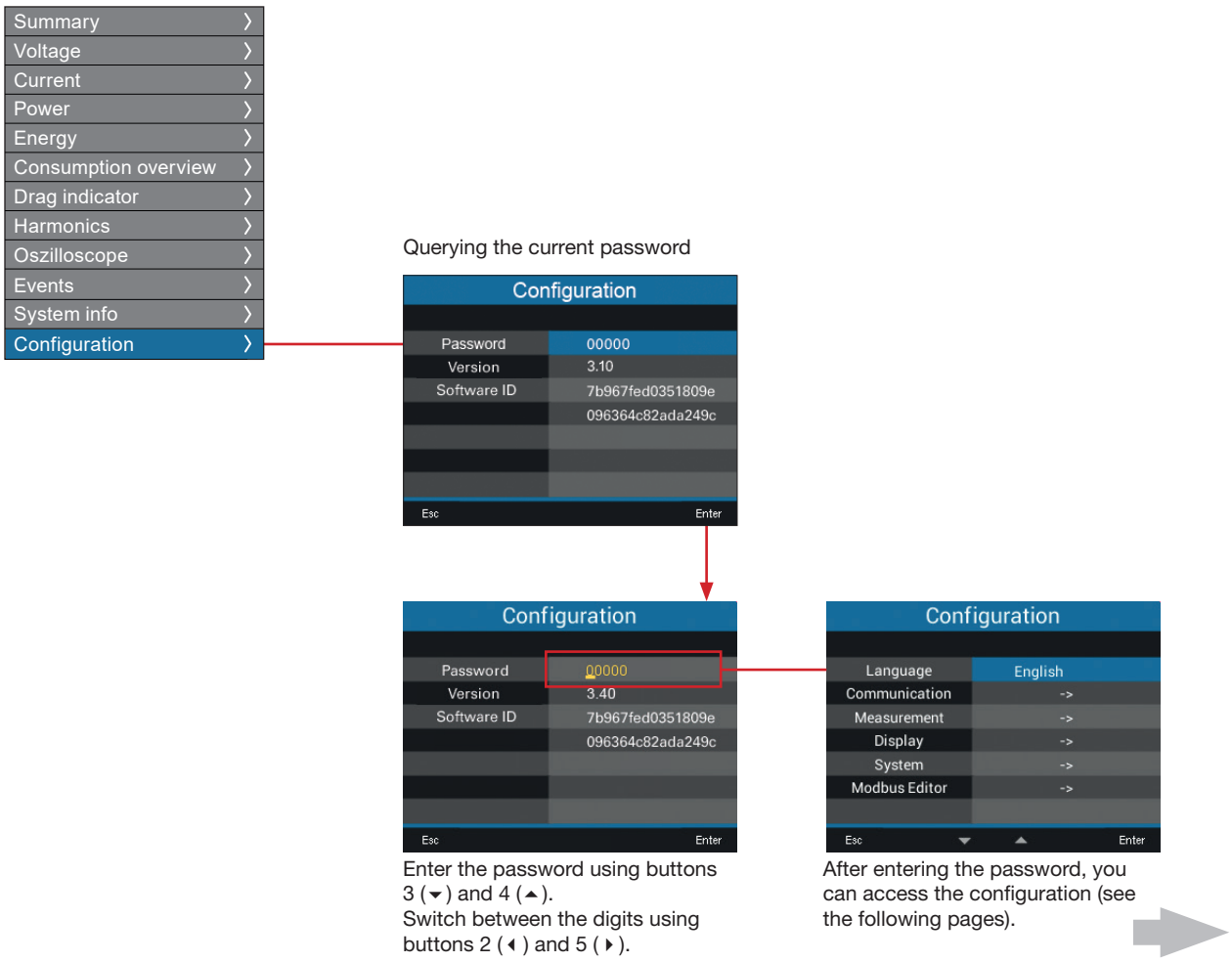
Device type, serial number, firmware version, software ID, running time (since last power-on or software reset) and market location ID

15.12 Configuration menu – Password entry

The configuration of the measurement device can be protected with a password. If a password is set, you must enter it to view or change the device configuration.

The configuration of the **UMG 96-PA-MID+** is protected with a password; on the **UMG 96-PA**, no password is preset:

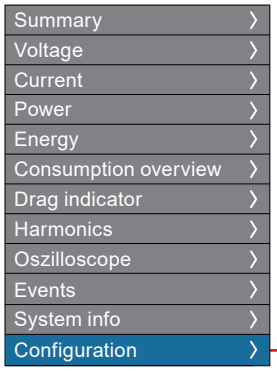
	Password (default)
UMG 96-PA	00000 (no password)
UMG 96-PA-MID+	10000



Enter the password using buttons 3 (▼) and 4 (▲).
Switch between the digits using buttons 2 (◀) and 5 (▶).

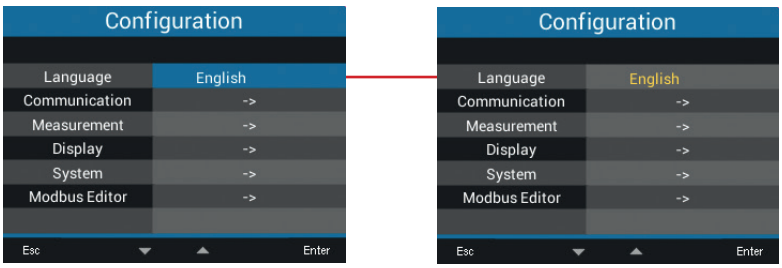
After entering the password, you can access the configuration (see the following pages).

15.13 Configuration menu – without password/after password entry



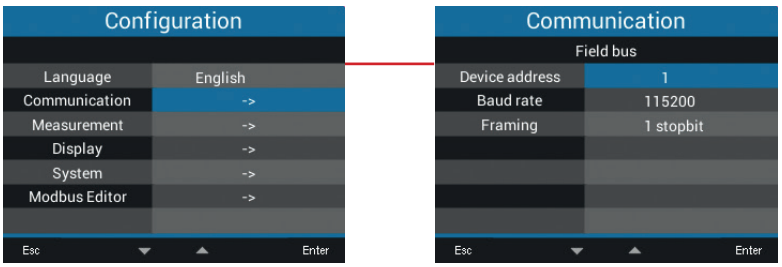
For information on the entries in the Configuration menu, see section „12. Configuration“ on page 46.

Language



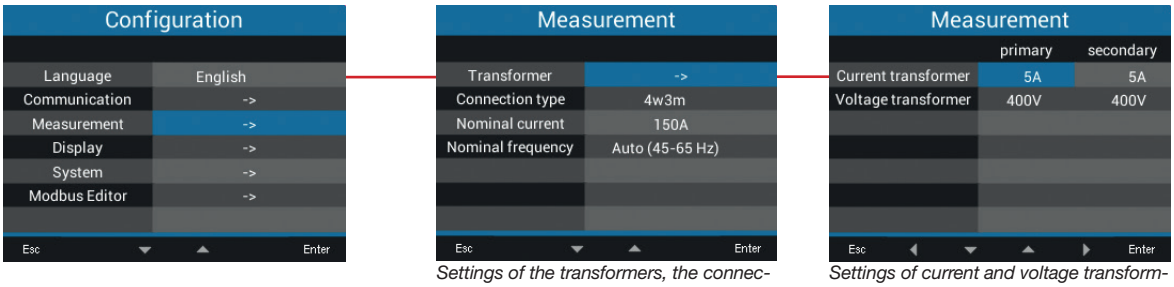
Language setting, German/English

Communication



Fieldbus settings device address, baud rate and data frame

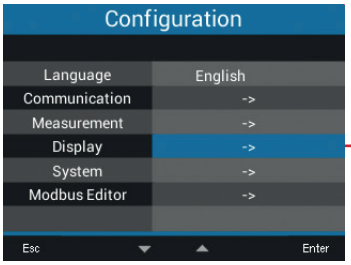
Measurement



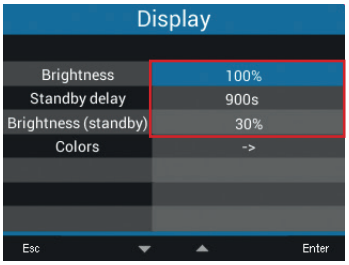
Settings of the transformers, the connection variant, the nominal current and the nominal frequency

Settings of current and voltage transformers (primary and secondary)

Display

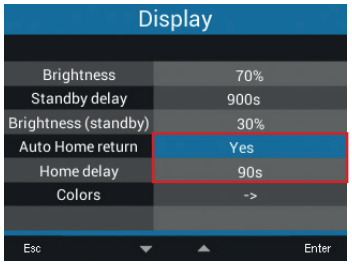


UMG 96-PA-MID+

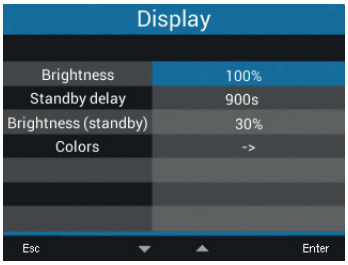


Settings for brightness, standby time after and brightness (standby) for the UMG 96-PA-MID+

UMG 96-PA



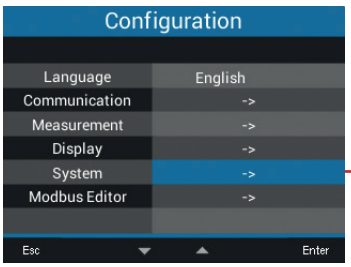
Additional settings for the automatic return to the start screen for the UMG 96-PA

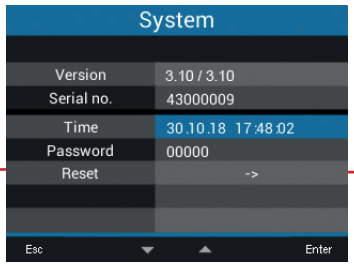


UMG 96-PA / PA-MID+

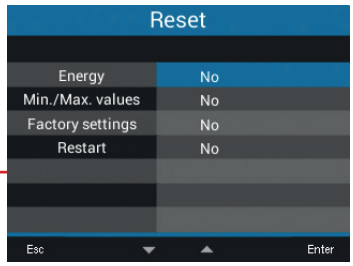
Settings for the display colors of voltage and current (L1, L2, L3)

System



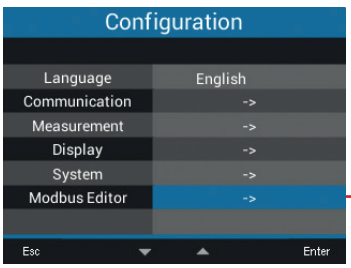


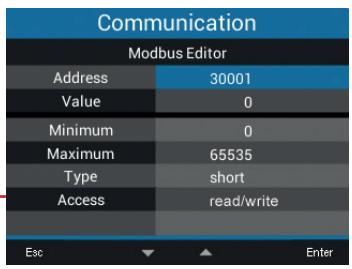
Firmware version, serial number. Setting the time, password and resetting measured values



Resetting of energy measured values, min. and max. values. Reset to factory settings. Restart of the measurement device (UMG 96-PA only).

Modbus editor





Display Modbus register (address, value) and set values

16. Service and maintenance

Prior to outbound delivery, the device is subjected to various safety tests and is marked with a seal. If a device is opened, the safety tests must be repeated. A warranty is only assumed for unopened devices.

16.1 Repair and calibration

Repair and calibration of the device must only be carried out by the manufacturer or an accredited laboratory! The manufacturer recommends calibrating the device every 5 years!

⚠ WARNING

Warning of unauthorized tampering or improper use of the device.
Opening, dismantling or unauthorized manipulation of the device which goes beyond the mechanical, electrical or other operating limits indicated can lead to material damage or injury, up to and including death.
- **Only electrically qualified personnel are permitted to work on the devices and their components, assemblies, systems and current circuits!**
- **Always use your device or component only in the manner described in the associated documentation.**
- **In the event of visible damage, or for the purpose of repair and calibration, return the device to the manufacturer!**

16.2 Front panel foil and display

Please note the following for the care and cleaning of the front foil and the display:

INFORMATION

Material damage due to improper care and cleaning of the device.
The use of water or other solvents, such as denatured alcohol, acids, acidic agents for the front foil or the display can damage or destroy the device during cleaning. Water can, for example, penetrate into the device housing and destroy the device.
- **Clean the device, the front foil or the display with a soft cloth.**
- **Use a cloth moistened with clear water for heavy soiling.**
- **Clean the front panel foil and the display,**
- **e.g. fingerprints, with a special LCD cleaner and a lint-free cloth.**
- **Do not use acids or acidic agents to clean the devices.**

16.3 Service

For questions not answered or described in this manual, please contact the manufacturer. Please be certain to have the following information ready to answer any questions:
- Device designation (see rating plate)
- Serial number (see rating plate)
- Software release (see system display)
- Measured voltage and supply voltage
- An exact error description.

16.4 Device adjustment

The manufacturer adjusts the devices before delivery. No readjustment is required when the environmental conditions are complied with.

16.5 Firmware update

For a firmware update, connect your device to a computer and obtain access via the **GridVis®** software:

· Open the Firmware Update Wizard by clicking on "Update Device" in the "Extras" menu.

· Select your update file and perform the update.

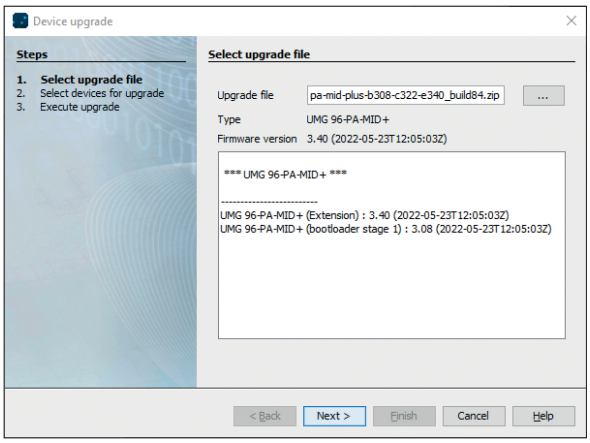


Fig. Updating the device firmware in the GridVis ® software

INFORMATION

Due to legal regulations, a firmware update is only possible to a limited extent for **MID+ certified devices**.
The prerequisite is a serial number of at least 4901/2040 (firmware 3.23).

16.6 Clock/Battery

The supply voltage supplies the internal clock of the meter. If the supply voltage fails, the battery takes over the supply of voltage to the clock. The clock provides date and time information, for example for recordings and min. and max. values.

INFORMATION

The device:
· Saves correct data records only when the time is set!
· Sets the time to the factory setting when the supply voltage is disconnected and the battery is simultaneously spent or after the battery is changed, meaning it is therefore considered "not set".

The life expectancy of the battery is at least 5 years at a storage temperature of +45° C. The typical battery life is 8 to 10 years.

The battery can be replaced via the battery insert on the bottom of the device. **When replacing the battery, make sure that the battery type and polarity are correct** (positive pole points to the rear of the device; negative pole points to the front of the device)!

Pay attention to the following when replacing the battery:

WARNING

Risk of injury due to electrical voltage!
Severe bodily injury or death can result from:
· Touching bare or stripped leads that are energized.
· Device inputs that pose a hazard when touched.
Observe the following when handling your device and when replacing the battery; before starting work:
· Disconnect the system/device from the power supply!
· Secure it against being switched on!
· Check to be sure it is de-energized!
· Ground and short circuit!
· Cover or block off adjacent live parts!

INFORMATION

Grease or dirt on the contact surfaces forms a contact resistance which shortens the service life of the battery. Only touch the battery by the edges.

17. Procedure in the event of a malfunction

Failure mode	Cause	Remedy
No display	External fuse for the supply voltage has tripped.	Replace fuse.
No current display.	No measured voltage connected.	Connect measured voltage.
	No measured current connected.	Connect measured current.
Displayed current is too great or too small.	Current measurement on the wrong phase.	Check connection and correct if necessary.
	Current transformer factor incorrectly programmed.	Read and program the current transformer ratio on the current transformer.
	The peak current value at the measuring input was exceeded by current harmonics.	Install current transformers with a higher current transformer ratio.
	The current at the measuring input is too low.	Install current transformers with a lower current transformer ratio.
Displayed voltage is too low or too high.	Measurement on the wrong phase.	Check connection and correct if necessary.
	Voltage transformer programmed incorrectly.	Read the voltage transformer ratio on the voltage transformer and program.
Displayed voltage is too low.	Overrange.	Use a voltage transformer.
	The voltage peak value at the measuring input was exceeded due to harmonics current.	Attention! Make sure that the measuring inputs are not overloaded.
Phase shift, ind./cap.	Current circuit is assigned to the wrong voltage circuit.	Check connection and correct if necessary.
Active power consumption / delivered is interchanged.	At least one current transformer connection is reversed.	Check connection and correct if necessary.
	A current circuit is assigned to the wrong voltage circuit.	Check connection and correct if necessary.
Active power too small or too great.	The programmed current transformer ratio is incorrect.	Read and program the current transformer ratio on the current transformer
	The current circuit is assigned to the wrong voltage circuit.	Check connection and correct if necessary.
	The programmed voltage transformer ratio is incorrect.	Read the voltage transformer ratio on the voltage transformer and program.
An input or output is not responding.	The input/output was programmed incorrectly.	Check programming and correct if necessary.
	The input/output was connected incorrectly.	Check connection and correct if necessary.
Display “Overrange”	The measuring range has been exceeded	Check connection and correct if necessary. Correct current/voltage transformer ratio.
No connection to the device.	RS-485 - Incorrect device address. - Different bus speeds (baud rate) and / or data frames - Incorrect protocol. - No termination.	- Correct the device address. - Correct the speed (baud rate). Correct the data frame. - Correct the protocol. - Terminate bus with termination resistor.
MID measurement device: Password or transformer ratio changes are not possible.	Logbook lock after 64 entries.	Notify the manufacturer's support!
MID measurement device: Time synchronization via NTP does not work; new time is not adopted.	- Criteria for adopting the time are not fulfilled (see „14.11 Conditions for time synchronization with the UMG 96-PA-MID+“ on page 94). - Port filtering is active.	- Set the device time manually before the NTP synchronization (max. 26 s deviation from the NTP time). - Check/enable ports in network components.
Despite the above measures, the device does not function.	Device defective.	Send the device and error description to the manufacturer for inspection.

18. Technical data

General	
Net weight (with attached plug-in connectors)	approx. 250 g (0.55 lbs)
Package weight (incl. accessories)	approx. 500 g (1.1 lbs)
Battery	Type Lithium CR2032, 3 V, (UL 1642 approved)
Data memory	8 MB
Backlight service life	40000 h (backlight reduces to approx. 50% over this period)
Impact resistance	IK07 according to IEC 62262

Transport and storage The following information applies to devices that are transported or stored in their original packaging.	
Free fall	1 m (39.37 in)
Temperature	-25 °C (-13 °F) to +70 °C (158 °F)
Relative air humidity (non-condensing)	0 to 90% RH

Environmental conditions during operation Install the device in a weather-protected and stationary location. Protection class II according to IEC 60536 (VDE 0106, Part 1).	
Rated temperature range	-10 °C (14 °F) ... +55 °C (131 °F)
Relative air humidity (non-condensing)	0 to 75% RH
Operating elevation	0 .. 2000 m (6562 ft) above sea level
Pollution degree	2
Mounting orientation	As desired
Ventilation	No forced ventilation required.
Protection against foreign matter and water - Front - Rear - Front with seal	 IP40 according to EN60529 IP20 according to EN60529 IP54 according to EN60529

Supply voltage		
Option 230 V	Nominal range	AC 90 V - 277 V (50/60 Hz) or DC 90 V - 250 V, 300 V CAT III
	Power consumption	max. 4.5 VA / 2 W
Option 24 V *	Nominal range	AC 24 V - 90 V (50/60Hz) or DC 24 V - 90 V, 150 V CAT III
	Power consumption	max. 4.5 VA / 2 W
Operating range	+-10% of nominal range	
Internal fuse, not replaceable	Type T1A / 250 V DC / 277 V AC according to IEC 60127	
Recommended overcurrent protective device for the line protection (UL approval)		Option 230 V: 6 - 16 A (Char. B) Option 24 V *: 1 - 6 A (Char. B)

* **The 24 V option only applies to the UMG 96-PA!**

Voltage measurement	
Three-phase 4-conductor systems with rated voltages up to	417 V / 720 V (+-10%) according to IEC 347 V / 600 V (+-10%) according to UL **MID: see table „Technical data for the MID+ certified measurement device“ on page 113.**
Three-phase 3-conductor systems with rated voltages up to	600 V (+-10%)
Single-phase 2-conductor system with rated voltages up to	480 V (+-10%)
Overvoltage category	600 V CAT III, 300 V CAT IV
Rated surge voltage	6 kV
Protection of the voltage measurement	1 - 10 A tripping characteristic B(with IEC/UL approval)
Measuring range L-N	0[1)] .. 600 V_{rms} (max. overvoltage 800 V_{rms})
Measuring range L-L	0[1)] .. 1040 V_{rms} (max. overvoltage 1350 V_{rms})
Resolution	0.01 V
Crest factor	2.45 (related to the measuring range)
Impedance	3 MΩ/phase
Power consumption	approx. 0.1 VA
Sampling frequency	8.13 kHz
Frequency of the fundamental oscillation - Resolution	45 Hz .. 65 Hz 0.01 Hz
Fourier analysis	1st - 40th Harmonics

1) The device only determines measured values if a voltage L1-N of greater than 20 Veff (4-conductor measurement) or a voltage L1-L2 of greater than 34 Veff (3-conductor measurement) is applied to voltage measurement input V1.

Current measurement	
Nominal current	5 A
Measuring range	0.005 .. 6 A_{rms}
Crest factor	2 (relative to 6 A_{rms})
Overvoltage category	300 V CAT II
Rated surge voltage	2.5 kV
Power consumption	approx. 0.2 VA (Ri=5 mΩ)
Overload for 1 s	60 A (sinusoidal)
Resolution	0.1 mA (display 0.01 A)
Sampling frequency	8.13 kHz
Fourier analysis	1st - 40th Harmonics

Serial interface	
RS-485 - Modbus RTU/Slave	9.6 kbps, 19.2 kbps, 38.4 kbps, 57.6 kbps, 115.2 kbps

Digital outputs 3 digital outputs, solid state relays, not short-circuit proof.	
Switching voltage	max. 33 V AC, 40 V DC
Switching current	max. 50 mA_{eff} AC/DC
Response time	approx. 200 ms
Pulse output	max. 50 Hz (energy pulses)

Digital output 1 (terminal 21/22) of the **UMG 96-PA-MID+** provides the active energy (consumed/delivered) measured value!

Digital inputs 3 digital inputs, solid state relays, not short-circuit proof.	
Maximum counter frequency	20 Hz
Input signal applied	18 V .. 28 V DC (typically 4 mA)
Input signal not applied	0 .. 5 V DC, current less than 0.5 mA

Cable length (digital inputs/outputs)	
Up to 30 m (32.81 yd)	Unshielded
Greater than 30 m (32.81 yd)	Shielded

Analog outputs	
External power supply	max. 33 V
Current	0 .. 20 mA
Update time	1 s
Load	max. 300 Ω
Resolution	10 bit

Connection capacity of the terminals (supply voltage) Connectible conductors. Only connect one conductor per terminal point!	
Single core, multi-core, fine-stranded	0.2 - 4.0 mm², AWG 28-12
Wire ferrules (non-insulated)	0.2 - 2.5 mm², AWG 26-14
Wire ferrules (insulated)	0.2 - 2.5 mm², AWG 26-14
Tightening torque	0.4 - 0.5 Nm (3.54 - 4.43 lbf in)
Strip length	7 mm (0.2756 in)

Connection capacity of the terminals (voltage measurement) Connectible conductors. Only connect one conductor per terminal point!	
Single core, multi-core, fine-stranded	0.2 - 4.0 mm², AWG 28-12
Wire ferrules (non-insulated)	0.2 - 2.5 mm², AWG 26-14
Wire ferrules (insulated)	0.2 - 2.5 mm², AWG 26-14
Tightening torque	0.4 - 0.5 Nm (3.54 - 4.43 lbf in)
Strip length	7 mm (0.2756 in)

Connection capacity of the terminals (current measurement) Connectible conductors. Only connect one conductor per terminal point!	
Single core, multi-core, fine-stranded	0.2 - 4 mm², AWG 28-12
Wire ferrules (non-insulated)	0.2 - 2.5 mm², AWG 26-14
Wire ferrules (insulated)	0.2 - 2.5 mm², AWG 26-14
Tightening torque	0.4 - 0.5 Nm (3.54 - 4.43 lbf in)
Strip length	7 mm (0.2756 in)

Connection capacity of the terminals (serial interface) Connectible conductors. Only connect one conductor per terminal point!	
Single core, multi-core, fine-stranded	0.2 - 1.5 mm², AWG 28-16
Wire ferrules (non-insulated)	0.2 - 1.5 mm², AWG 26-16
Wire ferrules (insulated)	0.2 - 1.5 mm², AWG 26-16
Tightening torque	0.2 - 0.25 Nm (1.77 - 2.21 lbf in)
Strip length	7 mm (0.2756 in)

Connection capacity of the terminals (digital inputs/outputs, analog output) Connectible conductors. Only connect one conductor per terminal point!	
Single core, multi-core, fine-stranded	0.2 - 1.5 mm², AWG 28-16
Wire ferrules (non-insulated)	0.2 - 1.5 mm², AWG 26-16
Wire ferrules (insulated)	0.2 - 1.5 mm², AWG 26-16
Tightening torque	0.2 - 0.25 Nm (1.77 - 2.21 lbf in)
Strip length	7 mm (0.2756 in)

Technical data for the MID+ certified measurement device	
Voltage measurement	3 x 57.7/100 V ... 3 x 289/500 V [1]
Current measurement (measuring range)	0.002 .. 6 A
Frequency range	45-65 Hz
Reference frequency	50 Hz
Accuracy class	B
Pulse valency S0 (pulse constant)	10,000 pulses/kWh [2]
Electromagnetic environmental conditions	Class E2 (MID 2014/32/EU)
Mechanical environmental conditions	Class M1 (MID 2014/32/EU)
Suitable grid systems	1p2w, 3p3w, 3p4w

1) The following applies for the UMG 96-PA-MID+ when measuring voltage using voltage transformers: Use calibrated/permissible
voltage transformers for MID-compliant measurement (secondary: 3 x 57.7/100 V - 3 x 289/500 V).
2) The pulse valency S0 is automatically adapted to the voltage transformer ratio that has been set. The momentary pulse valency S0 appears in the *Active energy* measuring display (see „„14.9 Tariff measuring display“ on page 92).

18.1 Performance characteristics of functions

Function	Symbol	Accuracy class	Measuring range	Display range
Total active power	P	0.5[5] (IEC61557-12)	0 W .. 12.6 kW	0 W .. 999 GW *
Total reactive power	QA, Qv	1 (IEC61557-12)	0 var .. 16.6 kvar	0 var .. 999 Gvar *
Total apparent power	SA, Sv	0.5[5] (IEC61557-12)	0 VA .. 12.6 kVA	0 VA .. 999 GVA *
Total active energy	Ea	0,2[5] (IEC61557-12) 0.2S[5] (IEC62053-22) 0.2[6] (ANSI C12.20)	0 Wh .. 999 GWh	0 Wh .. 999 GWh *
Total reactive energy	ErA, ErV	1 (IEC61557-12)	0 varh .. 999 Gvarh	0 varh .. 999 Gvarh *
Total apparent energy	EapA, EapV	0.5[5] (IEC61557-12)	0 VAh .. 999 GVAh	0 VAh .. 999 GVAh *
Frequency	f	0.05 (IEC61557-12)	45 Hz .. 65 Hz	45.00 Hz .. 65.00 Hz
Phase current	I	0.2 (IEC61557-12)	0 Arms .. 7 Arms	0 A .. 999 kA
Neutral conductor current calculated	INc	1.0 (IEC61557-12)	0.03 A .. 25 A	0.03 A .. 999 kA
Voltage	U L-N	0.2 (IEC61557-12)	10 Vrms .. 600 Vrms	0 V .. 999 kV
Voltage	U L-L	0.2 (IEC61557-12)	18 Vrms .. 1040 Vrms	0 V .. 999 kV
Power factor	PFA, PFV	0.5 (IEC61557-12)	0.00 .. 1.00	0.00 .. 1.00
Short-term flicker, long-term flicker	Pst, Plt	-	-	-
Voltage dips (L-N)	Udip	-	-	-
Voltage swells (L-N)	Uswl	-	-	-
Transient overvoltages	Utr	-	-	-
Voltage interruptions	Uint	-	-	-
Voltage unbalance (L-N) [1]	Unba	-	-	-
Voltage unbalance (L-N) [2]	Unb	-	-	-
Voltage harmonics	Uh	Cl. 1 (IEC61000-4-7)	1 .. 40	0 V .. 999 kV
THD of voltage [3]	THDu	1.0 (IEC61557-12)	0% .. 999%	0% .. 999%
THD of voltage [4]	THD-Ru	-	-	-
Current harmonics	Ih	Cl. 1 (IEC61000-4-7)	1 .. 40	0 A .. 999 kA
THD of current [3]	THDi	1.0 (IEC61557-12)	0% .. 999%	0% .. 999%
THD of current [4]	THD-Ri	-	-	-
Mains signal voltage	MSV	-	-	-

1) Referenced to the amplitude.
2) Referenced to the phase and amplitude.
3) Referenced to the fundamental oscillation.
4) Referenced to the effective value.
5) Accuracy class 0.2/0.2S with ../5A transformer.
   Accuracy class 0.5/0.5S with ../1A transformer.
6) UMG 96-PA only.

*When the maximum total energy values are reached, the display returns to 0 W.

18.2 Modbus addresses of frequently used measured values

Address	Format	RD/WR	Variable	Unit	Comment
19000	float	RD	_ULN[0]	V	Voltage L1-N
19002	float	RD	_ULN[1]	V	Voltage L2-N
19004	float	RD	_ULN[2]	V	Voltage L3-N
19006	float	RD	_ULL[0]	V	Voltage L1-L2
19008	float	RD	_ULL[1]	V	Voltage L2-L3
19010	float	RD	_ULL[2]	V	Voltage L3-L1
19012	float	RD	_ILN[0]	A	Apparent current, L1
19014	float	RD	_ILN[1]	A	Apparent current, L2
19016	float	RD	_ILN[2]	A	Apparent current, L3
19018	float	RD	_I_SUM3	A	Sum; IN=I1+I2+I3
19020	float	RD	_PLN[0]	W	Active power L1
19022	float	RD	_PLN[1]	W	Active power L2
19024	float	RD	_PLN[2]	W	Active power L3
19026	float	RD	_P_SUM3	W	Sum; Psum3=P1+P2+P3
19028	float	RD	_SLN[0]	VA	Apparent power L1
19030	float	RD	_SLN[1]	VA	Apparent power L2
19032	float	RD	_SLN[2]	VA	Apparent power L3
19034	float	RD	_S_SUM3	VA	Sum; Ssum3=S1+S2+S3
19036	float	RD	_QLN[0]	var	Reactive power (mains frequency) L1
19038	float	RD	_QLN[1]	var	Reactive power (mains frequency) L2
19040	float	RD	_QLN[2]	var	Reactive power (mains frequency) L3
19042	float	RD	_Q_SUM3	var	Sum; Qsum3=Q1+Q2+Q3
19044	float	RD	_COS_PHI[0]		Fund. power factor, CosPhi; UL1 IL1
19046	float	RD	_COS_PHI[1]		Fund. power factor, CosPhi; UL2 IL2
19048	float	RD	_COS_PHI[2]		Fund. power factor, CosPhi; UL3 IL3
19050	float	RD	_FREQ	Hz	Frequency
19052	float	RD	_PHASE_SEQ		Rotating field; 1=right, 0=none, -1=left
19054*	float	RD	_WH_V[0]	Wh	Active energy L1, consumed
19056*	float	RD	_WH_V[1]	Wh	Active energy L2, consumed
19058*	float	RD	_WH_V[2]	Wh	Active energy L3, consumed
19060	float	RD	_WH_V_HT_SUML13	Wh	Active energy L1..L3
19062	float	RD	_WH_V[0]	Wh	Active energy L1, consumed
19064	float	RD	_WH_V[1]	Wh	Active energy L2, consumed
19066	float	RD	_WH_V[2]	Wh	Active energy L3, consumed
19068	float	RD	_WH_V_HT_SUML13	Wh	Active energy L1..L3, consumed, tariff 1
19070	float	RD	_WH_Z[0]	Wh	Active energy L1, delivered
19072	float	RD	_WH_Z[1]	Wh	Active energy L2, delivered
19074	float	RD	_WH_Z[2]	Wh	Active energy L3, delivered
19076	float	RD	_WH_Z_SUML13	Wh	Active energy L1..L3, delivered
19078	float	RD	_WH_S[0]	VAh	Apparent energy L1
19080	float	RD	_WH_S[1]	VAh	Apparent energy L2
19082	float	RD	_WH_S[2]	VAh	Apparent energy L3
19084	float	RD	_WH_S_SUML13	VAh	Apparent energy L1..L3
19086*	float	RD	_IQH[0]	varh	Reactive energy, inductive, L1
19088*	float	RD	_IQH[1]	varh	Reactive energy, inductive, L2
19090*	float	RD	_IQH[2]	varh	Reactive energy, inductive, L3
19092	float	RD	_IQH_SUML13	varh	Reactive energy L1..L3
19094	float	RD	_IQH[0]	varh	Reactive energy, inductive, L1
19096	float	RD	_IQH[1]	varh	Reactive energy, inductive, L2
19098	float	RD	_IQH[2]	varh	Reactive energy, inductive, L3

* The assignment of the marked device addresses does not correspond to the assignment of other devices in the UMG series.

Address	Format	RD/WR	Variable	Unit	Comment
19100	float	RD	_IQH_SUML13	varh	Reactive energy L1..L3, ind.
19102	float	RD	_CQH[0]	varh	Reactive energy, capacitive, L1
19104	float	RD	_CQH[1]	varh	Reactive energy, capacitive, L2
19106	float	RD	_CQH[2]	varh	Reactive energy, capacitive, L3
19108	float	RD	_CQH_SUML13	varh	Reactive energy L1..L3, cap.
19110	float	RD	_THD_ULN[0]	%	Harmonics, THD,U L1-N
19112	float	RD	_THD_ULN[1]	%	Harmonics, THD,U L2-N
19114	float	RD	_THD_ULN[2]	%	Harmonics, THD,U L3-N
19116	float	RD	_THD_ILN[0]	%	Harmonics, THD,I L1
19118	float	RD	_THD_ILN[1]	%	Harmonics, THD,I L2
19120	float	RD	_THD_ILN[2]	%	Harmonics, THD,I L3

18.3 Number formats

Type	Size	Minimum	Maximum
short	16 bit	-2^{15}	$2^{15}-1$
ushort	16 bit	0	$2^{16}-1$
int	32 bit	-2^{31}	$2^{31}-1$
uint	32 bit	0	$2^{32}-1$
float	32 bit	IEEE 754	IEEE 754

18.4 Note on saving measured values and configuration data

INFORMATION

Saving measured values and configuration data!
In the event of an **operating voltage failure** the recording can be interrupted for a maximum of 5 minutes. The following **measured values are saved by the device every 5 minutes** in a non-volatile memory:

- **Comparator timer**
- **S0 meter readings**
- **Minimum, maximum and average values (without date and time)**
- **Energy values**

The device saves configuration data immediately!

18.5 Dimensional drawings

· The figures are for illustration purposes only and are not to scale.

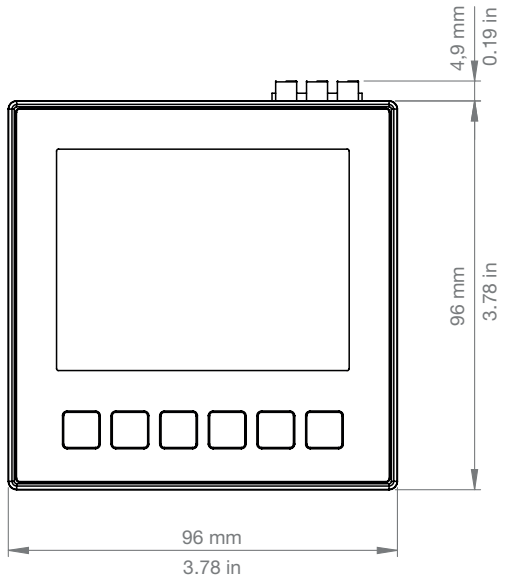
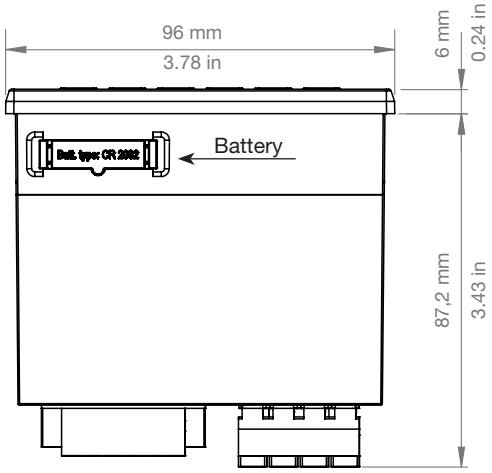


Fig. Front view



1) Bottom view

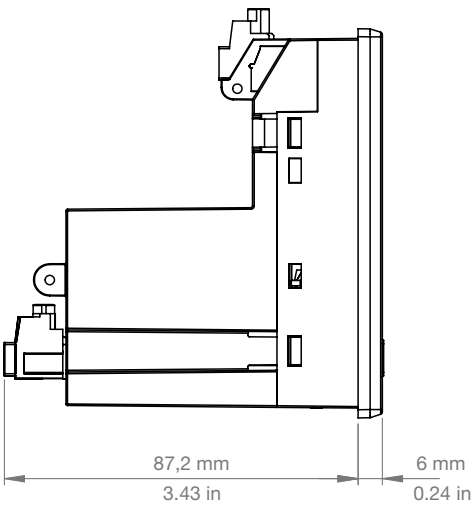


Fig. Side view

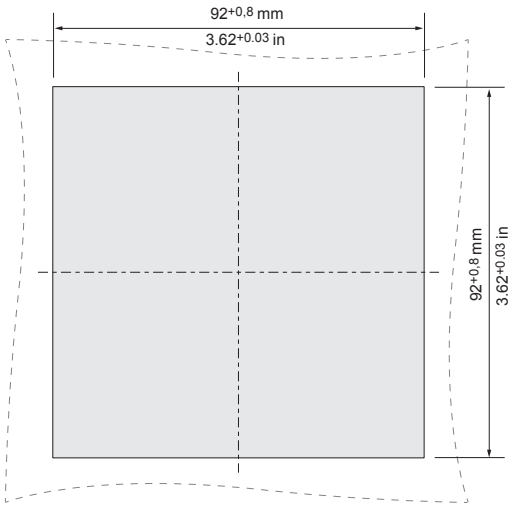
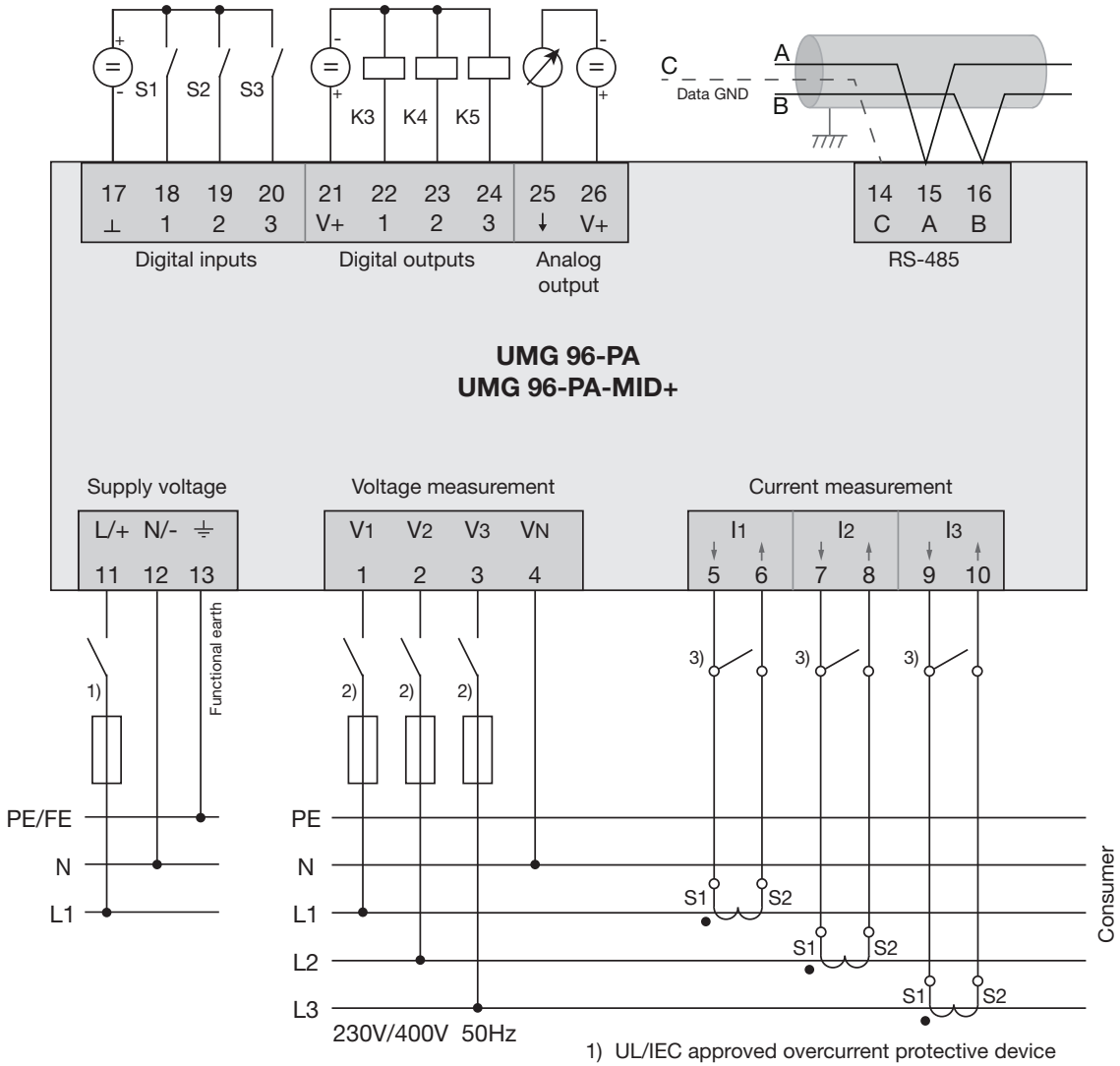


Fig. Cutout dimensions

18.6 Connection example 1



1) UL/IEC approved overcurrent protective device
2) UL/IEC approved overcurrent protective device
3) Short circuit bridges (external)

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